

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Graham County. Sec. 30 Twp. 10 Rge. (E) 22 (W)

Location as "NE/CNW%SW%" or footage from lines SE SW SW

Lease Owner Magnolia Petroleum Company

Lease Name Oran I. Griffith Well No. 1

Office Address Box 770, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 9 - 26 19 55

Application for plugging filed 3 - 9 19 59

Application for plugging approved 3 - 10 19 59

Plugging commenced 3 - 25 19 59

Plugging completed 3 - 28 19 59

Reason for abandonment of well or producing formation Uneconomical to produce.

If a producing well is abandoned, date of last production 3 - 18 19 59

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well A. D. Fabricius, Hill City, Kansas

Producing formation Lansing-KC Depth to top 3552 Bottom 3776 Total Depth of Well 3821 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Lansing-Kansas City</u>	<u>Oil & Water</u>	<u>3552</u>	<u>3776</u>	<u>9-5/8"</u>	<u>395'</u>	<u>None</u>
				<u>5-1/2"</u>	<u>381 1/4'</u>	<u>268 1/4'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled 5-1/2" csg w/sd 3575' to 3575' to 3545', dumped 4 sx cmnt to 3518'; pulled 5-1/2" csg; mud from 3518' to 395', 10' rock bridge + 25 sx cmnt to 310', mud to 40', 10' rock bridge + 10 sx cmnt to base of cellar, filled to surf w/dirt.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & D Casing Pullers License # 236
Address Box 569, Ellinwood, Kansas

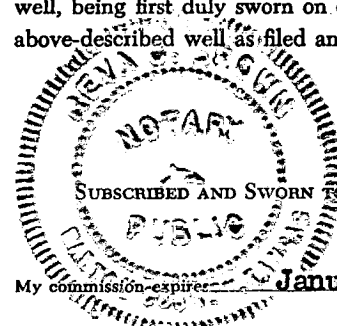
STATE OF Kansas, COUNTY OF Barton, ss.
C. O. Turner (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C O Turner

(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of April, 19 59

My commission expires January 15, 1963



Reva C. Brown
Notary Public.

PLUGGING
FILE SEC. 30 T. 10 R. 22W
BOOK PAGE 20 LINE 10

RECEIVED
STATE CORPORATION COMMISSION
04-04-1959
APR 4 1959

CONSERVATION DIVISION

(8-54)
MAGNOLIA PETROLEUM COMPANY
WELL RECORD 15-065-03048-00-00

X-1316

Total Depth Drilled 3820' (5411)
 Oil String Set @ 3820' (5411)
 Plug Back Depth 3760'
 Vertical or Directional Hole Vertical

Permit No. _____
 Serial No. _____
 Completed as Single Oil Well
Pumping
 (TYPE OF WELL)

Lessee Name Oran I. GRIFFITH
 Well No. 1
 Field Prairie Glen
 District Chase

County Graham State Kansas State Reg. District Great Bend, Kansas
 Block Section 30 Lot 105 Unit Range 22W Distance From Nearest Town 1 1/2 mi south & 1 mi east of Hill City, Kansas
 Location of Well Sec. SW SW. 3901' E. 210' S. of SW/4

DATE SUMMARY	Date	Work Performed By	Remarks
Location Staked	8-22-55	L. C. Case & W. B. Simmons, MPCo Civil Engr	
Level Loc	8-23-55	Graham-Messman-Rinehart Oil Co., Wichita, Ks.	
Commenced Erecting Derrick	8-24-55	"	
Completed Erecting Derrick	8-24-55	"	
Commenced Rigging Up	8-24-55	"	
Initial Rigging Up Completed	8-24-55	"	
Commenced Drilling (Spud Date)	8-24-55	"	9:00 PM
Completed Drilling (Total Depth) 3820'	8-25-55	"	
Tools In Cable Tools	9-4-55	Tompkins Drlg Co., Great Bend, Ks.	
Oil String Casing Set @ 3820' (5 1/2")	9-3-55	Graham-Messman-Rinehart Oil Co.	
Plug Back (Final) 3760'	9-26-55	Tompkins Drlg Co., Great Bend, Ks.	Drove plug w/20 1/2" jets
Perforations (Final) 3552-57'	9-24-55	Perforating Guns Atlas Corp	Run 2" tub
Completed Subsurface Installations (Final)	9-26-55	Under the supervision of T. E.	9 5/8 x 5 1/2 Dan B.
Completed Well Head Installations (Final)	9-26-55	Westbrook, MPCo Production	Hindorliter Csg'd
Commenced Bringing in (Final)	9-26-55	Foreman	w/2 2" side outlets
Well Cleaned (Final)	9-26-55	"	2000# work press
Commenced Abandonment			1000# test
Completed Abandonment		Co Compl Date: 9-26-55	

Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines
 Dig Slush Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED Furn by Contr : SOURCE Hauled
 NO. DAYS FUEL USED Furn by Contr : KIND Butane : SOURCE Hauled

Measuring Point Will Be DF 2293' Ground Kelly Bushing Kelly Bushing to Surface Csg.
 Kelly Drive Bushing 2293.25' Elevation 2200.75' To Gr. Elev. 145' Surface Csg. Flg. 3825' Flange Elev. 2287'

TRANSFER NO. IN: 3035-3043 CASING, TUBING, & * CEMENTING RECORD Transfer No. Out:

Size	Weight	Collars & Threads	Kind	Rge	Jts.	Total Feet Less Threads			Total No. Scratchers and Where Placed	Total No. Centralizers and Where Placed	
						Put In	Pulled	Left In			
9 5/8"	25.4#	.250" WT	Armaco		3	10	401		401	None	None
		Slip Jt									
5 1/2"	14.0#	8 RT	ST&C	J-55	3	96	3820		3820	None	7 - 3806 - 3767 3740 - 3706 3668 - 3624 3570
2"	4.7#	8 RT	EUE	J-55	2	106	3290 (Class 2)				
2"	4.7#	8 RT	EUE	J-55	2	114	432		3722		None
		(Class 1)									
9 5/8"		csg set @	401'	w/275	sx	cmnt.	circ	8-25-55			
5 1/2"		csg set @	3820'	w/200	bx	cmnt.		9-3-55			

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 03-09-1957
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PLUGGING
 FILE SEC. 30 T. 10 R. 20W
 BOOK PAGE 20 LINE 10

SECTION NO. 1 - PRODUCTION TESTS AND POTENTIAL TEST DATA:

Completed as Single Oil Well - Pumping
 State Potential test dated 9-30-55, well pumped 248 BO & 9 BW in 24 hrs thru 2" tub 1 3/4" pump 14-54" SPM, prod fr perf 3552-57', 3593-96', 3690-98', 3714-16', 3726-308' & 3750-54', Lansing Kansas City form, grav corr 370, allowable 25 BOPD. This well acidized prior to above test.

* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form X-6727 As needed.

- | | |
|---|--|
| Section 1- Production Tests and Potential Test Data | Section 7- Core Record |
| Section 2- Formation Summary | Section 8- Bit Record |
| Section 3- Depth Measurements | Section 9- Acidizing or Other Completion Operation |
| Section 4- Drill Stem Tests | Section 10- Summary of Operations |
| Section 5- Perforating and Squeeze Record | Section 11- Formation Record |
| Section 6- Surveys Performed | Section 12- Plugging & Abandonment Record |

SECTION NO. 9 - Cont'd

- 9-11-55 #5 - Acidize perf #4 (3690-93) w/2000 gal "J" type (188 FLW & 48 bbl flush, total .136 FLW) 550#-50#, swb LW back in 5 hrs, show oil, no test.
- 9-12-55 #6 - Acidize perf #5 (3642-45 & 3653-56) w/2000 gal "J" type acid thru 5 $\frac{1}{2}$ " csg; 135 FLW; 750#-50#, swb LW back in 6 hrs; 13 hr swb test 2 gal oil & 2 $\frac{1}{4}$ BWPB ($\frac{1}{2}$ BO & 29 BW)
- 9-16-55 #7 - Acidize perf #6 (3608-18) w/2000 gal "J" type acid thru 5 $\frac{1}{2}$ " csg; 1250#-650#; swb 96 FLW back in 4 hrs; recov all LW; swb 7 hrs 5 GOPH & 1 3/4 BW.
- 9-19-55 #8 - Acidize perf #7 (3593-96) w/2000 gal "J" type thru 5 $\frac{1}{2}$ " csg 1000#-750#, 134 FLW; swb 2 hrs 29 GO & 19 GWPB.
- 9-21-55 #9 - Acidize perf #7 (3593-96) w/3000 gal 15% reg acid, 850#-750#, 160 FLW; swb entire load back & 10 BNO in 13 hrs, last hr swb 1 3/4 BO & 1 3/4 BW.
- 9-25-55 #10 - Acidize perf #8 (3552-57) w/2000 gal 15% reg acid thru 5 $\frac{1}{2}$ " csg 800#-500#, 88 FLW & 48 BAW (total 136 FLW); swb all LW back in 5 hrs; 8 hr swb test 6 BO & 1 BWPB.

SECTION NO. 10 - SUMMARY OF OPERATIONS; Data taken from Morning Report(1) Drilling and Exploratory Operations Performed:

- 8-24-55 Spudded, 9:00 PM
- 8-25-55 Set 9 5/8" csg @ 401' w/275 sx cmnt circ; W.O.C.
- 8-30-55 TOPS; Lansing 3557'; Heebner 3522'; 7' low to D. McCall #1; D.S.T. #1
- 9-1-55 D.S.T. #2
- 9-2-55 TD 3821'; run Halliburton Radiation Guard Logs
- 9-3-55 Set 5 $\frac{1}{2}$ " csg @ 3820' w/200 sx cmnt; W.O.C.

(2) Completion Operations Performed:

- 9-4-55 MICT
- 9-5-55 Bailing @ 2700'
- 9-6-55 PB 3778'; run PGAC Gamma Ray Log; perf #1 (3770-74'), 2 hr bail test 1 qt oil & 1 qt wtr; acidize perf #1 (3770-74')
- 9-7-55 PB 3760'; set Baker plug @ 3765', dump 5 gal Calseal on top; perf #2 (3750-54'), recov nothing; acidize perf #2 (3750-54')
- 9-8-55 PB 3760'; re-acidize perf #2 (3750-54')
- 9-9-55 Set Baker plug @ 3745', dump 5 gal Calseal on top; fill up to 3740' PB; perf #3 (3726-30 & 3714-16'), 10 hr swb test 25 GO & 16 GWPB, grav 39.8° corr.
- 9-10-55 PB 3740'; acidize perf #3 (3726-30 & 3714-16')
- 9-11-55 Drove plug to btm @ 3760'; set Baker plug @ 3710', dump 5 gal Calseal on top, fill up to 3705' PB; perf #4 (3690-93'), 1 hr bail test 1 GO NW; acidize perf #4 (3690-93')
- 9-12-55 PB 3705'; drove bridge plug fr 3710' to 3760'; set plug @ 3665' w/5 gal Calseal on top, fill up to 3660' PB; perf #5 (3653-56 & 3642-45'), bailed 1 gal muddy wtr & 1 pt oil; acidize perf #5 (3642-45 & 3653-56')
- 9-13-55 See Section No. 9 - acid job on 9-12-55
- 9-14-55 Set cmnt retainer on 2" tub @ 3630'; squeeze perf #5 (3653-56' & 3642-45') pull 2" tub; W.O.C.
- 9-15-55 Bail hole dry; perf #6 (3608-18'), 8 hr bail test 5 GWPB no oil
- 9-16-55 Acidize perf #6 (3608-18')
- 9-17-55 3 hr swb test, 2 BWPB w/show oil; set cmnt retainer @ 3601'; squeeze perf #6 (3608-18'); pull 2" tub, bail hole to 1000'
- 9-18-55 PB 3601'; bailed hole dry; perf #7 (3593-96'), 1 hr bail test 1 GW w/trace oil per hr
- 9-19-55 PB 3601'; acidize perf #7 (3593-96')
- 9-20-55 12 hr swb test 6 BNO & 20 BW (recov load); bailed 12 hrs 4 $\frac{1}{2}$ BO & 5 $\frac{1}{2}$ BW (last hr 9 GO & 18 GW)
- 9-21-55 Re-acidize perf #7 (3593-96')
- 9-22-55 Drld cmnt retainer fr 3601' to 3630'; drlg on retainer @ 3630'; 500' oil NW accumulated while drlg cmnt
- 9-23-55 Drld cmnt retainer 3630', pushed to 3670'
- 9-24-55 Set bridge plug @ 3570' w/5 gal Calseal on top, fill up to 3565' PB; perf #8 (3552-57'), 4 hr bail test 2 BOPB NW
- 9-25-55 PB 3565'; acidize perf #8 (3552-57')
- 9-26-55 Drove plug fr 3565' to 3760' PB, run 2" tub & rods
- 9-27-55 PB 3760'; set temp pump unit; 3 hr pump test 20 BO w/trace wtr
- 9-28-55 Pump pre-test 140 BO & 6 BW, 2" tub 9-54" spm 1 3/4" pump, grav corr 37.2°
- 9-29-55 On State Test
- 9-30-55 State Potential Test: (8 hr physical potential test) pumped 248 BO & 9 BW 24 hrs 2" tub 1 3/4" pump 14-54" SPM, grav corr 37.0°, allow 25 BOPB

SECTION NO. 11 - FORMATION RECORD: Data taken from Geological Letter

FORMATION	DEPTH	SUB-SEA	SOURCE
Heebner	3520	-1227	Samples RTY
Toronto	3511	-1248	"
Lansing-Kansas City	3555	-1262	"
Base Lansing-Kansas City	3779	-1486	"
Rotary Total Depth	3821		
Plug Back Depth	3760		

Heebnor	3515	-1222	E. Log
Lansing-Kansas City	3555	-1262	
Base Lansing-Kansas City	3779	-1486	
Rotary Total Depth	3821		

MAGNOLIA PETROLEUM COMPANY

WELL RECORD

SECTION NO. 12 - PLUGGING ABANDONMENT RECORD

Magnolia Petroleum Company
 PLUGGING ABANDONMENT TO WELL RECORD

WELL NO. 15-065-03048-00 DESTROY NO

REASON FOR WORK PLUG BACK

APPROPRIATION NO. 0740 AMOUNT REQUESTED 0740 APPROPRIATE CIRCUMSTANCES NO

WORK PERFORMED BY ... DATE WORK COMPLETED ... DATE COMPLETED ...

PRODUCTION BEFORE ...

POTENTIAL TEST AFTER ...

- WORK OVER
- CLEAN OUT
- RECOMPLETION
- MULTIPLE COMPLETION
- DRILL BITTING
- PLUG BACK
- ABANDONMENT

PREVIOUS P.O.D. ... P.O.D. ...

PREVIOUS P.O.D. ... P.O.D. ...

PREVIOUS PRODUCTION DEPTH ... PRESENT PRODUCTION DEPTH ...

CHARGES IN CASHING RECORD ...

SUMMARY OF OPERATIONS

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