

SIDE ONE (Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_ This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. F Letter requesting confidentiality attached. C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE June 30, 1984 OPERATOR Murfin Drilling Co. API NO. 15-065-21,858 ADDRESS 250 N. Water, Suite 300 COUNTY Graham Wichita, KS 67202 FIELD Wildcat

\*\* CONTACT PERSON Kerran Redington PHONE 316-267-3241 PROD. FORMATION L/KC I, J, K & L Zones Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Cochran ADDRESS McPherson, KS WELL NO. 1-26

DRILLING CONTRACTOR Murfin Drilling Co. WELL LOCATION SE NW SE ADDRESS 250 N. Water, Suite 300 Wichita, KS 67202 1650 Ft. from south Line and 1650 Ft. from east Line of the SE (Qtr.) SEC 26 TWP 10SRGE 24 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG. NGPA

TOTAL DEPTH 3975 PBSD 3928' SPUD DATE 9-4-83 DATE COMPLETED 11/14/83 ELEV: GR 2349 DF KB 2354 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 235 DV Tool Used? TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wm. S. Shropshire, Asst. Gen. Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: [Signature] (Name) Wm. S. Shropshire, Asst. Gen. Mgr. day of November

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of November 19 83.



MY COMMISSION EXPIRES: 2/6/86

[Signature] (NOTARY PUBLIC) KERRAN REDINGTON STATE CORPORATION COMMISSION NOV 28 1983 RECEIVED NOV 28 1983 CONDUCTED BY THE DIVISION OF OIL AND GAS REGULATION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Murfin Drilling Co. LEASE NAME Cochran SEC 26 TWP 10S RGE 24W (E) (W)

WELL NO 1-26

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.  | Top | Bottom | Name   | Depth   |
|--|-----|--------|--|---|
| <p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Surface soil &amp; sand</p> <p>Shale</p> <p>Sand &amp; Shale</p> <p>Anhydrite shale</p> <p>Shale &amp; Lime RTD</p>  |     |        | <p>Log tops:</p> <p>Anhydrite</p> <p>B/Anhydrite</p> <p>Topeka</p> <p>Heebner</p> <p>Toronto</p> <p>Lansing</p> <p>BKC</p> | <p>1966 (+ 388)</p> <p>2008 (+ 346)</p> <p>3449 (-1095)</p> <p>3668 (-1314)</p> <p>3689 (-1335)</p> <p>3703 (-1349)</p> <p>3941 (-1587)</p> |
| <p>DST #1: 3727-3756'/30-45-60-90. Rec 355' MW. HP: 2099-2088#. SIP: 1081-1081#. FP: 58/93-127/208#.</p> <p>DST #2: 3769-2790'/30-45-60-90. Rec 230' MW. HP 2135-2122#. SIP: 559-559#. FP: 46/69-93/139#.</p> <p>DST #3: 3858-3905'/30-30-30-60. Rec 20'M. HP: 2108-2157#. SIP: 69-69#. FP: 46#.</p> <p>DST #4: 3897-3975'/30-45-60-90. Rec 300' G, 140' GMO. HP: 2293-2285#. SIP: 231-231#. FP: 81/93-127/131#.</p> |     |        |  |   |
| <p>If additional space is needed use Page 2</p>  |     |        |  |   |

| Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) |                   |                           |                |               |              |       |                            |
|---|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Purpose of string   | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement  | Sacks | Type and percent additives |
| surface   | 12¼               | 8-5/8                     | 24#            | 235           | Common       | 160   | 2% gel, 3% CC              |
| production  | 7-7/8             | 4½                        | 10.5           | 3972          | 50-50 Pozmix | 125   | 10% salt<br>3/4% CFR-2     |
|   |                   |                           |                |               |              |       |                            |
|   |                   |                           |                |               |              |       |                            |

  

| LINER RECORD |             |              | PERFORATION RECORD |             |                |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft.     | Bottom, ft. | Sacks cement | Shots per ft.      | Size & type | Depth interval |
|              |             |              | 4                  |             | 3907-15'       |
|              |             |              | 4                  |             | 3926-30'       |
|              |             |              | 4                  |             | 3919½-21½'     |
|              |             |              | 4                  |             | 3887-90'       |

  

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD |  | 4                      | 3868-73' |
|---|--|------------------------|----------|
| Amount and kind of material used            |  | Depth interval treated |          |
| 1250 gal. FE PAD & 600 gal. MOD-202         |  | 3907-15'               |          |
| 600 gal. MOD-202                            |  | 3926-30'               |          |
| 250 gal. MOD-202                            |  | 3919½-21½'             |          |
| 375 gal. MOD-202 ea. set                    |  | 3887-90' & 3868-73'    |          |

  

| Date of first production                                       | Producing method (flowing, pumping, gas lift, etc.)           | Gravity |
|--|---|---------|
| 11/15/83   | Pumping   |         |
| Estimated Production-I.P.                                      | Oil 1.64 bbls. Gas --- MCF Water .96 % Gas-oil ratio --- CFPB |         |
| Disposition of gas (vented, used on lease or sold)             |   |         |
| 3907-15', 3926-30', 3919½-21½', 3887-90' Perforations 3868-73' |   |         |