STATE OF KANSAS			1K-010	r_ /132#	20.00.0) ()		
STATE CORPORATION COMMISSION	15-065-03309-00-00							
Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division		W	ELL PL	UGGING R	ECORD			
State Corporation Commission 800 Bitting Building Wichita, Kansas	Graham		Coun	ty. Sec. 3	wp. 10S Rge.	(E)_23V	$\frac{I}{W}$	
T 10S NORTH R 23W	Location as "NI	E/CNW#SW#" Operator:	or footage fro	om lines <u>NE1</u> ham-Bartle	<u>NE는 NE는</u> tt Drilling	co.		
	Lease Name Klenk Well No. 1							
	Office Address 300 Kaufman Building, Wichita 2, Kansas							
	Character of Well (completed as Oil, Gas or Dry Hole) Oil Well							
		Date well completed September 25 19 51						
	Application for	nlugging filed			July 2	19	56	
	Application for	nlugging appro	$_{\rm ved}({\tt Orall}$	y approved) July 5	19	<u>56</u> _	
	Plugging comm	enced []	prior to	plugging)	anta to	18	56_	
	Plugging compl	eted			July 18		56	
 	Reason for abar	donment of we	ell or producin	g formation	Production	<u>depleted t</u>	<u> </u>	
1 1 1 1	<u>a point</u>	where well	<u>l is no l</u>	onger a con	mmercial pr	oaucer		
	If a producing	well is abando	ned, date of l	ast production		19		
Table - Normalia - Albana	-		n the Conser	vation Division o	r its agents befo	re plugging was	com-	
Locate well correctly on above Section Plat	menced?	Yes		7 206	** **			
Name of Conservation Agent who superv	rised plugging of thi			y, Box 326				
	msas City D	_	Botto	_m 3965 •	Total Depth of	Well 4245	_Feet	
Show depth and thickness of all water, o	oil and gas tormation	ıs.	•			•		
OIL, GAS OR WATER RECORDS						CASING RECO	RD	
FORMATION ·	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT		
TORNACION		01	1631	8-5/8"	163.29	None		
•		01	4208°	5-1/2"	4210.05	1508*		
							-	
				Casing	perforat	ed at 389	971.	
								
			-					
				1				
Describe in detail the manner in v								
in introducing it into the hole. If ceme		ere used, state	the character	of same and dept	h placed, from		feet to	
feet for each plug set.	promotesta from the state of the			and the second				
	Set a plug	at 3850	' ran	10' of sa	and and r	an		
					Mudded t			
4 sacks of cement on top of sand. Mudded the hele to 160', set a 10' rock bridge and ran 15 sacks of cement which filled to 115'.								
	Mudded the					dge		
	and ran 10				illed to	·		
								

Set a plug at 3850', ran 10' of sand and ran

4 sacks of cement on top of sand. Mudded the
hele to 160', set a 10' rock bridge and ran
15 sacks of cement which filled to 115'.

Mudded the hole to 35', set a 10' rock bridge
and ran 10 sacks of cement which filled to
the base of the cellar. Plugging completed.

Michita, Kunuan (If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

Mary Constitution of the C

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

and correct. So help inc God.

SCRIBED AND SWORN TO before me this 20 th day of

(Address)

Notary Public.

PLUGGING
FILE SEC 3 T 10 R 23W
BOOK PAGE 76 LINE 38

15-065-03309-00-00

KLENK WELL NO. 1

Date Spudded:

9-12-51

Location: NE/L NE/L NE/L Sec. 3-108-23W

Date Rotary Completion: 9-25-51

Oraham Co., Kansas

Total Depth (rotary): 4245'

Operator: Heathman & Co.

Elevation: 2448' Gr;

Contractor: Heathman & Co.

2450 Df; 2453' KB

Surface Casing: 5 jts. 8-5/8" (163.29 overall) comented at 163' w/125 sacks

and 1 sack Cal. Chloride.

Oil String:

134 jts. (4210.05') 5-1/2" OD cemented at 4208' w/125 sacks

cement.

GEOLOGICAL TOPS (KB)

Heebner	3704 (-1251)
Landing-Kansas City	
Marmaton Sand	3743 (-1290) 4146 (-1693)
Conglomerate	4158 (-1705)
No Simpson	elite
Arbuckle	4229 (-1776)
Total Denth (rotary)	1,21,51

is the constant ${f L}$, ${f C}$. We assume that the property of the constant ${f L}$, ${f C}$. We assume that (Figures indicate bottom of formation.)

Shale and sand	0 to 166
Shale and sand	380
Shale and sand	1500
Sand	1760
Shale	2015
Shale and Gypsum	2051
Shale and shells	2795
Shale and lime	
Sand, lime and shale	1150 1155
Lime and shale	41.95
Conglomerate	4241
Lime	1121151 07-25-1956
Total Depth (rotary)	4245

The undersigned, H. D. Shreve, hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above noted well as reflected by the Daily Drilling Reports.

HEATHMAN & CO.

Subscribed endegorn to before me this 25th day of September 1951.

my commission expires: June 28, 1952

PLUGGING

FILE SEC 3 T 10 R 23W

BOOK PAGE 76 LINE 38