

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31093
Name: Becker Oil Corporation
Address: 122 E. Grand, Suite 212
City/State/Zip: Ponca City, OK 74601
Purchaser: Oneok Midstream Gas Supply
Operator Contact Person: Clyde M. Becker
Phone: (580) 765-8788
Contractor: Name: Cheyenne Drilling, Inc.
License: 5382
Wellsite Geologist: Clyde M. Becker, Jr.

API No. 15-083-21468-0000
County: Hodgeman
NE SE SE Sec. 5 Twp. 21 S. R. 21 East West
960 1000 feet from (S) N (circle one) Line of Section
330 375 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner: KCC GPS Footages KJR
(circle one) NE (SE) NW SW
Lease Name: Shortridge Well #: 1

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Field Name: Barrick
Producing Formation: Chase
Elevation: Ground: 2197 Kelly Bushing: 2203
Total Depth: 2463 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2463
feet depth to surface w/ 450 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan Alt 2 KJR 8/23/07
(Data must be collected from the Reserve Pit)
Chloride content 60,000 ppm Fluid volume 400 bbls
Deaerating method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

10-19-00 10-21-00 1-4-2001
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker
Title: President Date: 1-4-01
Subscribed and sworn to before me this 4th day of January
XX 2001
Notary Public: Marlene Tolome
Date Commission Expires: 11-14-04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
STANDARD OPERATIONS DIVISION
JAN 16 2001
KANSAS CORPORATION COMMISSION

Operator Name: Becker Oil Corporation Lease Name: Shorrridge Well #: 1
 Sec. 5 Twp. 21 S. R. 21 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Anhydrite	1380 +824
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wellington	1771 +433
List All E. Logs Run: No Logs Run		Chase	2264 -60
		Krider	2289 -85
		Winfield	2346 -142
		TD	2463 -259

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/2	8 5/8	23#	227	60-40 Pos	145	2% cc
Production	7 7/8	4 1/2	10.5#	2463	lite & Pos	450	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2423-35	A w/500 gal.	
	CIBP @ 2400'		
2	2309-22	A w/1000 gal. MCA	
2	2291-99	A w/650 gal. MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	50	13		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ORIGINAL

CEMENTING CO., INC.

OSSELL, KS, 67665
PH (785) 483-3887
FAX (785) 483-5566

INVOICE

Invoice Number: 082555

Invoice Date: 10/19/00

Sold Becker Oil Corp.
To: 122 E. Grand
Suite #212
Ponca City, OK
74601

Cust I.D.: Beck
P.O. Number: Shortridge #1
P.O. Date: 10/19/00

Due Date: 11/18/00
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	87.00	SKS	6.3500	552.45	E
Pozmix	58.00	SKS	3.2500	188.50	E
Gef	3.00	SKS	9.5000	28.50	E
Chloride	4.00	SKS	28.0000	112.00	E
Handling	152.00	SKS	1.0500	159.60	E
Mileage (28)	28.00	MILE	6.0800	170.24	E
152 sks @ \$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	28.00	MILE	3.0000	84.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$176.52
 ONLY if paid within 30 days from Invoice Date

Subtotal:	1765.29
Tax:	0.00
Payments:	0.00
Total:	1765.29

176.52
 1588.77

ORIGINAL

CEMENTING CO., INC.

CHEYENNE DRILLING, INC.

INVOICE

TEL (785) 483-6766
FAX (785) 483-3887
FAX (785) 483-5566

Invoice Number: 082556

Invoice Date: 10/21/00

Sold To: Becker Oil Corp.
122 E. Grand
Suite #212
Ponca City, OK
74601

Cust. I.D. # Beck
P.O. Number # Shortridge #1
P.O. Date # 10/21/00

Due Date: 11/20/00
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	375.00	SKS	6.0000	2250.00	E
Gel	2.00	SKS	9.5000	19.00	E
Chloride	8.00	SKS	28.0000	224.00	E
FloSeal	94.00	LBS	1.1500	108.10	E
FL-10	18.00	LBS	8.0000	144.00	E
ASF	250.00	GAL	1.0000	250.00	E
ASC	100.00	SKS	8.2000	820.00	E
Handling	489.00	SKS	1.0500	513.45	E
Mileage (28)	28.00	MILE	19.5600	547.68	E
489 sks @ \$.04 per sk per mile					
Production String	1.00	JOB	1080.0000	1080.00	E
Mileage pmp trk	28.00	MILE	3.0000	84.00	E
Top rubber	1.00	EACH	38.0000	38.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	E
AFU	1.00	EACH	210.0000	210.00	E
T. Centralizers	6.00	EACH	55.0000	330.00	E
Reg. Centralizers	2.00	EACH	45.0000	90.00	E
Stop ring	1.00	EACH	20.0000	20.00	E
TOTAL					

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 685.32
 ONLY if paid within 30 days from Invoice Date

Subtotal: 6853.23
 Tax: 0.00
 Payments: 0.00
 Total: 6853.23

685.32
 6167.91