

EFFECTIVE DATE: 9-9-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9/6/91
month day year

AP E/2 E/2 SE Sec .25. Twp .10. S, Rg 25... East
West

OPERATOR: License # 3736
Name: RLT Investment
Address: St. Peter Rt.
City/State/Zip: Morland, KS 67650
Contact Person: Randall Pfeifer
Phone: 913-627-5711

..... 1320! feet from South line of Section
..... 440! feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5669
Name: Helberg Oil Co.

County: Graham
Lease Name: Pfeifer Well #: 1-25
Field Name: UNNAMED
Is this a Prorated Field? yes no
Target Formation(s): Lansing-K.C.
Nearest lease or unit boundary: 440'
Ground Surface Elevation: 2461 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 1260
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: NONE
Projected Total Depth: 3950
Formation at Total Depth: Base K.C.
Water Source for Drilling Operations:
.... well farm pond other
DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 9/3/91 Signature of Operator or Agent: Randall J. Pfeifer Title: Partner

FOR KCC USE:
API # 15- 065-22,650-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. • (2)
Approved by MW 9-4-91
EFFECTIVE DATE: 9-9-91
This authorization expires: 3-4-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CONSERVATION COMMISSION
SEP 04 1991
9-04-91
CONSERVATION DIVISION
Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

25
10
25W

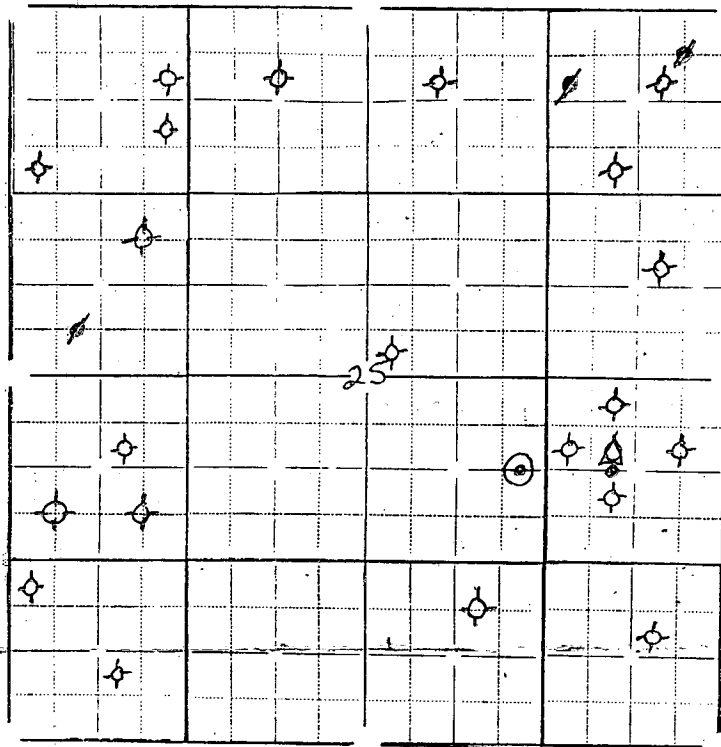
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR RLT Investment LOCATION OF WELL:
 LEASE Pfeifer 1320' feet north of SE corner
 WELL NUMBER 1-25 440' feet west of SE corner
 FIELD ? SE/4 Sec. 25 T 10 R 25 E/W
 COUNTY Graham
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION x REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE SE/4 25-10S-25W IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Randall J Pfeifer
 Date 9/3/91 Title Partner

EFFECTIVE DATE: 9-9-91

650 GRAHAM

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State of Kansas

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Expected Spud Date 9/16/91
month day year

AP E/2 E/2 SE Sec .25. Twp .10. S, Rg 25... East West

OPERATOR: License # 3736
Name: RT Investment
Address: St. Peter Rt.
City/State/Zip: Morland, KS 67650
Contact Person: Randall Pfeifer
Phone: 913-627-5711

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.....440!..... feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

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Well Drilled For: Well Class: Type Equipment:
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... Gas ... Storage Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: Leon Pfeifer 9.16.91

5 pud 9.16.91
AFFIDAVIT water haul

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FOR KCC USE:
API # 15- 065-22650-00-00
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Approved by MNW 9-4-91
EFFECTIVE DATE: 9-9-91
This authorization expires: 3-4-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 9-16-91 Agent: D.B.

RECEIVED
KANSAS CORPORATION COMMISSION

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 1991
09-04-1991
CONSERVATION DIVISION
Wichita, Kansas

OCT 8 1991
CONSERVATION DIVISION
WICHITA, KS

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SEP 6 1991

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