

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198Name: PETROSANTANDER (USA) INCAddress 6363 WOODWAY suite 350City/State/Zip HOUSTON, TEXAS 77057Purchaser: NAOperator Contact Person: JASON SIZEMOREPhone (713) 784-8700

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

____ New Well ____ Re-Entry X Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abn.
____ Gas X ENHR ____ SIGW ____
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover: _____

Operator: PetroSantander (USA) IncWell Name: Meyer 10-8Comp. Date 09/10/99 Old Total Depth 4867'____ Deepening ____ Re-perf. X Conv. to Inj/SWD

____ Plug Back ____ FBTD

____ Commingled ____ Docket No. _____

____ Dual Completion ____ Docket No. _____

X Other (SWD or Inj?) Docket No. E-27138

12/28/00 12/28/00 12/28/00
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21649 - 0001County FINNEY____ SE - SE - NE Sec. 10 Twp. 23S Rge. 31 X W2150 3166 Feet from (S) (circle one) Line of Section480 530 Feet from (E) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name STEWART UNIT Well # MEYER 10-8Field Name STEWARTProducing Formation MORROWElevation: Ground 2879' KB 2884'Total Depth 4867' PBDT 4835'Amount of Surface Pipe Set and Cemented at 489' FeetMultiple Stage Cementing Collar Used? X Yes ____ Noyes, show depth set 2053 FeetAlternate II completion, cement circulated from 2053Feet depth to surface w/ 390 sx cmt.Drilling Fluid Management Plan OWWO KJR 8/21/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

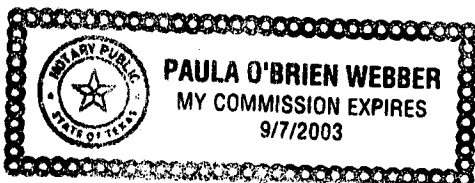
Signature _____

Title Vice-President, Operations Date 08/09/2001Subscribed and sworn to before me this 9th day of JANUARY, 2001.Notary Public Paula O'Brien WebberDate Commission Expires 9/07/2003

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other
(Specify)

Form ACO-1 (7-91)



Operator Name PETROSANTANDER (USA) INCLease Name STEWART UNITWell # MEYER 10-8Sec. 10 Twp. 23S Rge. 31☐ EastCounty FINNEY☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List ALL E Logs run

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	488.7'	LITE/Common	200/100	2% cc/2% cc
PRODUCTION	7-7/8"	5-1/2"	15.5#	4864'	POZIMIX 50/50	255	2% cc, 1/2# Floseal

ADDITIONAL CEMENTING/SQUEEZE RECORD NONE

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	4762' - 4786'			
TUBING RECORD Size 2-7/8" Set At 4712' Packer At 4710'		Liner Run Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		
Date of First, Resumed Production, SWD or Inj		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) INJECTION		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

