

EFFECTIVE DATE: 12-26-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 10, 1990
month day year

SE SE NE Sec 28 Twp 10s S, Rg 22 ^{XXXXXXX} East West

OPERATOR: License # 3581
Name: Red Oak Energy Inc.
Address: 111 W. Douglas Suite 507
City/State/Zip: Wichita, Kansas 67202
Contact Person: Kevin C. Davis
Phone: 316-265-9925

2970' feet from South line of Section
330' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 6033
Name: Murfin Drilling Co.

County: Graham
Lease Name: Faulkner Well #: 1-28
Field Name: Faulkner

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWWO ... Disposal Wildcat ... Cable
 Seismic; ... # of Holes

Is this a Prorated Field? yes no
Target Formation(s): Lansing/Kansas City
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2280' feet MSL

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 110'
Depth to bottom of usable water: 1030'

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location:

Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 240'
Length of Conductor pipe required: N/A
Projected Total Depth: 3850'
Formation at Total Depth: Base Kansas City

Water Source for Drilling Operations:
... well ... farm pond other

DWR Permit #:
Will Cores Be Taken?: ... yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Nov. 30, 1990 Signature of Operator or Agent: Kevin C. Davis Title: President

FOR KCC USE:

API # 15- 065-22616-00-00

Conductor pipe required None feet

Minimum surface pipe required 340 feet per Alt. (2)

Approved by: MDW 12-21-90

EFFECTIVE DATE: 12-26-90

This authorization expires: 6-21-91

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

*140 A
150 Center*

RECEIVED
STATE CORPORATION COMMISSION
DEC 3 1990
12-3-1990
CONSERVATION DIVISION
Wichita, Kansas

*28
10
22W*

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

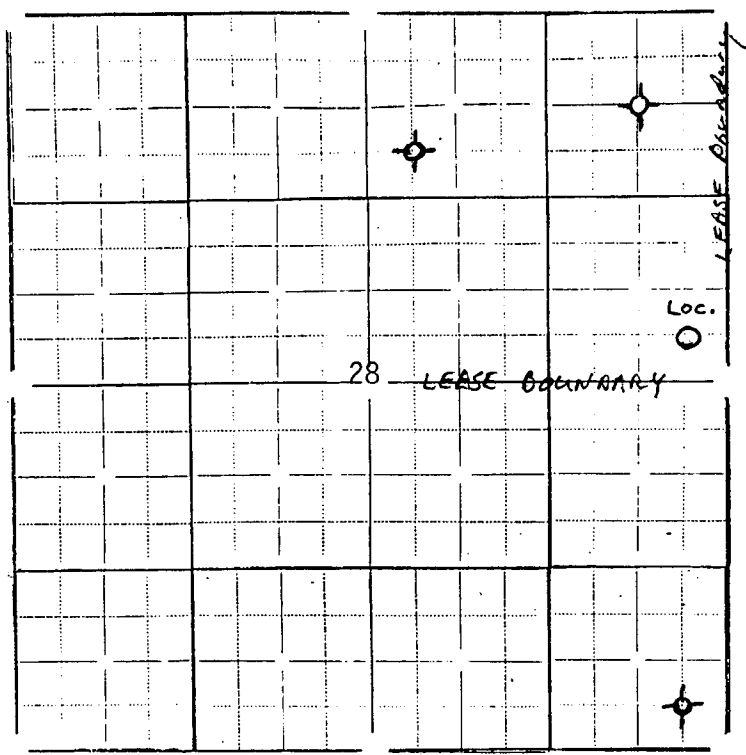
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Red Oak Energy Inc. LOCATION OF WELL:
 LEASE Faulkner 2970 feet north of SE corner
 WELL NUMBER 1-28 330 feet west of SE corner
 FIELD Faulkner SE SE NE Sec. 28 T 10s R 22 ~~XX~~/W
 COUNTY Graham
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION XX REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE SE SE NE IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]

Date Nov. 30, 1990 title President