KANSAS

Form CP-3 Rev. 6-4-68

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock Administrator 500 Insurance Building Wichita, Kansas 67202

15-065-20425-00-00

STATE CORPORATION COMMISSION

FEB 1 4 1972

Vichita Kansas

02-14-1972

Operator's Full Name L. G. Stephenson, Complete Address 360 Sutton Place, Wichita, Kansas. Lease Name Bollig Well No. 1 Location SD-SE-NE Sec. 21 Twp. 10 Rge. (E) (W)25 County Graham Total Depth LO60' Abandoned Oil Well X Gas Well Input Well SWD Well D&A Other well as hereafter indicated Plugging Contractor Rockhold Engineering, Incorporated, Address Box #698, Great Bend, Kansas. License No. 670 Operation Completed: Bour 11:30 AM Day 7 Month 2 Year 1972 The above well was plugged as follows: 203'8 5/8" Surface dasing, cement circulated. h079'52" Production casing, cemented on bottom with 125 Sx. Well plugged back to h05h'. Top of perforations @ 3906'. Fushed plug to 3850', sanded well back to 3825' and set 5 Sx. cement with dump bailer. Pulled 52" casing and squeezed well initially with 5 sacks hulls and 8 sacks gel and followed with 110 Cu. Ft. cement from 1325' to 1000' then 19 sacks gel from 1000' to 2h0' and followed with 30 Cu. Ft. cement from 2h0' to 165' then 3 sacks gel from 165' to b15' and finally 10 Cu. Ft. cement from 15' to bottom of cellar. Maximum pump-in pressure 150%. Final shut-in pressure-50% (Mudding and Cementing by Allied). I hereby certify that the above well was plugged as herein stated. NVOICED				02-14-10-	T
Lease Name Bollig Well No. 1 Location SE-SE-NE Sec. 21 Twp. 10 Rge. (E) (W)25 County Graham Total Depth 1080: Abandoned Oil Well X Gas Well Input Well SWD Well D&A Other well as hereafter indicated Plugging Contractor Rockhold Engineering, Incorporated, Address Box #698, Great Bend, Kansas. License No. 670 Operation Completed: Hour 11:30 AM Day 7 Month 2 Year 1972 The above well was plugged as follows: 203'8 5/8" Surface dasing, cement circulated. 1079'5\frac{2}{2}\text{Production casing, cemented on bottom with 125 Sx. Well plugged back to 105\frac{1}{2}\text{No.} Top of perforations @ 3906'. Pushed plug to 3850', sanded well back to 3825' and set 5 Sx. cement with dump bailer. Pulled 5\frac{2}{2}\text{" casing and squeezed well initially with 5 sacks hulls and 8 sacks gel and followed with 110 Cu. Ft. cement from 1325' to 1000' then 19 sacks gel from 1000' to 2\frac{1}{2}\text{O}' and finally 10 Cu. Ft. cement from \frac{1}{2}\text{S}' to bottom of cellar. Maximum pump-in pressure 150%. Final shut-in pressure-50\frac{2}{2}\text{ (Mudding and Cementing by Allied).} I hereby certify that the above well was plugged as herein stated. INVOICED Signed: Well Plugging Supervisor	Operator's Full Name_	L. G. Stephenson,		19/	2
Location SE-SE-NE Sec. 21 Twp. 10 Rge. (E) (W) 25 County Graham Total Depth 1080' Abandoned Oil Well X Gas Well Input Well SWD Well D & A Other well as hereafter indicated Rockhold Engineering, Incorporated, Address Box #698, Great Bend, Kansas. License No. 670 Operation Completed: Hour 11:30 AM Day 7 Month 2 Year 1972 The above well was plugged as follows: 203'8 5/8" Surface dasing, cement circulated. 1079'52" Production casing, cemented on bottom with 125 Sx. Well plugged back to 1054'. Too of perforations @ 3906'. Pushed plug to 3850', sanded well back to 3825' and set 5 Sx. cement with dump bailer. Pulled 52" casing and squeezed well initially with 5 sacks hulls and 8 sacks gel and followed with 110 Cu. Ft. cement from 1325' to 1000' then 19 sacks gel from 1000' to 210' and followed with 30 Gu. Ft. cement from 240' to 165' then 3 sacks gel from 165' to 15' and finally 10 Gu. Ft. cement from 45' to bottom of cellar. Maximum pump-in pressure 150%. Final shut-in pressure-50% (Mudding and Cementing by Allied). I hereby certify that the above well was plugged as herein stated. INVOICED Signed: Well Plugging Supervisor	Complete Address	360 Sutton Place, Wich	ita, Kansas.		:
Abandoned Oil Well X Gas Well Input Well SWD Well D&A Other well as hereafter indicated Plugging Contractor Rockhold Engineering, Incorporated, Address Box #698, Great Bend, Kansas. License No. 670 Operation Completed: Hour 11:30 AM Day 7 Month 2 Year 1972 The above well was plugged as follows: 203'8 5/8" Surface dasing, cement circulated. h079'52" Production casing, cemented on bottom with 125 Sx. Well plugged back to h05h'. Top of perforations @ 3906'. Pushed plug to 3850', sanded well back to 3825' and set 5 Sx. cement with dump bailer. Pulled 52" casing and squeezed well initially with 5 sacks hulls and 8 sacks gel and followed with 110 Gu. Ft. cement from 1325' to 1000' then 19 sacks gel from 1000' to 2h0' and followed with 30 Gu. Ft. cement from 2h0' to 165' then 3 sacks gel from 165' to h5' and finally 10 Gu. Ft. cement from 45' to bottom of cellar. Maximum pump-in pressure 150%. Final shut-in pressure-50% (Mudding and Cementing by Allied). I hereby certify that the above well was plugged as herein stated. INVOICED Signed: Well Plugging Supervisor	Lease Name	Bollig	Well No.	1	
Abandoned Oil Well X Gas Well Input Well SWD Well D&A Other well as hereafter indicated Plugging Contractor Rockhold Engineering, Incorporated, Address Box #698, Great Bend, Kansas. License No. 670 Operation Completed: Hour 11:30 AM Day 7 Month 2 Year 1972 The above well was plugged as follows: 203'8 5/8" Surface dasing, cement circulated. h079'5\frac{1}{2}" Production casing, cemented on bottom with 125 Sx. Well plugged back to h05h'. Top of perforations @ 3906'. Pushed plug to 3850', sanded well back to 3825' and set 5 Sx. cement with dump bailer. Pulled 5\frac{1}{2}" casing and squeezed well initially with 5 sacks hulls and 8 sacks gel and followed with 110 Cu. Ft. cement from 1325' to 1000' then 19 sacks gel from 1000' to 2h0' and followed with 30 Cu. Ft. cement from 2h0' to 165' then 3 sacks gel from 165' to 15' and finally 10 Cu. Ft. cement from 45' to bottom of cellar. Maximum pump-in pressure 150%. Final shut-in pressure-50% (Mudding and Cementing by Allied). I NVOICED Signed: Well Plugging Supervisor	Location	SE-SE-NE	Sec. 21 Twp. 1	O Rge(E)	(W) <u>25</u>
Other well as hereafter indicated Plugging Contractor Rockhold Engineering, Incorporated, Address Box #698, Great Bend, Kansas. License No. 670 Operation Completed: Hour 11:30 AM Day 7 Month 2 Year 1972 The above well was plugged as follows: 203'8 5/8" Surface dasing, cement circulated. h079'52" Production casing, cemented on bottom with 125 Sx. Well plugged back to h05h!. Top of perforations @ 3906'. Pushed plug to 3850', sanded well back to 3825' and set 5 Sx. cement with dump bailer. Pulled 52" casing and squeezed well initially with 5 sacks hulls and 8 sacks gel and followed with 110 Cu. Ft. cement from 1325' to 1000' then 19 sacks gel from 1000' to 2h0' and followed with 30 Cu. Ft. cement from 2h0' to 165' then 3 sacks gel from 165' to h5' and finally 10 Cu. Ft. cement from 45' to bottom of cellar. Maximum pump-in pressure 150%. Final shut-in pressure-50% (Mudding and Cementing by Allied). I hereby certify that the above well was plugged as herein stated. INVOICED Signed: Well Plugging Supervisor	County	Graham	Total D	Depth 408	301
Plugging Contractor Rockhold Engineering, Incorporated, Address Box #698, Great Bend, Kansas. License No. 670 Operation Completed: Hour 11:30 AM Day 7 Month 2 Year 1972 The above well was plugged as follows: 203'8 5/8" Surface dasing, cement circulated. h079'5\frac{1}{2}" Production casing, cemented on bottom with 125 Sx. Well plugged back to h05h!. Top of perforations @ 3906'. Pushed plug to 3850', sanded well back to 3825' and set 5 Sx. cement with dump bailer. Pulled 5\frac{1}{2}" casing and squeezed well initially with 5 sacks hulls and 8 sacks gel and followed with 110 Cu. Ft. cement from 1325' to 1000' then 19 sacks gel from 1000' to 2h0' and followed with 30 Cu. Ft. cement from 2h0' to 165' then 3 sacks gel from 165' to h5' and finally 10 Cu. Ft. cement from 45' to bottom of cellar. Maximum pump-in pressure 150%. Final shut-in pressure-50% (Mudding and Cementing by Allied). I NVOICED Signed: Well Plugging Supervisor	Abandoned Oil Well_	X Gas Well In	put WellSWD	WellD &	. A
Operation Completed: Hour 11:30 AM Day 7 Month 2 Year 1972 The above well was plugged as follows: 203'8 5/8" Surface dasing, cement circulated. 1079'52" Production casing, cemented on bottom with 125 Sx. Well plugged back to 1051. Top of perforations @ 3906'. Pushed plug to 3850', sanded well back to 3825' and set 5 Sx. cement with dump bailer. Pulled 52" casing and squeezed well initially with 5 sacks hulls and 8 sacks gel and followed with 110 Cu. Ft. cement from 1325' to 1000' then 19 sacks gel from 1000' to 210' and followed with 30 Cu. Ft. cement from 210' to 165' then 3 sacks gel from 165' to 15' and finally 10 Cu. Ft. cement from 15' to bottom of cellar. Maximum pump-in pressure 150%. Final shut-in pressure-50% (Mudding and Cementing by Allied). I hereby certify that the above well was plugged as herein stated. INVOICED Signed: Well Plugging Supervisor	Other well as hereafte	er indicated	$\frac{1}{N} \frac{1}{N} \frac{1}{N} \frac{1}{N}$		
Operation Completed: Hour 11:30 AM Day 7 Month 2 Year 1972 The above well was plugged as follows: 203'8 5/8" Surface dasing, cement circulated. 1079'5\frac{1}{2}" Production casing, cemented on bottom with 125 Sx. Well plugged back to 105\frac{1}{2}". Top of perforations @ 3906'. Pushed plug to 3850', sanded well back to 3825' and set 5 Sx. cement with dump bailer. Pulled 5\frac{1}{2}" casing and squeezed well initially with 5 sacks hulls and 8 sacks gel and followed with 110 Cu. Ft. cement from 1325' to 1000' then 19 sacks gel from 1000' to 2\text{10'} and followed with 30 Cu. Ft. cement from 2\text{10'} to 165' then 3 sacks gel from 165' to 15' and finally 10 Cu. Ft. cement from 45' to bottom of cellar. Maximum pump-in pressure 150#. Final shut-in pressure-50# (Mudding and Cementing by Allied). I hereby certify that the above well was plugged as herein stated. Signed: Well Plugging Supervisor	Plugging Contractor	Rockhold Engineering,	Incorporated,	**************************************	
The above well was plugged as follows: 203'8 5/8" Surface dasing, cement circulated. 1079'5\frac{1}{2}" Production casing, cemented on bottom with 125 Sx. Well plugged back to 105\frac{1}{2}". Top of perforations @ 3906'. Pushed plug to 3850', sanded well back to 3825' and set 5 Sx. cement with dump bailer. Pulled 5\frac{1}{2}" casing and squeezed well initially with 5 sacks hulls and 8 sacks gel and followed with 110 Cu. Ft. cement from 1325' to 1000' then 19 sacks gel from 1000' to 2\text{h0'} and followed with 30 Cu. Ft. cement from 2\text{h0'} to 165' then 3 sacks gel from 165' to 15' and finally 10 Cu. Ft. cement from 45' to bottom of cellar. Maximum pump-in pressure 150\frac{1}{2}. Final shut-in pressure-50\frac{1}{2}\$ (Mudding and Cementing by Allied). I hereby certify that the above well was plugged as herein stated. \[\text{N V O I C E D} \] Signed: \[\text{Well Plugging Supervisor} \]	Address	Box #698, Great Bend, I	(ansas. Licen	se No. 670	
203'8 5/8" Surface dasing, cement circulated. 1079'5\frac{1}{2}" Production casing, cemented on bottom with 125 Sx. Well plugged back to 105\frac{1}{2}". Top of perforations @ 3906'. Pushed plug to 3850', sanded well back to 3825' and set 5 Sx. cement with dump bailer. Pulled 5\frac{1}{2}" casing and squeezed well initially with 5 sacks hulls and 8 sacks gel and followed with 110 Cu. Ft. cement from 1325' to 1000' then 19 sacks gel from 1000' to 2\text{10'} and followed with 30 Cu. Ft. cement from 2\text{10'} to 165' then 3 sacks gel from 165' to 15' and finally 10 Cu. Ft. cement from \text{15'} to bottom of cellar. Maximum pump-in pressure 150\frac{1}{2}. Final shut-in pressure-50\frac{1}{2}" (Mudding and Cementing by Allied). I hereby certify that the above well was plugged as herein stated. N V O C E D Signed: Sign	Operation Completed:	Hour 11:30 AM Day	7 Month	2 Year	1972
1079'5\frac{1}{2}" Production casing, cemented on bottom with 125 Sx. Well plugged back to 10511'. Top of perforations @ 3906'. Pushed plug to 3850', sanded well back to 3825' and set 5 Sx. cement with dump bailer. Pulled 5\frac{1}{2}" casing and squeezed well initially with 5 sacks hulls and 8 sacks gel and followed with 110 Cu. Ft. cement from 1325' to 1000' then 19 sacks gel from 1000' to 210' and followed with 30 Cu. Ft. cement from 210' to 165' then 3 sacks gel from 165' to 15' and finally 10 Cu. Ft. cement from 15' to bottom of cellar. Maximum pump-in pressure 150#. Final shut-in pressure-50# (Mudding and Cementing by Allied). I hereby certify that the above well was plugged as herein stated. NVOICED Signed: Signed:	The above well was plu	ngged as follows:			
1079'5\frac{1}{2}" Production casing, cemented on bottom with 125 Sx. Well plugged back to 10511'. Top of perforations @ 3906'. Pushed plug to 3850', sanded well back to 3825' and set 5 Sx. cement with dump bailer. Pulled 5\frac{1}{2}" casing and squeezed well initially with 5 sacks hulls and 8 sacks gel and followed with 110 Cu. Ft. cement from 1325' to 1000' then 19 sacks gel from 1000' to 210' and followed with 30 Cu. Ft. cement from 210' to 165' then 3 sacks gel from 165' to 15' and finally 10 Cu. Ft. cement from 15' to bottom of cellar. Maximum pump-in pressure 150#. Final shut-in pressure-50# (Mudding and Cementing by Allied). I hereby certify that the above well was plugged as herein stated. NVOICED Signed: Signed:	203'8 5/8" Surface	dasing. cement circulate	ed.		
Pulled 5½" casing and squeezed well initially with 5 sacks hulls and 8 sacks gel and followed with 110 Cu. Ft. cement from 1325' to 1000' then 19 sacks gel from 1000' to 240' and followed with 30 Cu. Ft. cement from 240' to 165' then 3 sacks gel from 165' to 45' and finally 10 Cu. Ft. cement from 45' to bottom of cellar. Maximum pump-in pressure 150#. Final shut-in pressure-50# (Mudding and Cementing by Allied). I hereby certify that the above well was plugged as herein stated. NVOICED Signed: Well Plugging Supervisor	4079'52" Production	casing, cemented on bot		Well plugged b	ack to
followed with 110 Cu. Ft. cement from 1325' to 1000' then 19 sacks gel from 1000' to 2h0' and followed with 30 Cu. Ft. cement from 2h0' to 165' then 3 sacks gel from 165' to h5' and finally 10 Cu. Ft. cement from 45' to bottom of cellar. Maximum pump-in pressure 150#. Final shut-in pressure-50# (Mudding and Cementing by Allied). I hereby certify that the above well was plugged as herein stated. Signed: Well Plugging Supervisor	Pushed plug to 3850',	sanded well back to 382	25' and set 5 Sx.	cement with dum	p bailer.
followed with 110 Cu. Ft. cement from 1325' to 1000' then 19 sacks gel from 1000' to 2h0' and followed with 30 Cu. Ft. cement from 2h0' to 165' then 3 sacks gel from 165' to h5' and finally 10 Cu. Ft. cement from 45' to bottom of cellar. Maximum pump-in pressure 150#. Final shut-in pressure-50# (Mudding and Cementing by Allied). I hereby certify that the above well was plugged as herein stated. Signed: Well Plugging Supervisor	Pulled 51 casing and	squeezed well initially	with 5 sacks hul	ls and 8 sacks	gel and
to 45' and finally 10 Cu. Ft. cement from 45' to bottom of cellar. Maximum pump-in pressure 150#. Final shut-in pressure-50# (Mudding and Cementing by Allied). I hereby certify that the above well was plugged as herein stated. NVOICED Signed: Well Plugging Supervisor	followed with 110 Cu.	Ft. cement from 1325'	to 1000' then 19	sacks gel from	1000' to
pressure 150#. Final shut-in pressure-50# (Mudding and Cementing by Allied). I hereby certify that the above well was plugged as herein stated. NVOICED Signed: Well Plugging Supervisor	21:0' and followed with	n 30 Cu. Ft. cement from	240' to 165' the	n 3 sacks gel f	rom 165'
I hereby certify that the above well was plugged as herein stated. NVOICED Signed: Well Plugging Supervisor	to 145' and finally 10	Cu. Ft. cement from 45	to bottom of cel	lar. Maximum p	ump-in
INVOICED Signed: Well Plugging Supervisor	pressure 150#. Final	shut-in pressure-50# (M	udding and Cement	ing by Allied).	
"ell riugging Supervisor	I hereby certify that	the above well was plugg	ed as herein state	gd.) ,
"ell riugging Supervisor	INV	OICED		. L. 7	chole
DATE 2/14/72			Well Plu	ugging Supervise	or

INV. NO. _ 5767-W