

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31093
Name: Becker Oil Corporation
Address: 122 E. Grand, Suite 212
City/State/Zip: Ponca City, OK 74601
Purchaser: Oneok Midstream Gas Supply
Operator Contact Person: Clyde M. Becker
Phone: (580) 765-8788
Contractor: Name: Cheyenne Drilling, Inc.
License: 5382
Wellsite Geologist: Clyde M. Becker, Jr.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-23-00 10-25-00 1-6-2001
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15: 083-21469-0000
County: Hodgeman
S/2 NE NW Sec. 4 Twp. 21 S. R. 21 East West
990 4299 feet from S (circle one) Line of Section
1980 3265 feet from E (circle one) Line of Section
KCC GPS footages KCR
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Barricklow Well #: 2
Field Name: Barrick

Producing Formation: Chase
Elevation: Ground: 2234 Kelly Bushing: 2240
Total Depth: 2496 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 230 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2496
feet depth to Surface w/ 450 sx cmt.

Drilling Fluid Management Plan RJA KCR 8/23/07
(Data must be collected from the Reserve Pit)
Chloride content 60,000 ppm Fluid volume 400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS
JAN 15 2001

STATE CORPORATION COMMISSION RECEIVED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker
Title: President Date: 1-6-01

Subscribed and sworn to before me this 6th day of January

~~XX~~ 2001.
Notary Public: Maxine Johnson

Date Commission Expires: 11-14-04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Becker Oil Corporation Lease Name: Barricklow Well #: 2
 Sec. 4 Twp. 21 S. R. 21 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cedar Hills	835	+1405
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	1427	+813
List All E. Logs Run: Density-Neutron		Wellington	1803	+437
		Chase	2299	-59
		Krider	2328	-88
		Winfield	2383	-143
		Towanda	2453	-213

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	230	40-60 Pos	145	3% cc
Production	7 7/8	4 1/2"	10.5#	2496	lite & Pos	450	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2463-68	A w/500 gal MCA	
	CIBP @ 2440'		
2	2328-40	A w/1500 gal MCA	

TUBING RECORD	Size 2" EUE	Set At 2465	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 107	Water Bbls. 125	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

MENTING CO., INC

ORIGINAL

SELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

INVOICE

Invoice Number: 082605

Invoice Date: 10/26/00

Sold Becker Oil Corp.
To: 122 E. Grand
Suite #212
Ponca City, OK
74601

Cust I.D. # Beck
P.O. Number # Barriklow #2
P.O. Date # 10/26/00

Due Date: 11/25/00
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
FL10	18.00	LBS	8.0000	144.00	E
Chloride	8.00	SKS	28.0000	224.00	E
ASC	100.00	SKS	8.2000	820.00	E
ALW	375.00	SKS	6.0000	2250.00	E
ASF	250.00	GAL	1.0000	250.00	E
FloSeal	94.00	LBS	1.1500	108.10	E
Handling	487.00	SKS	1.0500	511.35	E
Mileage (28)	28.00	MILE	19.4800	545.44	E
487 sks @ \$.04 per sk per ml					
Production	1.00	JOB	1080.0000	1080.00	E
Mileage pmp trk	28.00	MILE	3.0000	84.00	E
Rubber plug	1.00	EACH	38.0000	38.00	E
AFU Insert	1.00	EACH	210.0000	210.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	E
T. Centralizers	6.00	EACH	55.0000	330.00	E
Reg. Centralizers	3.00	EACH	45.0000	135.00	E
Limit Clamp	1.00	EACH	20.0000	20.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 687.48
ONLY if paid within 30 days from Invoice Date

Subtotal: 6874.89
Tax: 0.00
Payments: 0.00
Total: 6874.89

-68748
6187.41

BELL, KS 67665
PH: (785) 483-3887
FAX: (785) 483-5566

INVOICE

Invoice Number: 082604

Invoice Date: 10/23/00

Sold To: Becker Oil Corp.
122 E. Grand
Suite #212
Ponca City, OK
74601

Cust I.D.: Beck
P.O. Number: Barricklow #2
P.O. Date: 10/23/00

Due Date: 11/22/00
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	6.3500	571.50	E
Pozmix	60.00	SKS	3.2500	195.00	E
Gel	3.00	SKS	9.5000	28.50	E
Chloride	5.00	SKS	28.0000	140.00	E
Handling	158.00	SKS	1.0500	165.90	E
Mileage (28)	28.00	MILE	6.3200	176.96	E
158 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	28.00	MILE	3.0000	84.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 183.18
ONLY if paid within 30 days from Invoice Date

Subtotal:	1831.86
Tax.....:	0.00
Payments:	0.00
Total....:	1831.86

18318
164868