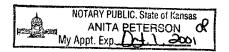
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WEL	LCOMPLEH	ION FORM	
WELL HISTOR	Y - DESCRIPTIO	ON OF WELL & LEAS	Ε

WELL HISTORY - DESC	CRIPTION OF WELL & LEASE
Operator: License #5447	API No. 15 - 189-20528-0001 ORIGINAL
Name: OXY USA, Inc.	County: STEVENS
Address: P.O. Box 2528	<u>NE</u> - <u>SE</u> Sec_35 Twp.34 S.R_35W
City/State/Zip: Liberal, KS 67905	1980 feet from N (circle one) Line of Section
Purchaser: N/A ·	feet from (E) W (circle one) Line of Section
Operator Contact Person: Kenny Andrews	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 629-4232	(circle one) NE SE NW SW
Contractor: Name: N/A	Lease Name: KINNEY CHESTER SAND UNIT Well #: 1003
1002 W	
License: N/A	Field Name: KINNEY
Wellsite Geologist: N/A	Producing Formation: CHESTER
Designate Type of Completion:	Elevation: Ground: 2965 Kelly Bushing: 2974
New Well Re-EntryX Workover	Total Depth: 6800 Plug Back Total Depth: 6554
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1655 feet
Gas X ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes☑ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: OXY USA, Inc.	feet depth tow/sx cmt.
Well Name: GRANT A # 2	0,1,10, 400 -1
	Drilling Fluid Management Plan OWWO Kyk 8/23/6/
Original Comp. Date: 3/10/81 Original Total Depth: 6800	(Data must be collected from the Reserve Pit) Chloride content N/A ppm Fluid volume N/A bbls
Deepening Re-perf Conv. To Enhr./SWD	Chloride content N/A ppm Fluid volume N/A bbls
Plug Back Plug Back Total Depth	Dewatering Hethod used N/A
Commingled Docket No	Location of Migdisposal if hauled offsite:
Dual Completion	Operator Name: N/A
X Other (SWD or Enhr.?) Docket NoE-27,801	G & Lease Name N/A License No.: N/A
9/22/00 9/22/00 12/21/00	Quantity Sec. Twp, S. R. East West
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	
Kansas 6702, within 120 days of the spud date, recompletion, workover or	12 months if requested in writing and submitted with the form (see rule 82-3- gs and geologist well report shall be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regu	late the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	VCC Office Hee Only
Signature: Unm/ Une/Sec	KCC Office Use Only
Title: ENCINEEDING TOCHNICIAN Deta 1/12/01	Letter of Confidentiality Attached
Title: ENGINEERING TECHNICIAN Date 1/12/01	If Denied, Yes Date:
Subscribed and sworn o before me this \(\lambda \) day of \(\lambda \) and \(\lambda \)	Wireline Log Received
20_01	Geologist Report Received
Notary Public: United Potosogn	Geologist Report Received UIC Distrubution
Date Commission Expires:	



Side Two

Operator Name: _	OX	Y USA, Inc.		Lease Name	: KINNEY CH	IESTER SAND	UNIT	_ Well #: _1002
Sec. <u>35</u>	Twp:34S.	R. <u>35W</u>	East X☐ Wes	t County:		STEVEN	s	
nstructions: Show me tool open and uid recovery, and vireline Logs surve	closed, flowing ar flow rates if gas to	nd shut-in pressure o surface test, alor	es, whether shut-ing with final chart(n pressure react	ned static level	 hvdrostatic pr 	essures, bottor	n hole temperati
Orill Stem Tests Ta (Attach Additional S Samples Sent to G Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run	neets) eological Survey	Yes N	ilo ilo ilo	⊠ Log Name	Formation (To	op), Depth and	Datum Top	Sample Datum
Purpose of String	Size Hole Drilled		CASING RECORD ngs set-conductor, s Weight Lbs./ft.		te, production, e Type of Cement	tc. # Sacks Used		e and Percent Additives
onductor					C			
urface					С			
OR INJECTION	in 5-1/2	2-7/8"	6.5	6483	С	570	cement to surf.	. in 5-1/2"
		ADDIT	IONAL CEMENTI	NG / SQUEEZE	RECORD	<u> </u>	.	****
urpose:	Depth Top Bottom	Type of Cement	#Sacks Use	d	Т	ype and Perce	nt Additives	
Perforate X Protect Casing	GL-1708	C	425	1/2% HAL	AD 322, 1% C			
Plug Back TD Plug off Zone	0-6483	С	570		AD 322 & 1% (
hots Per Foot	PERFORATION	N RECORD – Bridge	Plugs Set/type		Acid Fractu	ire Shot Cemen	t Squeeze Recor	d
4		otage of Each Interva		1600 CAL	(Атог	unt and Kind of M	aterial Used)	Depth
· ·		0343-32		1600 GALS	5 7-1/2%			
JBING RECORD	Size N/A	Set At N/A	Packer At 6483	Liner Run	Yes	⊠ No	· · · · · · · · · · · · · · · · · · ·	
ite of First, Resumed		or Enhr. Produ	cing Method	umping Ga		Other (Explain)		
timated Production Per 24 Hours	Oil BBL:	S	Gas Mcf N/A	Wate	er Bbls	Gas-O	il Ratio /A	Gravity N/A
		METHOD	OF COMPLETIO	NI		Produc	tion Interval	
sposition of Gas		141211100	OF COMPLETIO	414				
☐ Vented	Sold Sed, Submit ACO-	Used on Lease			f. Dually		commingled	

Invoice Number: 90701954

Remit to: P.O. Box 951046, Dallas, TX 75395-1046

Liberal, KS 67905-1598

DIRECT CORRESPONDENCE TO:

Wire Transfer Information **Account Number: ABA Routing Number:**

Invoice Date: November 27, 2000

Job Date:

Well Name: OXY KCSU #1002, STEVENS

November 25, 2000

Cust. PO No.:

N/A

Z1

Payment Terms:

Net due in 30 days

Quote No.:

20530557 1001949

Sales Order No.: Manual Ticket No.:

Shipping Point:

LIBERAL Shipping Point

Mode of Transportation: Ultimate Destination Country: US Customer Account No.:

304323

Contract No.:

Contract from: Contract to: Accumulated Value:

TO:

OXY USA INC. P.O. BOX 2528

P.O. Box 1598

Tel: (316) 624-3879

Fax: (316) 624-3478

LIBERAL KS 67905-2528

USA

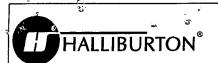
Contact Name: Contact Phone No.:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14118	SQUEEZE HOLE IN CASING-BOM JP060	1	JOB					
*1	MILEAGE FROM NEAREST HES BASE, 000-117	16	МІ		4.05	64.80	18.14-	46.66
	Number of Units	1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119	16	МІ		2.38	38.08	10.66-	27.42
	Number of Units	1	unit	į				
*16097	SQUEEZE PUMPING CHARGE 009-134 / OPEN HOLE SQUEEZE THRU PERF,0-4 HRS,ZI	1	EA		2,259.00	2,259.00	632.52-	1,626.48
	DEPTH FEET/METRES (FT/M)	1,706 FT						
*132	PORTABLE DAS,/DAY/JOB,ZI 045-050	1	ЈОВ		916.00	916.00	687.00-	229.00
	NUMBER OF DAYS	1	Days					
*100003687	Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK	. 75	SK		17.55	1,316.25	368.55-	947.70
*3965	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207	231	CF		1.94	448.14	125.48-	322.66
	NUMBER OF EACH	156	each			QE:	CEIVED	

STATE CORPORATION COMMISSION

JAN 16 2001

INVOICE



Continuation

ORIGINAL

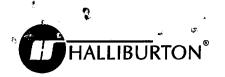
Remit to: P.O. Box 951046, Dallas, TX 75395-1046

Invoi	ce Number: 90701954				Invoice D	ate: N	lovember	27, 2000
Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
16119	MILEAGE,CMTG MTLS DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN	343	MI		1.39	476.49	133.42-	343.0
	NUMBER OF TONS	1	ton					
	GROSS AMOUNT							5,518.7
	DISCOUNT							1,975.7
	NET AMOUNT Sales Tax - State							3,542.99 172.2
	Sales Tax - County Sales Tax - City/Loc							19.0 35.1
	INVOICE TOTAL							3,769.4 US Dolla
					,			US Dolla
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Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court

SALES ORDER



ORIGINAL

Halliburton Energy Services, Inc.

Sales Order Number: 1001949

Sales Order Date: November 24, 2000

SOLD TO:

OXY USA INC. PO BOX 245

TULSA OK 74102

USA

Ticket Type:

Integrated Solutions

Well/Rig Name:

OXY KCSU #1002, STEVENS

Company Code:

1100

Customer P.O. No.:

N/A

Shipping Point:

Liberal, KS, USA

Sales Office:

Mid-Continent BD

Well Type:

Oil

Well Category:

Workover

Payment Terms:

Net due in 30 days

SHIP TO:

OXY KCSU #1002, STEVENS

KCSU

HUGOTON KS 67951

USA

Material	Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14118	SQUEEZE HOLE IN CASING-BOM JP060	1	JOB					
1	MILEAGE FROM NEAREST HES BASE, 000-117	16	МІ		4.05	64.80	18.14	46.66
	Number of Units	1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119	16	MI		2.38	38.08	10.66	27.42
	Number of Units	1	unit					
16097	SQUEEZE PUMPING CHARGE 009-134 / OPEN HOLE SQUEEZE THRU PERF,0-4 HRS,ZI	1	EA		2,259.00	2,259.00	632.52	1,626.48
i	DEPTH	1,706						
	FEET/METRES (FT/M)	FT						
132	PORTABLE DAS,/DAY/JOB,ZI 045-050	1	JOB		916.00	916.00	687.00	229.00
	NUMBER OF DAYS	1	Days					
100003687	Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK	75	SK		17.55	1,316.25	368.55	947.70
3965	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207	231	CF		1.94	448.14	125.48	322.66
	NUMBER OF EACH	156	each					
16119	MILEAGE,CMTG MTLS DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLS	343	МІ		1.39	476.49	133.42	343.07



Halliburton Energy Services, Inc.

ORIGINAL

Sales Order Number: 1001949 Sales Order Date: November 24, 2000

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	DEL/RET PER/TON MI.MIN NUMBER OF TONS	1	ton					
	SALES ORDER AMOUNT Sales Tax - State Sales Tax - County							3,542.99 172.26 19.02
	Sales Tax - City/Loc		ļ					35.16
	SALES ORDER TOTAL							3,769.43 US Dollars
	.:·							t
						· ·		
	·							
		:						

Operator	Name:
Custome	Agent:



ORIGINAL

Halliburton Energy Services, Inc.

Sales Order Number: 1001949 Sales Order Date: November 24, 2000

Material	Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	500-207	156	222					1
	NUMBER OF EACH	156	each					
16119	MILEAGE,CMTG MTLS DEL/RET PER/	230	MI		1.39	319.70	89.52	230.18
	500-306 / MILEAGE,CMTG MTLS					A		
	DEL/RET PER/TON MI.MIN NUMBER OF TONS	1	ton					
	NUMBER OF TONS	1	lon		4			
	SALES ORDER AMOUNT		1 1				- 1.00	4,389.68
	Sales Tax - State							213.76
	Sales Tax - County	1						19.02
	Sales Tax - City/Loc	198		36	\$ *			43.62
	SALES ORDER TOTAL		No.					4,666.08
	SALES SHOLL TOTAL			and the second				US Dollars
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Operator Name: **Customer Agent:**

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REGION	lorth America		NWA/COUN	FRY C.	Linen	-		BD/	A/STATE		S reven S				
MBU ID / EMP #			EMPLOYEE N	IAME_ /					DEPARTMENT		7				
MCLEOLO	1 10	<u> </u>	COMPANY	1.7a	ine				CUSTOMED BED / PHONE						
Hera o Lan	_		COMPANY WY	45-	4	CUSTOMER REP / PHONE									
TICKET AMOUNT			WELL TYPE	~1				API	/ UWI #						
WELL LOCATION 1			DEPARTMEN	01				JOE	PURPOSE COD	ÞΕ					
5 Hugo H	37		Z	Z					075						
LEASE / WELL#	1002		SEC/TWP/F	34		50		HES	FACILITY (CLO	SEST TO WE	L SITE)				
HES EMP NAME/EMP			S EMP NAME/EMP			HRS	HES EMP NAM	/E/EMF	# (EXPOSURE HOL		HES EMP NAME	/EMP # (EXP	OSURE HO	OURS) HRS	
D. M. Lane		,, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,	,				, , , , , , , , , , , , , , , , , , ,	1	1				
STA	105953	 									<u> </u>				
I Salvison	106184								***************************************			,			
C. Seggar	10011	 													
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54038-7	7941	16													
54029-60		32													
														_,l	
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TYPE AN	ID SIZE	QTY	MAKE				NEW/US	SED	WEIGHT	SIZE	FROM	TC	<u> </u>	MAX ALLO\	
Float Collar					Casing										
Float Shoe					Liner										
Guide Shoes	- <u></u>				Liner		_ <u> </u>								
Centralizers					Tbg/D.P.				., -	27/-	4.0			011070/57	
Bottom Plug					Tbg/D.P.		u	لنـــــــــــــــــــــــــــــــــــــ	4.7	2318	KB	159	12	SHOTS/FT	
Top Plug					Open Ho							_			
Head Packer			· · · · · ·		Perforati										
Other			/ · · · · · · · · · · · · · · · · · ·		Perforati										
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Other				_	FEET			L	CEMENT LI		118				
			Xanis Aurilla	and the		EMENT	DATA	94.5 69.5			15 (A. "II-I."		177	in Pub	
STAGE SACKS				41.000				ITIVE		J			IELD	LBS/GAL	
150	Prenium	13										1,0	26	16.4	
										,					
Circulating		Di	splacement					. Prefi	lush: Gal	I-BBL		_ Type			
Breakdown		M	aximum					Load	d & Bkdn: Gal	I-BBI	,				
Average		Fr	ac Gradient					Trea	ıtment Gal	I-BBI		_ Disp:BB	I-Gal _		
Shut In: Instant		5	Min		15 Min			Cem	nent Slurr Gal	ABD 28					
	rac Ring #1 Frac Ring #2							Total Volum			Total Volume Gal-BBI				
Frac Ring #1	The Later Day	Fra	c Ring #2	Marie and Area And Control	And the second second	Fr	rac Ring #3	REP	RESENTATIVE	SIGNATUR	E	TO STATE THE PARTY OF THE STATE	COMPANY OF BUILDING		
THE	INFORMATIO	N STATED	HEREIN IS	CORR	ECT	'				1-1					

H	ALLII	BURT	ON®				TICKET # TICKET OATE A
	ļ-		• • •		JOB I	LOG	ORDER NO. 70006 100/949 UK (7) 25-140
REGION	North	America	ai .	, NWA/C	COUNTRY	71	BDA / STATE COUNTY
NBU ID / EMP #					YEE NAME	<u>antia</u>	PSL DEPARTMENT
MEATON	21	10	632Z	\Box \mathcal{Q} .	M	Lang	
LOCATION	_			COMPA		5 A	CUSTOMER REP / PHONE
TICKET AMOUNT				WELL T	YPE		API / UWI #
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WELL LOCATION				DEPART	「MENT		JOB PURPOSE CODE
LEASE / WELL #	3-167. 5.4		-	SEC / T	WP / RNG		LEC FACH ITY (C) OCCUT TO WELL CITE)
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& Jetysse	103	154					
	Francis versa	diament and				A.Z. William	
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							Job Procedure Sar Squeeze
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	0850	1.5	8		0/1200		Take injection late
	0925				500/1000		Increase pressure on back side
	0930		15.5				Start muxing Coment & 15.60
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	0940				1100/200	•	Shut down piessure in crease
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Work Order Contract

ORIGINAL
Order Number 1001949

70012 SAP

Halliburton Energy Services, Inc. Houston Texas 77056

TO:	HALLIBURTON	ENERGY	SERVICES,	INC	YOU A	ARE HERE	BY REQUESTED	ТО	FURNISH	EQUIPMEN	IT AND	SERVICE	PERSOI	UNFI	TO
	DELIVER AND	OPERATE	THE SAMI	E AS A	N INDE	PENDENT	CONTRACTOR	TO	CUSTOME	R LISTED	BELOW	AND DE	IVER A	ND S	FIL
							OF SERVICING.								

	OOL FEED WIND MINIETIN	LO TON THE TONIO	SE OF SERVICING.			
Well No. /00ス	Farm or Lease	Coun	ty Fevens	State 265	Well Permit #	
Customer		Well Owner		Job Purpo	ose	
Oxy Us,		Same		07.		
	THIS WOR	K ORDER MUST I	BE SIGNED BEFORE	WORK IS COMME	NCED	

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury; illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that a arbitrators under the rules of the American Arbitration Association. The arbitration will take plat H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to the remaining provisions of this Contract which can be given effect, without the invalid plat Customer and Halliburton agree that any provision of this Contract that is unenforceable or extent allowed by applicable law. I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modificat of Halliburton. Requests for modifications should be directed to the Vice President - Legal,	ce in Houston, TX. be invalid, void, or of n rovision or part thereof, void under applicable la tions to this Contract, exc	no effect for any reason, such holding shall not be deeme , and to this end, the provisions of this Contract are one we will be modified to achieve the intent of the parties leading to the contract of the parties of	ad to affect the validity of declared to be severable, hereunder to the greatest
I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FATO SIGN THE SAME AS CUSTOMER'S AGENT.	ACT WHICH COI AIR AND ADEQU	NTAINS RELEASE AND INDEMNITY LA ATE NOTICE AND I REPRESENT THAT I	NGUAGE WHICH AM AUTHORIZED
SIGNED: CUSTOMER Authorized Signatory	DATE:	TIME:	A.M./P.M.
Customer Acceptance of Materials and Services			
THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED	711	10=	

White-Office

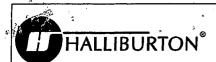
ORDER NUMBER 1001949

Canary-Field Office

Pink-Customer

CUSTOMER Authorized Signator

Green-Retain



Remit to: P.O. Box 951046, Dallas, TX 75395-1046

Wire Transfer Infor **Account Number:**

ABA Routing Number:

Invoice Number: 90702027

DIRECT CORRESPONDENCE TO:

P.O. Box 1598

Liberal, KS 67905-1598

US

Tel: (316) 624-3879 Fax: (316) 624-3478

TO:

OXY USA INC. P.O. BOX 2528

LIBERAL KS 67905-2528

USA

Contact Name: Contact Phone No.: **Invoice Date:**

Well Name: OXY KCSU #1002, STEVENS

Job Date:

November 22, 2000

November 25, 2000

Cust. PO No.:

N/A

Payment Terms:

Net due in 30 days

Quote No.: Sales Order No.: 20495165 998818

Manual Ticket No.:

Shipping Point: Mode of Transportation: LIBERAL Shipping Point

Ultimate Destination Country: US

Customer Account No.:

304323

Contract No.: Contract from: Contract to:

Accumulated Value:

Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
SQUEEZE HOLE IN CASING-BOM JP060	1	ЈОВ					
MILEAGE FROM NEAREST HES BASE, 000-117	20	мі		4.05	81.00	22.68-	58.32
Number of Units	1	unit					
MILEAGE FOR CEMENTING CREW,ZI 000-119	20	МІ		2.38	47.60	13.33-	34.27
Number of Units	1	unit					
SQUEEZE PUMPING CHARGE 009-134 / OPEN HOLE SQUEEZE	1	EA		2,259.00	2,259.00	632.52-	1,626.48
DEPTH FEET/METRES (FT/M)	1,705 FT						
PORTABLE DAS,/DAY/JOB,ZI 045-050	1	ЈОВ		916.00	916.00	687.00-	229.00
NUMBER OF DAYS	1	Days					
PLUG,CMTG,TOP AL,5 1/2 13-23# 402.1505 / PLUG - CMTG - TOP ALUM - 5-1/2 13-23# / & 5-3/4	1	EA		70.16	70.16	19.64-	50.52
19.5-22.5#	1						
SBM MUD FLUSH,ZI 018-315	420	GAL		0.91	382.20	107.02-	275.18
	SQUEEZE HOLE IN CASING-BOM JP060 MILEAGE FROM NEAREST HES BASE, 000-117 Number of Units MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units SQUEEZE PUMPING CHARGE 009-134 / OPEN HOLE SQUEEZE THRU PERF,0-4 HRS,ZI DEPTH FEET/METRES (FT/M) PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS PLUG,CMTG,TOP AL,5 1/2 13-23# 402.1505 / PLUG - CMTG - TOP ALUM - 5-1/2 13-23# / & 5-3/4 19.5-22.5# SBM MUD FLUSH,ZI	SQUEEZE HOLE IN CASING-BOM JP060 MILEAGE FROM NEAREST HES BASE, 000-117 Number of Units 1 MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units 1 SQUEEZE PUMPING CHARGE 009-134 / OPEN HOLE SQUEEZE THRU PERF,0-4 HRS,ZI DEPTH FEET/METRES (FT/M) PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS 1 PLUG,CMTG,TOP AL,5 1/2 13-23# 402.1505 / PLUG - CMTG - TOP ALUM - 5-1/2 13-23# / & 5-3/4 19.5-22.5# SBM MUD FLUSH,ZI 420	SQUEEZE HOLE IN CASING-BOM JP060 MILEAGE FROM NEAREST HES BASE, 000-117 Number of Units MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units 1 SQUEEZE PUMPING CHARGE 009-134 / OPEN HOLE SQUEEZE THRU PERF,0-4 HRS,ZI DEPTH FEET/METRES (FT/M) PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS PLUG,CMTG,TOP AL,5 1/2 13-23# 402.1505 / PLUG - CMTG - TOP ALUM - 5-1/2 13-23# / & 5-3/4 19.5-22.5# SBM MUD FLUSH,ZI JOB GAL	Description QTY UOM Amount	Description QTY UOM Amount Amount	Description QTY UOM Amount Amount Amount	Description QTY UOM Amount Amount Amount Discount

INVOICE





Remit to: P.O. Box 951046, Dallas, TX 75395-1046

Invoic	ce Number: 90702027				Invoice D	Date: N	lovember	25, 2000
Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100003687	Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK	350	SK		17.55	6,142.50	1,719.90-	4,422.6
100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	7	SK		54.00	378.00	105.84-	272.1
3965	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207	364	CF		1.94	706.16	197.72-	508.4
	NUMBER OF EACH	1	each					
*16119	MILEAGE,CMTG MTLS DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN	535	МІ		1.39	743.65	208.22-	535.4
	NUMBER OF TONS	1	ton					
	GROSS AMOUNT DISCOUNT							11,726.2 3,713.8
	NET AMOUNT Sales Tax - State Sales Tax - County Sales Tax - City/Loc				·			8,012.40 377.40 19.64 77.03
	INVOICE TOTAL							8,486.5 2 US Dollar
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Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

SALES ORDER



QRIGINAL

Halliburton Energy Services, Inc.

Sales Order Number: 998818

Sales Order Date: November 21, 2000

SOLD TO:

OXY USA INC.

PO BOX 245

TULSA OK 74102

USA

SHIP TO:

KCSU

USA

Ticket Type:

Integrated Solutions

Well/Rig Name:

OXY KCSU #1002, STEVENS

Company Code:

1100

Customer P.O. No.:

N/A

Shipping Point:

Liberal, KS, USA Mid-Continent BD

Sales Office: Well Type:

Oil

Well Category:

Workover

Payment Terms:

Net due in 30 days

* HUGOTON KS 67951

OXY KCSU #1002, STEVENS

Material	Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14118	SQUEEZE HOLE IN CASING-BOM JP060	1	JOB	7				
1	MILEAGE FROM NEAREST HES BASE, 000-117	20	МІ		4.05	81.00	22.68	58.32
	Number of Units	1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119	20	МІ		2.38	47.60	13.33	34.27
	Number of Units	1	unit					
16097	SQUEEZE PUMPING CHARGE 009-134 / OPEN HOLE SQUEEZE THRU PERF,0-4 HRS,ZI	1	EA		2,259.00	2,259.00	632.52-	1,626.48
	DEPTH	1,705						
	FEET/METRES (FT/M)	FT						
132	PORTABLE DAS,/DAY/JOB,ZI 045-050	1	JOB		916.00	916.00	687.00	229.00
	NUMBER OF DAYS	1	Days	ĺ				
100003142	PLUG,CMTG,TOP AL,5 1/2 13-23# 402.1505 / PLUG - CMTG - TOP ALUM - 5-1/2 13-23# / & 5-3/4 19.5-22.5#	1	EA		70.16	70.16	19.64	50.52
13383	SBM MUD FLUSH,ZI 018-315	420	GAL		0.91	382.20	107.02	275.18
100003687	Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM	350	SK		17.55	6,142.50	1,719.90	4,422.60





Halliburton Energy Services, Inc.

Sales Order Number: 998818 Sales Order Date: November 21, 2000

Material	Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	- BULK							
100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94-	7	SK		54.00	378.00	105.84	272.16
	97% CACL 2 - 80# BAG							
3965	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207	364	CF		1.94	706.16	197.72	508.44
	NUMBER OF EACH	1	each					
16119	MILEAGE,CMTG MTLS DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN	535	MI		1.39	743.65	208.22	535.43
	NUMBER OF TONS	1	ton					
i	SALES ORDER AMOUNT							8,012.40
	Sales Tax - State							377.46 19.64
	Sales Tax - County Sales Tax - City/Loc							77.02
	SALES ORDER TOTAL							8,486.52
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Operator Name:					
Customer Agent:	•	;	Customer Signature	Χ	-



Halliburton Energy Services, Inc.

Sales Order Date: November 21, 2000 Sales Order Number: 998818

Material	Description	ΩΤΥ	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	- BULK					A		
100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE HI TEST PELLET - / 94- 97% CACL 2 - 80% BAG	7	SK		54.00	378.00	105.84	272.16
3965	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207 NUMBER OF EACH	364 1	CF each	A STATE OF THE STA	1.94	706.16	197.72	508.44
16119	MILEAGE,CMTG MTLS DEL/RET PER 500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN NUMBER OF TONS	535	MI		1.39	744.21	208.38	535.83
	SALES ORDER AMOUNT							8,012.80
	Sales Tax - State							377.47
	Sales Tax - County Sales Tax - City/Loc		S					19.64 77.03
	SALES ORDER TOTAL							8,486.94 US Dollars

Operator Name: Joil Worker **Customer Agent:**

HALLIBUR	TON®		JOB SU	MMARY	70006		TICKET #	38/8)RI	GIR	1.22-00	,	
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. Work Order Contract

ORIGINAL
Order Number 998818

70012 SAP

Halliburton Energy Services, Inc. Houston Texas 77056

HALLIBURTON															
DELIVER AND	OPERATE	THE SAN	IE AS	ΑN	INDEPE	NDENT :	CONTRACTOR	TO	CUSTOME	R LISTED	BELOW	AND D	ELIVER .	AND S	ELL
PRODUCTS, SU	JPPLIES A	ND MATER	IALS F	OR	THE PUI	RPOSE O	F SERVICING:								

Well No. /002	Farm or Lease	County STEVENS	State	Well Permit #	
Customer		Well Owner	Job Purpo	ose	
OXY	U/3/1	SIME	<u>_</u> İ	065	
	THIS WO	RK ORDER MUST BE SIGNED BEFORE	WORK IS COMME	NCED	

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY – Customer agrees to <u>RELEASE</u> Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to <u>DEFEND, INDEMNIFY, AND HOLD</u> Halliburton Group <u>HARMLESS</u> from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

									
I HAVE	READ AND	UNDERSTA	ND THIS WORK	ORDER CO	NTRACT WE	HICH CONTAIN	IS RELEASE	AND INDEMNITY	LANGUAGE WHICH
CUSTO	MER ACKN	OWLEDGES IS	S CONSPICUOUS	AND AFFOR	DS FAIR AND	ADEQUATE N	NOTICE AND	I REPRESENT THAT	T I AM AUTHORIZED
TO SIG	N THE SAM	IE AS CUSTOI	MER'S AGENT.						
	200		1 Fi			DATE: 11:2	2.00	TIME: 0809	√ 2/2 M

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER

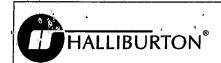
CUSTOMER Authorized Signatory

M. OSTOMER Authorized Signatory

White-Office Canary-Field Office

Pink-Customer

Green-Retain



Remit to: P.O. Box 951046, Dallas, TX 75395-1046

Wire Transfer Information

Account Number: DIGINAL
ABA Routing Number: IGINAL

DIRECT CORRESPONDENCE TO:

P.O. Box 1598

Liberal, KS 67905-1598

US

Invoice Number: 90726742

Tel: (316) 624-3879

Fax: (316) 624-3478

TO:

OXY USA INC. P.O. BOX 2528

LIBERAL KS 67905-2528

USA

Invoice Date:

December 14, 2000

Well Name: OXY KCSU #1002, STEVENS

HUGOTON KS STEVENS

Job Date:

December 07, 2000

Cust. PO No.:

N/A

Payment Terms:

Net due in 30 days

Quote No.: Sales Order No.: 20495166 1019355

Manual Ticket No.:

Shipping Point:

LIBERAL Shipping Point

Mode of Transportation:

Z1

Ultimate Destination Country: US Customer Account No.:

304323

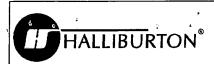
Contract No.:

Contract from: Contract to: Accumulated Value:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CEMENT PRODUCTION TUBING-BOM JP035	1	ЈОВ					
*1	MILEAGE FROM NEAREST HES BASE, 000-117	20	МІ	i	4.05	81.00	22.68-	58.32
	Number of Units	1	unit					
*2	MILEAGE FOR CEMENTING CREW,ZI 000-119	20	мі		2.38	47.60	13.33-	34.27
	Number of Units	1	unit					
*16091	CSG PUMPING,0-4 HRS,ZI 001-016	1	EA		3,173.00	3,173.00	888.44-	2,284.56
	DEPTH FEET/METRES (FT/M)	6,500 FT						
*132	PORTABLE DAS,/DAY/JOB,ZI 045-050	1	ЈОВ	:	916.00	916.00	687.00-	229.00
	NUMBER OF DAYS	1	Days					
*100004540	CTRZR ASSY,SPRL,LEFT HD,2 7/8 51806.62310 / CENTRALIZER ASSY - SPIRAL - LEFT HAND / - 2-7/8 TBG X 5-1/2 OD - HINGED W/6 /	26	EA		66.00	1,716.00	943.80-	772.20
*45	WELDED BOWS 2 7/8 PUMPOUT CUP CSG SHO	1	EA		3,850.00	3,850.00	1,155.00-	2,695.00
,	019-000	-			2,020.00	2,020.00	1,155.00	2,000

INVOICE

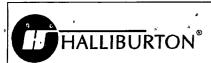




Remit to: P.O. Box 951046, Dallas, TX 75395-1046

Invoi	ce Number: 90726742				Invoice :	Invoice Date: December		
Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100007427	LN,2.313,9CR,2 7/8 6.5 API-EU, 711X9 * LN 2.313 9CR 2 7/8 6.5 * API-EU P-P	1	EA		511.00	511.00	178.85-	332.15
*100159410	CPLG,2 7/8 API-EU J55 COUPLING * Halliburton Coupling * Max OD:3.705" 3.705 * Min ID:2.794" 2.794 * Length:5.50" 5.50 * Thds:2 7/8 EU 2 7/8 EU * Matl:J-55 J-55 * Service:STD	1	EA		66.00	66.00		66.00
*100005045	STD HALLIBURTON WELD-A KIT HALLIBURTON WELD-A KIT	1	EA		18.43	18.43	5.53-	12.90
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	240	LB		8.81	2,114.40	592.03-	1,522.37
*100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	143	LB		2.39	341.77	95.70-	246.07
*3965	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207 NUMBER OF EACH	682 1	CF each		1.94	1,323.08	370.46-	952.62
*16119	MILEAGE,CMTG MTLS DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN NUMBER OF TONS	925	MI		1.39	1,285.75	360.01-	925.74
*12302	SBM 50-50 POZ (PREMIUM) 504-131 / SBM 50-50 POZ (PREMIUM)	570	SK		11.75	6,697.50	1,875.30-	.4,822.20
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	2	SK .		57.73	115.46	32.33-	83.13

INVOICE



Continuation ORIGINAL

Remit to: P.O. Box 951046, Dallas, TX 75395-1046

Invoid	ce Number: 90726742		Invoice Date:		December	14, 2000		
aterial	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
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	GROSS AMOUNT					· ·		22,256.
	DISCOUNT							7,220.
	NET AMOUNT							15,036.
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Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

SALES ORDER



ORIGINAL

Halliburton Energy Services, Inc.

Sales Order Number: 1019355

Sales Order Date: December 06, 2000

SOLD TO:

OXY USA INC

PO BOX 245

TULSA OK 74102

USA

Ticket Type:

Integrated Solutions

Well/Rig Name:

OXY KCSU #1002, STEVENS

Company Code:

1100

Customer P.O. No.:

N/A

Shipping Point:

Liberal, KS, USA

Sales Office:

Mid-Continent BD

Well Type:

Oil

Well Category:

Workover

Payment Terms:

Net due in 30 days

SHIP TO:

OXY KCSU #1002, STEVENS

KCSU

HUGOTON KS 67951

USA

Material	Description	ΩΤΥ	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CEMENT PRODUCTION TUBING-BOM JP035	1	JOB					
1	MILEAGE FROM NEAREST HES BASE, 000-117	20	МІ		4.05	81.00	22.68	58.32
	Number of Units	1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119	20	МІ		2.38	47.60	13.33	34.27
	Number of Units	1	unit					
16091	CSG PUMPING,0-4 HRS,ZI 001-016	1	EA		3,173.00	3,173.00	888.44	2,284.56
	DEPTH FEET/METRES (FT/M)	6,500 FT						
132	PORTABLE DAS,/DAY/JOB,ZI 045-050	1	JOB		916.00	916.00	687.00	229.00
	NUMBER OF DAYS	1	Days					
100004540	CTRZR ASSY,SPRL,LEFT HD,2 7/8 51806.62310 / CENTRALIZER ASSY - SPIRAL - LEFT HAND / - 2-7/8 TBG X 5-1/2 OD - HINGED W/6 / WELDED BOWS	26	EA		66.00	1,716.00	943.80	772.20
45	2 7/8 PUMPOUT CUP CSG SHO 019-000	1	EA		3,850.00	3,850.00	1,155.00	2,695.00
100007427	LN,2.313,9CR,2 7/8 6.5 API-EU, 711X9 * LN 2.313 9CR 2 7/8 6.5 * API-EU P-P	1	EA		511.00	511.00	178.85	332.15

ORIGINAL

Halliburton Energy Services, Inc.

H

Sales Order Number: 1019355

Sales Order Date: December 06, 2000

Material	Description	ΩΤΥ	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100159410	CPLG,2 7/8 API-EU J55 COUPLING * Halliburton Coupling * Max OD:3.705" 3.705 * Min ID:2.794" 2.794 *	1	EA		66.00	66.00		66.00
	Length:5.50" 5.50 * Thds:2 7/8 EU 2 7/8 EU * Matl:J-55 J-55 * Service:STD STD					·		
100005045	HALLIBURTON WELD-A KIT HALLIBURTON WELD-A KIT	1	EA		18.43	18.43	5.53	12.90
100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	240	LB		8.81	2,114.40	592.03	1,522.37
100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	143	LB		2.39	341.77	95.70	246.07
3965	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207 NUMBER OF EACH	682 1	CF		1.94	1,323.08	370.46	952.62
16119	MILEAGE,CMTG MTLS DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI:MIN NUMBER OF TONS	925	MI	1	1.39	1,285.75	360.01	925.74
12302	SBM 50-50 POZ (PREMIUM) 504-131 / SBM 50-50 POZ (PREMIUM)	570	sK SK		11.75	6,697.50	1,875.30	4,822.20
100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	2	SK		57.73	115.46	32.33	83.13
	SALES ORDER AMOUNT Sales Tax - State Sales Tax - County Sales Tax - City/Loc	1- (5						15,036.53 735.10 64.50 150.02
	SALES ORDER TOTAL	· · · · · · · · · · · · · · · · · · ·						15,986.15 US Dollars

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Customer	Agent:

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									Tot	tal Volume G	al-BBI		7.0 3.00 \$	estat Spring .	Secretary and the second
Frac Ring #1							, ,	Frac Ring	#3 D'S DE	PRESENTATI)	/F SIGNATI I	Frac Ring	#4 mag i g	Commission	was destroyed a view ago of
THE	NFORMATI	ON STAT	ËD HEI	REIN IS C	ORR	RECT		COSTOME!		I ALGENTATI					•

	* .**.					
TE H	ALLIB	URT	ON®	E .		TICKET # TICKET DATE
					JOB LOG	ORDER NO. 70006 BDA / STATE BOA / STATE
REGION	North A	merica	a*	NWA/	COUNTRY CONTINUE	
MBU ID / EMP #		1. 5	reete est	EMPLO	DYEE NAME OUN WOODK	PSL DEPARTMENT TOWN! TEST AT ITEM
VY GL TO			678			
DIBIRAL	<u> </u>	<u>s</u> .		WELL	2X Y () 3 - 1/2 TYPE	CUSTOMER REP / PHONE /// KI FINK 316 6-27 3154 API / UWI #
TICKET AMOUNT	8.88				01	
WELL LOCATION		ps.		DEPAF	TIMENT C. [IN] II	JOB PURPOSE CODE
LEASE / WELL #	140			SEC/	CLM/N TWP/RNG 345-35	HES FACILITY (CLOSEST TO WELL SITE)
RUSH	1.18				ME/EMP # (EXPOSURE H	
TES EMP NAME/EI			HRS		RLS 19/25/	5,
J. Wood			11.5		LS 717723	
J.WW	2/0	000	7.7.		800 /04/95	
					DDFCC (##I)	
CHART NO.	TIME	RATE (BPM)	VOLUMI (BBL)(GA			
	0800					JOB RENDY
	0400					CALLED OUT FOR JOB
					+	ANTONIA WITH NIMO TOUR & FLOUR AMENT
	0730		<u> </u>		 	ON FOCATION WITH PUMP TRUCK + FLOAT EQUIPMENT
	-		<u> </u>			this but how site there is a state of the st
	0900			++		START RENNING PACKER COURT + 2 To 1BG IN HOLE TBG ON BOTTOM 209 ST 6483' PACK OFF HEAD
	1900					TBG ON BOTTOM, 209 JT 6483"
						PACK OFF HEAD
						HAVE PRI JOB SAFETY MELTING
	-		 			JOB PROCEDER
	1447		 	1,	3000	TLST PEMP + LINES 1
	1771	45	10		50	OUMP 20 BBIS FRESH WATER
	 					SHUT DOWN "
	1500					DROP PICKER SET BALL
	1000		00		 	STARY PUMPING FRESH WATER -
	1594	21	28	1.0	350	والمناه والمناها
	1555	46	62		000	START MIXING 450 SKS LEND CMT AT 14.1 FORL START MIXING 120 SKS THE CMT AT 14.1 FORL THEOLOGY MIXING CMT - SHUT DOWN
	1621	4.5	102	1/	800	START MIXING 120 Stos The COMP AT 1911 YOU
	1601	1.5		U	1000	THEOUGH MIXING CMT - SHUT DOWN
						RELEASE PLUG -
	ļ <u>.</u>	<u> </u>	_			KILLIST PLUG -
	1100	ļ	12.0		1160/0	START DISPLICING WAY BOBS OUT LOST CIRCUMTION - PRINTON
	16.35		1,20		70	UACDUM
<u>. </u>	1158	10	20			THUE TO BAS OUT - SLOW PLIE TO I BPM
	17/0				20/80	HAVE DE ABIE OUT HAVE INGREASE IN PRESSURE
	1720		39.5	1	700	PUMP 39.5 BBIS 2 BBIS OUKR DISPLACEMENT
	-	<u> </u>	 		650/-	Did NOT IAND PLUG
	ļ	25	96		650/450 800/-	Plan C RRIS MORKE - CHIST MILL
	-	2.5	51	1	900	NIME S ANS MARK - SHOP DOULD
 	 	25) /_	- - - - - - - - - - 	800/50	TOVER DISPUSED 12 BBIS -
··	1730	 				PUMP S MORK BBLS SHUT DOWN PUMP S BBLS MORK - SHUT DOWN PUMP S BBLS MORK - SHUT DOWN PUMP S BBLS MORK - SHUT DOWN PUMP S BBLS MORK - SHUT DOWN OVER DISPUSED 12 BBLS - SHUT DOWN FOR THE NIGHT
	 	<u> </u>				THINK YOU FOR NEW MICHIGERSON WOODY & CREW
			+	+++		YOU FOR CHEW (MICHIGON)
<u> </u>	 -	 	 			1/1/Me 10
						WOOdy + UKUW
						1
	J					



Work Order Contract

ORIGINAL

Order Number

1019351

Halliburton Energy Services, Inc. Houston Texas 77056

70012 SAP			·
TO: HALLIBURTON ENERGY SERVICES, INC	YOU ARE HEREBY REQU	JESTED TO FURNISH EQUI	PMENT AND SERVICE PERSONNEL TO
DELIVER AND OPERATE THE SAME AS	S AN INDEPENDENT CONTRA	ACTOR TO CUSTOMER LIS	TED BELOW AND DELIVER AND SELL
PRODUCTS, SUPPLIES AND MATERIALS	FOR THE PURPOSE OF SERVI	CING:	
Well No. Farm or Lease	County	State	Well Permit #
1002 KCSU	3/EVEN-5	RS	·
Customer	Well Owner	Job Purp	
Oxy U.S. A	SIME	CEME	UT 278 LINEP
THIS WORK	ORDER MUST BE SIGNED I	BEFORE WORK IS COMM	ENCED
A. CUSTOMER REPRESENTATION - Customer warrants tha	t the well is in proper condition to receive th	e services, equipment, products, and mai	terials to be supplied by Halliburton Energy Services, Inc.
B. PRICE AND PAYMENT - The services, equipment, presclusive of taxes. If Customer does not have an approved products or materials. If Customer has an approved open acfrom the date payable until paid at the highest lawful cont account. Customer agrees to pay attorney fees of 20% of the that the amount of attorney fees set out herein are reasonable. C. RELEASE AND INDEMNITY - Customer agrees kind owned by, in the possession of, or leased by Cowners or joint ventures with Customer. Customer liability, claims, costs, expenses, attorney fees and design of the cost of the customer of the customer of the customer.	open account with Halliburton, all sums count, invoices are payable on the twent ract rate applicable, but never to excee e unpaid account, or Halliburton's actual le and necessary. to <u>RELEASE</u> Halliburton Group from the payable and the case of the persons and ealso agrees to DEFEND, INDEMNI	due are payable in cash at the time in the day after the date of invoice. Cut at 18% per annum. In the event H attorneys fees, whichever is greater, m any and all liability for any an intities Customer has the ability IFY, AND HOLD Halliburton Gro	of performance of services or delivery of equipment, istomer agrees to pay interest on any unpaid balance alliburton employs an attorney for collection of any plus all collection and court costs. Customer agrees at all damages whatsoever to property of any to bind by contract or which are co-interest up HARMLESS from and against any and all up HARMLESS from and against any and all up the state of the stat
loss of well control; services to control a wild v substances or water; surface damage arising f explosion; subsurface pressure; radioactivity;	rom underground damage; damage to	or loss of the well bore; subsurface	d damage, including loss of oil, gas, other mineral trespass or any action in the nature thereof; fire;
and materials for thirty (30) days from the date of delivery. TOTHERWISE BEYOND THOSE STATED IN TH action (whether in contract, tort, breach of warranty or otherwise) Halliburton or, at Halliburton's option, to the allowance to Custo damages. Because of the uncertainty of variable well condition GUARANTEE THE EFFECTIVENESS OF TINTERPRETATION, RESEARCH ANALYSIS, J personnel will use their best efforts in gathering such information at INDEMNIFY HALLIBURTON GROUP AGAINS to or caused by the active or passive negligence, faithe accuracy of data transmitted by electronic prethird parties. F. GOVERNING LAW – The validity, interpretation at materials are delivered. G. DISPUTE RESOLUTION Customer and Halliburton arbitrators under the rules of the American Arbitration Association.	there members of the Halliburton Group whethe bers of the Halliburton Group whethe Halliburton Energy Services, Inc., its ents. Customer's RELEASE, DEFENS by one or more members of the Hallib ith limits of not less than \$500,000. Cuty under this Contract is not limited like enforceable. I would be enforceable. I sole negligence. If the equipment is not receive well, Customer shall meet all requirement ill permit Halliburton to monitor the recover, products, and materials while in transit all ustomer will also pay for the repair or replacement will also pay for the repair or replacements only title to the equipment, products, and the recover in the products, and materials while in transit all ustomer will also pay for the repair or replacements only title to the equipment, products, and HERE ARE NO WARRANTIES IE IMMEDIATELY PRECEDING THERE ARE NO WARRANTIES IE IMMEDIATELY PRECEDING THE EQUIPMENT, MATERIA OB RECOMMENDATION OR and their best judgment in interpreting it, but TANY DAMAGES ARISING FILLION THE STATE IN THE ANY DAMAGES ARISING FILLION THE STATE IN THE STATE	p, the unseaworthiness of any vesser in the design, manufacture, maint is parent, subsidiary, and affiliated SE, INDEMNITY AND HOLD HA. Jurton Group, Customer, or any other ustomer agrees to name Halliburton by the amounts of its insurance control of the mounts of its insurance control of the section 39.15(a) of the Nuclear Reguery or abandonment efforts all at no risic board Customer-supplied transportation ement of Halliburton group equipment dand materials supplied under this Control of the Malliburton group equipment dand materials supplied under this Control of the Malliburton is soled in overest shall Halliburton be liable for and supporting services furnished by the LS, OR SERVICE, NOR OTHER DATA FURNISHED Customer agrees that Halliburton Group ROM THE USE OF SUCH INTERIOR OF THE USE OF THE USE OF THE USE OF THE USE OF THE USE OF THE USE OF THE USE OF THE USE OF THE USE OF THE USE OF THE USE OF THE USE OF THE USE OF THE USE OF THE USE OF THE USE OF THE USE OF THE USE OF THE USE OF THE US	tenance or marketing thereof or from a failure to companies, insurers and subcontractors and all RMLESS obligations apply whether the personal ner person or entity. Customer agrees to support a Group as named additional insureds on all of its verage, except where and as may be required by the well. If the equipment is recovered and repairable, pay the replacement cost, unless caused by Halliburton's alatory Commission regulations and any other applicable k or liability to Halliburton Group. Customer shall be, even if such is arranged by Halliburton at Customer's lamaged by corrosion or abrasion due to well effluents. and that same are free from defects in workmauship DF MERCHANTABILITY, FITNESS OR inability and Customer's exclusive remedy in any cause of ssay limited to the replacement of such on their return to respecial, incidental, indirect, consequential, or punitive others, HALLIBURTON IS UNABLE TO THE ACCURACY OF ANY CHART BY HALLIBURTON GROUP. Halliburton a shall not be liable for and CUSTOMER SHALL FORMATION, even if such is contributed Group. Halliburton also does not warrant r intentional interception of such data by where the services are performed or the equipment or it be resolved by binding arbitration by a panel of three the holding shall not be deemed to affect the validity of isions of this Contract are declared to be severable, we the intent of the parties hereunder to the greatest we the intent of the parties hereunder to the greatest
HAVE READ AND UNDERSTAND THIS WO CUSTOMER ACKNOWLEDGES IS CONSPICUOI TO SIGN THE SAME AS CUSTOMER'S AGENT.	US AND AFFORDS FAIR AND	ADEQUATE NOTICE AND I	REPRESENT THAT I AM AUTHORIZED
CUSTOMER Authorized Signature	ory	DATE: /2·7·00	_ TIME:
Customer Acceptance of Materials and Service	5		

ORDER NUMBER

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED