

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

065-22,391-00-00 ✓

Expected Spud Date..... 6/25/87.....
month day year

API Number 15—

OPERATOR: License #..... 4767.....

SE SW SE..... Sec. ~~10~~³³ Twp. ~~5~~¹⁰ S, Rg. ~~10~~²²..... East
..... X West

Name..... Ritchie Exploration, Inc.....

..... 330..... Ft. from South Line of Section

Address..... 125 N. Market, Suite 1000.....

..... 1650..... Ft. from East Line of Section

City/State/Zip..... Wichita, KS 67202.....

(Note: Locate well on Section Plat on reverse side)

Contact Person..... Leah Ann Kasten.....

Nearest lease or unit boundary line..... 330..... feet

Phone..... 316/267-4375.....

County..... Graham.....

CONTRACTOR: License #..... 6033.....

Lease Name..... Jim Faulkner..... Well #..... 1.....

Name..... Murfin Drilling Co.....

Ground surface elevation..... est. 2261..... feet MSL

City/State..... Wichita, KS.....

Domestic well within 330 feet:..... yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile:..... yes no

Oil Storage Infield Mud Rotary

Depth to bottom of fresh water..... 80.....

Gas Inj Pool Ext. Air Rotary

Depth to bottom of usable water..... 900.....

OWWO Expl Wildcat Cable

Surface pipe by Alternate:..... 1 2

If OWWO: old well info as follows:

Surface pipe planned to be set..... 200.....

Operator.....

Conductor pipe required.....

Well Name.....

Projected Total Depth..... 4000..... feet

Comp Date..... Old Total Depth.....

Formation..... Arbuckle.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date..... 6/22/87..... Signature of Operator or Agent..... Leah Ann Kasten..... Title..... Geologist.....

For KCC Use:

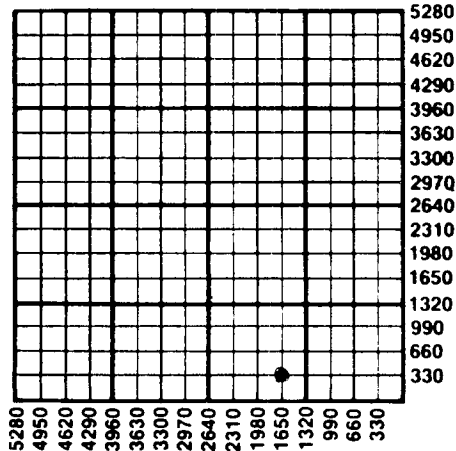
Conductor Pipe Required..... feet; Minimum Surface Pipe Required..... 200 feet per Alt. 2

This Authorization Expires..... 12-23-87..... Approved By..... POK 6-23-87.....

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Rec'd
06-23-87

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

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Expected Spud Date... 6/25/87 month day year

API Number 15-

OPERATOR: License # 4767
Name Ritchie Exploration, Inc.
Address 125 N. Market, Suite 1000
City/State/Zip Wichita, KS 67202
Contact Person Leah Ann Kasten
Phone 316/267-4375

SE SW SE 33 10 22 East
Sec. 33 Twp. 10 S. Rg. 22 X West
330 Ft. from South Line of Section
1650 Ft. from East Line of Section

CONTRACTOR: License # 6033
Name Murfin Drilling Co.
City/State Wichita, KS

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County Graham
Lease Name Jim Faulkner Well # 1
Ground surface elevation est. 2261 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 80
Depth to bottom of usable water 900
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 200
Conductor pipe required
Projected Total Depth 4000 feet
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj X Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 6/22/87 Signature of Operator or Agent Leah Ann Kasten Title Geologist

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. NO

This Authorization Expires 12-23-87 Approved By Leah Ann Kasten 6-23-87

MAILED 200 + SP. = Spud - 7-15-87 Houtens W. O.N.

JUN 24 1987
06-24-1987

CONSERVATION DIVISION
WICHITA, KANSAS

SE SW SE 33 10 22 East
Sec. 33 Twp. 10 S. Rg. 22 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 1825 or formation with 20 sacks of cement
2nd plug @ ft. deep 900 or formation with 100 sacks of cement
3rd plug @ ft. deep 220 or formation with 40 sacks of cement
4th plug @ ft. deep 40 or formation with 10 sacks of cement
5th plug @ ft. deep or formation with feet of.
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15 065-22,391
Surface casing of feet set with AUG 6 1987 hours 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with CONSERVATION DIVISION WICHITA, KANSAS sxs on 19
Hole plugged 19 agent