

ORIGINAL WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address 1201 Lake Robbins Drive
City/State/Zip The Woodlands, TX 77380
Purchaser: _____
Operator Contact Person: Jerry N. Blossom
Phone (832) 636-3128
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____

3/8/04 3/15/04 6/7/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 129-21726-00-00
County Morton
 - CW/2 - W/2 - SW Sec. 11 Twp. 32 S. R. 41 E W
1320 S Feet from S/N (circle one) Line of Section
330 W Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Murphy "C" Well # 3
Field Name Richfield
Producing Formation St. Louis
Elevation: Ground 3365' Kelley Bushing 3372'
Total Depth 5600' Plug Back Total Depth 5548'
Amount of Surface Pipe Set and Cemented at 1485 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt #1 KJR 8/21/07
(Data must be collected from the Reserve Pit)

Chloride content 1650 ppm Fluid volume 700 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

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KANSAS CORPORATION COMMISSION
AUG 16 2004
CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry N. Blossom
Title Staff Envir. & Regulatory Analyst Date 8-13-04
Subscribed and sworn to before me this 13th day of August
2004
Notary Public Betha Coston
MY COM. EXPR. DEC 31 2005
Date Commission Expires 12-3-05

KCC Office Use ONLY
No Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Anadarko Petroleum Corporation

Lease Name Murphy "C" Well # 3

Sec. 11 Twp. 32 S.R. 41 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2124'	1260'	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Council Grove	2425'	959'	
List All E.Logs Run:		Morrow	4791'	-1407'	
Array Induction Electric Log, Compensated		St. Gen	5331'	-1947'	
Neutron/Resistivity, Compensated Sonic, Miro		St. Louis	5370'	-1986'	
Resistivity					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	22.8	1485'	Midcon/Prem	535	2-3% CC
Production	7-7/8"	5-1/2"	15.5	5595'	50/50 POZ	215	5% KC1

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5088' - 5105'	2500 gal 7.5% HCl	
4	5144' - 5161'	"	
6	5205' - 5228'	"	
	CIBP		5440'

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>5237'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>6/7/04</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>269</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>538000</u>	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION _____ Production Interval _____

HALLIBURTON JOB LOG				TICKET # 2965826	TICKET DATE 03/09/04
REGION Central Operations		NWA / COUNTRY Mid Contitnent/USA		BDA / STATE MC/Ks	COUNTY MORTON
MBU ID / EMPL # MCL / IO104		H.E.S EMPLOYEE NAME Mickey Cochran		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY ANADARKO PETROLEUM CORP		CUSTOMER REP / PHONE KENNY PARKS 620-629-5136	
TICKET AMOUNT \$13,669.33		WELL TYPE 01 Oil		API/UWI #	
WELL LOCATION RICHFEILD, KS		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME MURPHY		Well No. C-3	SEC / TWP / RNG 11 - 32S - 41W	HES FACILITY (CLOSEST TO WELL): LIBERAL,KS.	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Cochran, M 217398	6						
Oliphant, C 243055	6						
Beasley, J 299920	2.5						
Torres, J 295373	2.5						

Chart No.	Time	Rate (BPM)	volume (BBL)(GAL)	Rate			Press.(PSI)			Job Description / Remarks
				N2	CSG.	Tbg				
	1430									CALLLED FOR JOB
										PRETRIP SAFTY MEETING
										ON LOCATION
	1730									START CASING
	1900									CASING ON BOTTOM CIRCULATING W/ RIG PUMP
	1930									BULK ON LOCATION
	1935									SPOT TRUCKS
	1940									RIG UP TRUCKS
	1945									PREJOB SAFTY MEETING
	1950									SWITCH OVER TO HALLIBURTON
	1954						3500			PRESSURE TEST PUMP & LINES
	1956	6.0	201.0				170			START LEAD CEMENT 385 SKS @ 11.4#
	2025	6.0	36.0				100			START TAIL CEMENT 150 SKS @ 14.8#
	2034									DROP PLUG
	2034	6.0	0				0			START DISPLACEMENT W/ FRESH H2O
		6.0								DISPLACEMENT CAUGHT CEMENT
	2052	1.3	80.0				350			SLOW RATE
	2057	1.3	92.0				1000			BUMP PLUG
	2058						0			RELEASE ---- FLOAT HELD
	2059						0			END JOB
							420			PRESSURE BEFORE PLUG LANDED
										CIRCULATED CEMENT TO PIT
<p>RECEIVED KANSAS CORPORATION COMMISSION AUG 16 2004 CONSERVATION DIVISION WICHITA, KS</p>										
<p>THANK YOU FOR CALLING HALLIBURTON MICKEY & CREW</p>										

HALLIBURTON JOB SUMMARY

REGION Central Operations		MVA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 2977457	TICKET DATE 03/16/04
MBU ID / EMPL # MCL10101 106322		H.E.S. EMPLOYEE NAME Danny McLane		BDA / STATE MO/KS	COUNTY MORTON
LOCATION LIBERAL		COMPANY ANADARKO PETROLEUM CORP		PSL DEPARTMENT Cement	
TICKET AMOUNT \$10,838.70		WELL TYPE 01 Oil		CUSTOMER REP / PHONE KENNY PARKS 629-5136	
WELL LOCATION Richfield, Ks		DEPARTMENT Cement		SAP BOMB NUMBER 7521	
LEASE NAME MURPHY		Well No. C-3	SEC / TWP / RNG 11 - 32S - 41W	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Mclane, D 106322	12.0			
Smith, B 106036	12.0			
Tate, N 106953	11.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	110			
10251401	110			
10243558 10011277	27			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	3/15/2004	3/16/2004	3/16/2004	3/16/2004
Time	2300	0030	0730	0830

Type and Size	Qty	Make
Float Collar SS II 5 1/2"	1	Howco
Float Shoe		Howco
Centralizers 5 1/2	12	Howco
Top Plug 6 1/2	1	Howco
HEAD 5 1/2	1	Howco
Limit clamp 6 1/2	1	Howco
Weld-A	2	Howco
Guide Shoe 5 1/2	1	Howco
BTM PLUG		Howco

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	15.5	6 1/2		0	5,605	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				Shots/Fl
Perforations							
Perforations							
Perforations							

Material	Density	Lb/Gal
Mud Type		
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operative Hours		Description of Job
Date	Hours	Date	Hours	
3/16	9.0	3/16	1.0	Cement Surface Casing
Total	9.0	Total	1.0	

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 WICHITA, KS

Ordered	Avail	Used
Treating	Disp.	Overall
Feet 45.05	Reason	SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	25	60/60 POZ PP	Bulk	6%KCL - 5%CALSEAL - 6#GILSONITE - .5%HALAD-322 -	33.84	5.22	10.00
2	165	60/60 POZ PP	Bulk	6%KCL - 5%CALSEAL - 6#GILSONITE - .5%HALAD-322 -	7.43	1.62	13.20
3	25	60/60 POZ PP	Bulk	6%KCL - 5%CALSEAL - 6#GILSONITE - .5%HALAD-322 -	7.43	1.62	13.20
4							

Circulating	Displacement	Preflush: BBl	10.00	Type: fresh water
Breakdown	MAXIMUM	Load & Bkdn: Gal - BBl		Pad: Bbl - Gal
Lost Returns	Lost Returns	Excess /Return BBl		Calc. Disp Bbl 132
Cmt Rtn#Bbl	Actual TOC	Calc. TOC:		Actual Disp. 132
Average	Frac. Gradient	Treatment: Gal - BBl		Disp: Bbl
Shut In: Instant	5 Min. 15 Min.	Cement Slurry BBl	23.2, 47.6	Lat & Mouse 7.2
		Total Volume BBl	#VALUE!	

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE *Norman Deum* SIGNATURE

HALLIBURTON JOB LOG		TICKET # 2977457	TICKET DATE 03/16/04
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MBU ID / EMPL # MCLI0101 106322	H.E.S. EMPLOYEE NAME Danny McLane	PSL DEPARTMENT Cement	
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TICKET AMOUNT \$10,838.70	WELL TYPE 01 Oil	APPLANT #	
WELL LOCATION Richfield, Ks	DEPARTMENT Cement	JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME MURPHY	Well No. C-3	RES FACILITY (CLOSEST TO WELL'S) Liberal Ks	
HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS

Mclane, D 106322	12				
Smith, B 106036	12				
Tate, N 105953	11				

Chart No.	Time	Rate	Volume	Rate	Pressure (PSI)	Job Description / Remarks
	2300					Called for job
	2330					Hold pre trip safety meeting
	0130					On location do job site assessment Rig laying down D.P.
	0137					Bring Halliburton trucks on location/hold safety meeting
	0140					Set up Halliburton trucks
	0315					Drill pipe out of hole/Rig up casing crew
	0350					Hold safety meeting & run 5 1/2" casing & float equipment
	0647					Casing on bottom/Hook up plug container
	0651					Start rig pump to establish circulation
	0700					Got mud returns and rig down casing crew
	0715					Hold safety meeting with rig crew
	0720	2.0	7.0		0	Plug rat and mouse holes
	0733					Through circulating hole
	0735					Hook up to Halliburton
						Job procedure for 6 1/2" long string
	0737				0/3700	Pressure test lines
	0739	5.5	10.0		0/200	Start fresh water spacer ahead
	0741	5.5	23.2		200	Start 25 sacks of scavenger cement @ 10 #/gal
	0744	5.5	47.6		200/175	Start 165 sacks of primary cement @ 13.2 #/gal
	0750					Through mixing cement
	0752					Shut down release top plug and wash pumps and lines
	0756	6.0	132.0		0/120	Start displacement with 2% Clay Fix II and Cla Sta Xp
	0813				120/200	Displacement caught cement
	0817				600/450	Slow down rate
	0821				570/2000	Plug landed and pressure up casing
	0826				2000/0	Release pressure and float held

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 Thank you for calling Halliburton
 Danny and Crew
AUG 16 2004