

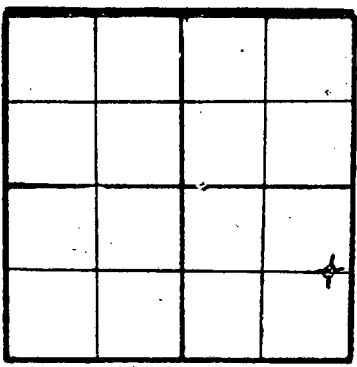
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Don E. Pratt API NO. 15-065-21,526-00-00  
 ADDRESS P.O. Box 370 COUNTY Graham  
Hays, KS 67601 FIELD Struss NE  
 \*\*CONTACT PERSON Don E. Pratt LEASE McCall #4-28 AUB KCC

PHONE 913-625-3446  
 PURCHASER (None) Dry hole WELL NO. 4-28  
 ADDRESS ----- WELL LOCATION -----  
----- 440' Ft. from East Line and  
1320 Ft. from North Line of  
these 1/4 SEC. 28 TWP. 10 RGE. 24 W

DRILLING CONTRACTOR Murfin Drilling Co.,  
 ADDRESS 617 Union Center  
Wichita, KS 67202

PLUGGING CONTRACTOR Murfin Drilling Co.,  
 ADDRESS Wichita, KS 67202  
 TOTAL DEPTH 4000 PBTD -----  
 SPUD DATE 10-25-81 DATE COMPLETED 10-29-81  
 ELEV: GR 2395 DF 2398 KB 2400



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	20 1/2"	8 5/8"	20#	209'	CQS	180	

LINER RECORD			PERFORATION RECORD	
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size of hole & Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

KCC ✓  
 KGS ✓  
 MISC. ✓

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15-065-21526-00-00

J. R. GREEN  
JERRY GREEN

**GREEN & GREEN**  
CONSULTING PETROLEUM GEOLOGISTS

AREA CODE 913  
625-9023 OR 625-5155

P. O. BOX 503 309 WEST 6th STREET  
HAYS, KANSAS 67601

October 30, 1981

GEOLOGIC REPORT

Don Pratt Oil Oper. McCall #28  
440' FEL 1320 FNL SE/4 28-10-24  
Graham County, Kansas  
Commenced: 10/25/81  
Completed: 10/29/81

Pipe Record:  
8 5/8 @ 209' w/180 sks  
D & A @ 4000' Base KC  
Anhydrite: 2006-2050  
Drilled by: Murfin Rig 21

ELEVATION 2400 K.B.

2395 G.L.

2398 D.F.

FORMATION DATA  
(Sample Tops)

<u>FORMATION</u>	<u>MINUS DATA</u>	<u>DEPTH</u>
TOPEKA . . . . .	-1087 . . . . .	3487
HEEBNER . . . . .	-1311 . . . . .	3711
TORONTO . . . . .	-1331 . . . . .	3731
LANSING-KANSAS CITY . . . . .	-1350 . . . . .	3750
BASE KANSAS CITY . . . . .	-1581 . . . . .	3981
R.T.D. . . . .	-1600 . . . . .	4000

SECTION 28 COMPARISON DATA

<u>FORMATION</u>	<u>C SE/4</u>	<u>SE SE NW</u>	<u>SW SW SW</u>
Topeka	-1086	-1079	-1086
Heebner	-1304	-1299	-1302
Toronto	-1326	-1322	-1324
Lansing-K.C.	-1340	-1339	-1339
Base K.C.	-1576	-1580	

Cores: None.  
Drill Stem Tests: None.  
Electric Logs: None. (Strap .26 more @ 2548').

FORMATION DESCRIPTIONS

TOPEKA 3487-3710:  
This section consisted of a series of barren limestone and shale stringers.

TORONTO 3731-42:  
There were no shows in this section.

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LANSING-KANSAS CITY 3750-3771:

A Bench 3750-71 There were no shows in a white, chalky, fossiliferous, fine crystalline limestone.

B Bench 3780-86 There were no shows in this bench.

C, D Bench 3788-3812 No shows in a white to offwhite, fine crystalline, chalky, cherty limestone.

E, F Bench 3819-40 A trace of asphaltic staining and tarry residue in a white to buff, fine crystalline, oolitic, chalky limestone.

G Bench 3842-72 There were scattered shows of asphaltic staining in a white, chalky, fine crystalline, tight, limestone.

H Bench 3883-95 No shows in a tan to gray, fine crystalline fossiliferous, tight, cherty limestone.

I Bench 3902-12 A trace of asphaltic staining in an offwhite to tan, fine crystalline chalky limestone.

J Bench 3921-35 A trace of lignite staining, no free oil, in a white to offwhite, fine crystalline, fossiliferous, chalky limestone.

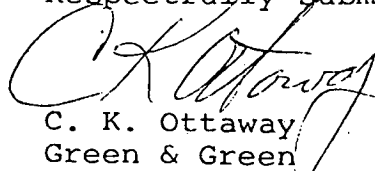
K Bench 3942-58 A trace of light staining in an offwhite to gray, fine crystalline, chalky limestone.

L Bench 3963-81 No shows in a white to offwhite, fine crystalline, cherty limestone.

RECOMMENDATIONS

Based on structural position and lack of shows in samples, it was recommended and confirmed by all parties to plug and abandon this well.

Respectfully submitted,

  
C. K. Ottaway  
Green & Green

CKO/gc

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ONE FOOT DRILL TIME FROM 3201' to 4000':

3201 21222/22232/23232/21232/21222/22122/21211/11122/32112/22232  
3300 11122/32323/22112/11212/22122/22221/22232/21222/12121/21111

3301 21121/11222/21121/12111/21111/11111/11122/22222/22222/22223  
3400 22321/11112/22221/22211/ / / /11½1½/21222/12222

3401 22212/21212/22221/22132/32223/32312/22221/22122/11111/12322  
3500 22122/21221/21222/12211/11111/11111/31222/11212/12112/22222

3501 21322/21222/23222/43422/32211/11212/21122/33333/33212/22211  
3600 21132/32212/12122/22222/33333/22222/23233/23221/22332/22322

3601 23133/24122/22222/22111/12211/11112/12333/33132/111½½/12332  
3700 22323/121½½/11112/11121/43332/32312/11332/31121/21121/12122

3701 12333/23233/21223/33423/23232/33232/12221/21212/32333/22223  
3800 12213/33123/22122/12222/23242/33222/33223/32333/33323/33334

3801 34343/33333/43433/33323/12222/32232/22232/13343/33444/54345  
3900 44444/34344/44443/43444/44331/24334/33233/42344/33434/34344  
(Circulate @ 3840')

3901 55323/22332/33433/23213/32333/23333/33332/22223/44556/53433  
4000 44445/45655/43542/33324/54433/44454/25566/65565/43232/23323  
(Circulate @ 3940')  
(Circulate, R.T.D. and D & A @ 4000')

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