

RECEIVED
KANSAS CORPORATION COMMISSION
03-11-1992
MAR 11 1992

FORM C-1 7

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

FOR KCC USE:

EFFECTIVE DATE: 3-16-92

DISTRICT # 4
SEAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL CONSERVATION DIVISION
Must be approved by the K.C.C. five (5) days prior to commencing work

Expected Spud Date 4 15 92
month day year

Spot E 1/2 W 1/2 SE Sec 29 Twp 10 S. Rg 25 XX

OPERATOR: License # 6875
Name: Marmik Oil Company
Address: 200 N. Jefferson
City/State/Zip: El Dorado, AR 71730
Contact Person: Curtis Morrill
Phone: 501-862-8546

1320 feet from South / North line of Section
1650 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Graham

CONTRACTOR: License #: unknown
Name: will advise on ACO-1

Lease Name: Bellerive Well #: 1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Enh Rec ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal XX Wildcat ... Cable
... Seismic: ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes XX no
Target Formation(s): LKC

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Nearest lease or unit boundary: 990
Ground Surface Elevation: 2498 feet M
Water well within one-quarter mile: yes XX
Public water supply well within one mile: yes XX

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, true vertical depth:
Bottom Hole Location:

Depth to bottom of fresh water: 175
Depth to bottom of usable water: 1250
Surface Pipe by Alternate: 1 XX 2

Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required:
Projected Total Depth: 4100

Formation at Total Depth: Penn
Water Source for Drilling Operations:
... well XX farm pond ... other

DWR Permit #:
Will Cores Be Taken? ... yes XX no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-9-92 Signature of Operator or Agent: Curtis Morrill Title: Geologist

FOR KCC USE:
API # 15- 065-22,670-00-00
Conductor pipe required 1500 feet
Minimum surface pipe required 200 feet per Alt. # 2
Approved by: [Signature] 3-11-92
This authorization expires: 9-11-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

39
10
25W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Marmik Oil
 LEASE Bellerive
 WELL NUMBER 1
 FIELD wildcat

LOCATION OF WELL: COUNTY Graham
1320 feet from south/~~north~~ line of section
1650 feet from east/~~west~~ line of section
 SECTION 29 TWP 10S RG 25W

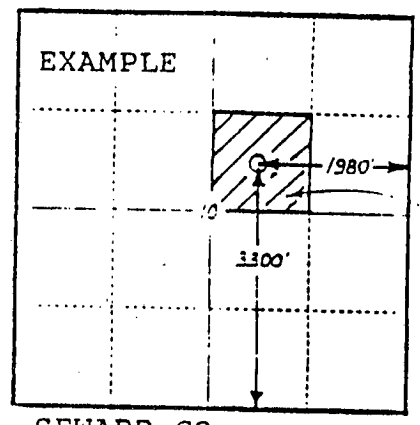
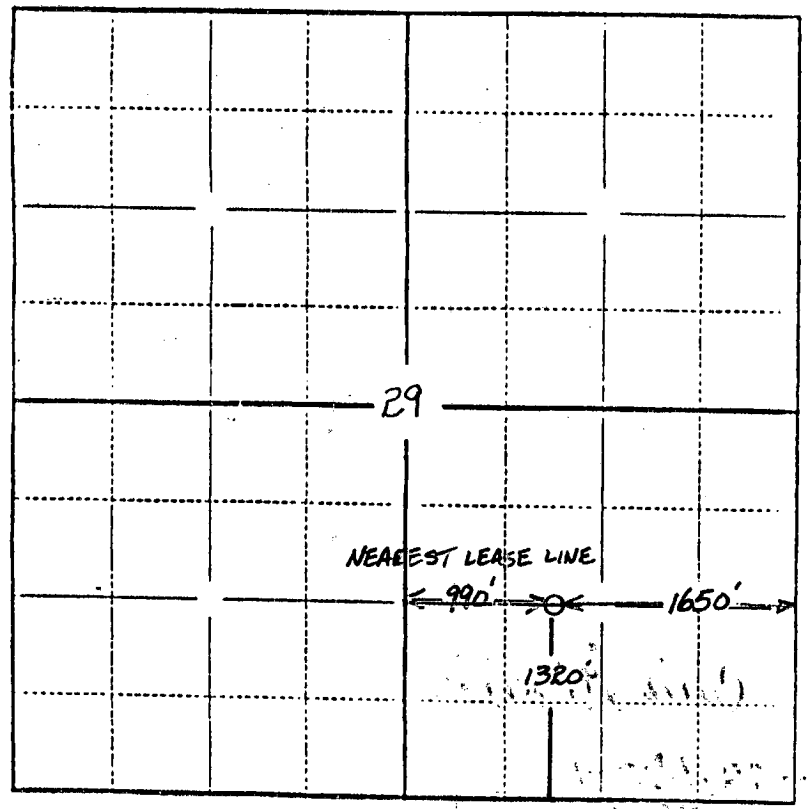
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION xx x REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW xx SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease on unit boundary line.)



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ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.