

Operator Name Belco Energy Corp Lease Name TCI Well # 1-25
 County Haskell
 East
 West
 Sec. 25 Twp. 28 Rge. 33

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Geologic, Microresistivity
 Compensation Neutron/Compensation
 Photo Density, Array Induction

Log Name	Formation (Top)	Depth	Datum	Sample
Herrington		2630		
Krider		2650		
Winfield		2730		
Towanda		2790		
Ft. Riley		2843		
Council Grove		2960		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	783	POZ/C	365	2% CACL
Prod Casing	7 7/8"	5 1/2"	15.5#	3045	POZ/C	400	6% D20+
							1/4 pps D-29

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3002	PP 50/50 POZ	10	1/4# Flocele, .75% CFR, 10% salt

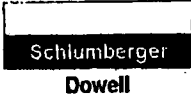
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
	Depth	Material	Amount	Depth
4	2780 - 2824		Acid: 6075 gal. 7 1/2% HCL	2780-2824
	2829 - 2866		50# Ferchek A, 6 gal HAL-85M	
			Frac: 30 lb waterfrac G	2780-2824
			7 1/2 gal/MLGC-IV	

TUBING RECORD Size 2 3/8" Set At 2760 Packer At NA Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 12-19-00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	150	2		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____



Cementing Service Report

ORIGINAL

Customer BELCO ENERGY CORPORATION	Job Number 20175093
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Well TCI 1-25		Location (legal) 25-28S-33W		Dowell Location Ulysses, KS		Job Start 9/5/00		
Field HUGOTON		Formation Name/Type SURFACE		Deviation 0		Bit Size 12.3 in	Well MD 789 ft	
County HASKELL		State/Province KS		BHP psi	BNST 80 °F	BHCT 80 °F	Pore Press. Gradient psi/ft	
Rig Name CHEYENNE 8		Drilled For Gas	Service Via Land		Casing/Liner			
Offshore Zone		Well Class New	Well Type Development		Depth, ft 782	Size, in 8.63	Weight, lb/ft 24	Grade 8rd
Drilling Fluid Type Bentonite		Max. Density 9.2 lb/gal	Plastic Viscosity 10 cp		Tubing/Drill Pipe			
Service Line Cementing		Job Type Cem Surface Casing		Depth, ft 0	Size, in 0	Weight, lb/ft 0	Grade 0	
Max. Allowed Tubing Pressure 1000 psi		Max. Allowed Ann. Pressure psi	Wellhead Connection 8 5/8 HS&M		Perforations/Open Hole			
Service Instructions 8 5/8" SURFACE CASING SET @ 800 FT 215 SK LEAD @ 12.3 PPG 150 SK TAIL @ 14.8 PPG		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft		
		Diameter in	Treat Down Casing	Displacement 47.8 bbl	Packer Type None	Packer Depth ft		
		Tubing Vol. bbl	Casing Vol. 49.7 bbl	Annular Vol. 57.5 bbl	Open Hole Vol. bbl			

Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure: 227 psi		Pipe Rotated <input type="checkbox"/>		Pipe Recirculated <input type="checkbox"/>		Shoe Type: Guide	
No. Centralizers: 4		Top Plugs: 1	Bottom Plugs: 0		Shoe Depth: 784 ft		Squeeze Type
Cement Head Type: Single		Job Scheduled For: 9/5/00 15:15		Leave Location: 9/5/00 19:30		Tool Type:	
						Stage Tool Type	
						Tool Depth: 0 ft	
						Stage Tool Depth: 0 ft	
						Tail Pipe Size: 0 in	
						Collar Type: Auto-Fill	
						Tail Pipe Depth: 0 ft	
						Collar Depth: 740 ft	
						Sqrz Total Vol: 0 bbl	

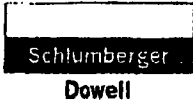
Time	Cum Vol	Density	Pressure UI	Pump	Reset Vol	Message	
24 hr clock	bbl	ppg	psi	bpm	bbl		
17:59	0	0	0	0	0	0	START ACQUISITION
17:59	0.	5.	3549	0.	0.	0	
17:59	0.	5.	3549	0.	0.	0	Pressure Test Lines
18:00	0.135	8.17	1016	0.	0.135	0	
18:00	0.135	8.17	1016	0.	0.135	0	Start Pumping Water
18:01	0.135	8.2	27.47	0.	0.135	0	
18:02	0.135	8.2	13.74	0.	0.135	0	
18:03	3.97	8.09	68.68	5.59	3.97	0	
18:03	3.97	8.09	68.68	5.59	3.97	0	[Reset Vol]=0 bbl
18:03	3.97	8.09	68.68	5.59	3.97	0	Start Mixing Lead Slurry
18:04	9.55	12.77	137.4	5.54	3.06	0	
18:05	15.46	13.	206.	6.18	6.96	0	
18:06	21.71	10.99	114.5	6.24	15.21	0	
18:07	27.96	11.69	141.9	6.21	21.46	0	
18:08	34.2	12.72	178.6	6.21	27.7	0	
18:09	40.46	13.36	196.9	6.21	33.96	0	
18:10	46.71	12.41	164.8	6.24	40.21	0	
18:11	52.96	12.48	169.4	6.24	46.46	0	
18:12	59.21	12.45	169.4	6.24	52.71	0	
18:13	65.47	12.18	160.3	6.24	58.97	0	
18:14	71.71	12.77	178.6	6.21	65.22	0	
18:15	77.96	11.86	155.7	6.24	71.46	0	

ORIGINAL

Well		Field				Service Date		Customer		Job Number	
TCI #1-25		HUGOTON						ELCO ENERGY CORPORAT		20175093	
Time	Cum/Vol	Density	Pressure U1	Pump	Reset Vol	Message					
24 hr clock	bbbl	ppg	psi	bpm	bbbl						
18:15	77.96	11.86	155.7	6.24	71.46	0	0	[Reset Vol]=0 bbl			
18:15	77.96	11.86	155.7	6.24	71.46	0	0	Start Mixing Tail Slurry			
18:16	84.21	12.33	160.3	6.24	2.72	0	0				
18:17	90.12	14.67	210.6	5.59	8.63	0	0				
18:18	96.04	14.41	224.4	6.07	14.55	0	0				
18:19	102.1	15.01	242.7	6.01	20.65	0	0				
18:20	108.	14.43	0.	0.	26.48	0	0				
18:21	108.	14.11	32.05	0.	26.48	0	0				
18:22	108.	13.26	9.16	0.	26.48	0	0				
18:22	108.	13.26	9.16	0.	26.48	0	0	[Reset Vol]=0 bbl			
18:22	108.	13.26	9.16	0.	26.48	0	0	Drop Top Plug			
18:22	108.	13.26	9.16	0.	26.48	0	0	Start Displacement			
18:23	109.6	11.46	151.1	5.76	1.63	0	0				
18:24	115.3	5.	77.84	5.7	7.37	0	0				
18:25	121.	5.	96.15	5.62	13.06	0	0				
18:26	121.	5.	96.15	5.62	13.06	0	0	Returns at Surface			
18:26	126.7	5.	109.9	5.65	18.74	0	0				
18:27	132.4	5.	146.5	5.62	24.39	0	0				
18:28	138.	5.	174.	5.62	30.04	0	0				
18:29	143.6	5.	215.2	5.59	35.66	0	0				
18:30	149.2	5.	256.4	5.56	41.27	0	0				
18:31	152.9	5.	196.9	2.1	44.94	0	0				
18:32	155.	5.	215.2	2.04	47.02	0	0				
18:33	157.1	5.	224.4	2.04	49.09	0	0				
18:34	157.1	5.	224.4	2.04	49.09	0	0	Bump Top Plug			
18:34	157.8	5.	1319	0.	49.86	0	0				
18:34	157.8	5.	1319	0.	49.86	0	0	Bleed Off Pressure			
18:35	157.8	5.	13.74	0.	49.86	0	0				

Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
5	0	0	6.2	102	0	9	0		
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density		
1309	0	150	700	0		0 bbl	0 lb/gal		
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface? Volume 30 bbl <input type="checkbox"/> Washed Thru Perfs To 0 ft					
0 %	158 bbl	46.5 bbl	75 °F						
Customer or Authorized Representative			Dowell Supervisor			<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed			
Roger Northcutt			Brennon Fica						

ORIGINAL



Service Order

02-Sep-00

Customer BELCO ENERGY CORPORATION		Person Taking Call Stephen Cole		Dowell Location Ulysses, KS		Order Date 8/25/00		Job Number 20175093	
Well Name and Number TCI 1-25		Legal Location 25-28S-33W		Field HUGOTON		County HASKELL		State/Province KS	
Rig Name CHEYENNE 8		Well Age New		Sales Engineer Stephen Cole		Job Type Cem Surface Casing			
Time Well Ready:		Deviation		Bit Size 12.3 in		Well MD 800 ft		Well TVD 800 ft	
BHP		BHST		BHCT					
psi		80 °F		80 °F					
Treat Down Casing		Packer Type None		Packer Depth ft		Wellhead Connection 8 5/8 HS&M		HHP on Location 0	
Max Allowed Pressure		Max Allowed Ann Pressure							
Casing					Services Instructions: 8 5/8" SURFACE CASING SET @ 800 FT 215 SK LEAD @ 12.3 PPG 150 SK TAIL @ 14.8 PPG				
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread					
800	8.63			8RD					
Tubing					Extra Equipment: 8 5/8" CEMENT NOSE GUIDE SHOE ORFICE FILL INSERT 4 CENTRALIZERS 1 TOP RUBBER PLUG, 1 THREADLOCK				
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread					
0	0	0							
Perforated Intervals									
Top, ft	Bottom, ft	sp/	No. of Shots	Total Interval					
				ft					
				Diameter					
				In					

Contact	Voice	Mobile	FAX	Notes
Roger Northcutt	316-492-1435	316-492-3601	316-492-2897	FOREMAN
Stephen Cole	316-624-8432	405-880-3396	316-624-7341	DOWELL

Notes:
 USE PRESSURE MUD SCALE
 COMMUNICATE CLEARLY AND EFFECTIVELY

Directions:
 160-83-22-1/4 W 0 Road 110 S into

Other Notes:
 DO NOT TAKE QUICK COUPLER, WON'T FIT ON RIG 8
 USE TOP RUBBER PLUG ON RIG 8 (NOT PLASTIC)

ORIGINAL

Cementing Service Report

Schlumberger
Dowell

Customer: **BELGO ENERGY CORPORATION**
Job Number: [REDACTED]

Well: TCI 1-25	Location (Legal): 25-28S-33W	Dowell Location: Ulysses, KS	Job Start: 9/8/00
Field: HUGOTON	Formation Name/Type: CHASE	Deviation: [REDACTED]	Well TVD: 3,050 ft
County: HASKELL	State/Province: KS	BHP: [REDACTED] psi	Pore Press. Gradient: [REDACTED] psi/ft
Rig Name: CHEYENNE 8	Drilled For: Gas	Service Via: Land	Casing/Liner: [REDACTED]
Offshore Zone: [REDACTED]	Well Class: New	Well Type: Development	Depth, ft: 3045.12
			Size, in: 5.5
			Weight, lb/ft: 15.5
			Grade: K55
			Thread: 8RD

Drilling Fluid Type: Bentonite	Max. Density: 9 lb/gal	Plastic Viscosity: 34 cp	Tubing/Drill Pipe	
Service Line: Cementing	Job Type: Cem Prod Casing		Depth, ft	Size, in
			0	0
			0	0

Max. Allowed Tubing Pressure: [REDACTED] psi	Max. Allowed Ann. Pressure: [REDACTED] psi	Wellhead Connection: 5 1/2 HS&M	Perforations/Open Hole		
Service Instructions: 5 1/2" CASING SET @ APPROX 3,000 FT IN 7 7/8" HOLE 155 SK LEAD @ 12.3 PPG 150 SK TAIL @ 14.4 PPG 2 GPT L64 IN DISPLACEMENT WATER			Top, ft	Bottom, ft	spf
			Feet Down	Displacement	Packer Type
			Casing	71.45 bbl	None
			Tubing Vol.	Casing Vol.	Annular Vol.
			bbl	72.5 bbl	94 bbl
					Open Hole Vol
					bbl

Casing/Tubing Secured: [REDACTED]	Hole Volume Circulated prior to Cementing: [REDACTED]	Casing Tools		Squeeze Job	
Lift Pressure: 1987 psi	Pipe Rotated: [REDACTED]	Shoe Type: Guide	Squeeze Type: [REDACTED]		
	Pipe Recirculated: [REDACTED]	Shoe Depth: 3045.12 ft	Tool Type: [REDACTED]		
No. Centralizers: 11	Top Plugs: 1	Bottom Plugs: 0	Stage Tool Type: [REDACTED]	Tool Depth: [REDACTED]	0 ft
Cement Head Type: Single	Arrived on Location: 9/8/00 9:00	Leave Location: 9/8/00 13:00	Stage Tool Depth: 0 ft	Tail Pipe Size: [REDACTED]	0 in
Job Scheduled For: [REDACTED]			Collar Type: Other	Tail Pipe Depth: [REDACTED]	0 ft
			Collar Depth: 3002.24 ft	Sqz Total Vol: [REDACTED]	0 bbl

Time	CumVol	Density	Pressure	TopFlowrate	YdVol	Message	
24 hr clock	bbl	ppg	psi	bpm	gal		
11:01	0	0	0	0	0	0	START ACQUISITION
11:02	0	-6.25	-3773	0	0	0	
11:03	0	-0.008	458	0	0	0	
11:03	0	-0.008	458	0	0	0	Pressure Test Lines
11:03	0	-0.008	458	0	0	0	[CumVol]=.2398 bbl
11:03	0	-0.008	458	0	0	0	Reset Volume
11:04	0	0	1790	0	0.24	0	
11:05	0	7.2	22.89	0	0.24	0	
11:05	0	7.2	22.89	0	0.24	0	Start Pumping Water
11:06	5.21	8.23	187.7	5.73	5.45	0	
11:06	5.21	8.23	187.7	5.73	5.45	0	[CumVol]=10.19 bbl
11:06	5.21	8.23	187.7	5.73	5.45	0	Reset Volume
11:06	5.21	8.23	187.7	5.73	5.45	0	Start Mixing Lead Slurry
11:07	0.674	10.26	228.9	5.73	11.2	0	
11:08	6.41	12.27	270.1	5.73	16.94	0	
11:09	12.15	12.22	228.9	5.7	22.68	0	
11:10	17.89	12.42	192.3	5.73	28.42	0	
11:11	23.64	12.48	160.3	5.7	34.17	0	
11:12	29.38	12.48	155.7	5.7	39.91	0	
11:13	35.12	12.74	151.1	5.73	45.65	0	
11:14	40.86	12.9	174.	5.7	51.38	0	
11:15	46.61	12.44	151.1	5.7	57.14	0	

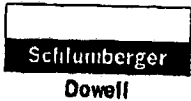
ORIGINAL

Well			Field			Service Date	Customer	Job Number
TCI #1-25			HUGOTON				ELCO ENERGY CORPORAT	20170097
Time	CumVol	Density	Pressure	Toolowrate	ToolVol	Message		
24 hr clock	bbl	ppg	psi	bpm	bbl			
11:16	52.35	12.49	169.4	5.73	62.88	0	0	
11:17	58.09	12.36	164.8	5.73	68.62	0	0	
11:18	63.83	12.42	160.3	5.73	74.36	0	0	
11:19	69.59	12.32	160.3	5.7	80.11	0	0	
11:20	75.33	12.64	155.7	5.73	85.85	0	0	
11:21	81.07	12.55	160.3	5.7	91.59	0	0	
11:22	86.82	12.13	146.5	5.73	97.34	0	0	
11:22	86.82	12.13	146.5	5.73	97.34	0	0	End Lead Slurry
11:22	86.82	12.13	146.5	5.73	97.34	0	0	[CumVol]=89.21 bbl
11:22	86.82	12.13	146.5	5.73	97.34	0	0	Reset Volume
11:22	86.82	12.13	146.5	5.73	97.34	0	0	Start Mixing Tail Slurry
11:23	3.25	14.35	187.7	5.7	103.1	0	0	
11:24	8.99	14.38	183.2	5.7	108.8	0	0	
11:25	14.73	14.5	192.3	5.73	114.6	0	0	
11:26	20.48	14.5	192.3	5.73	120.3	0	0	
11:27	26.22	14.5	192.3	5.73	126	0	0	
11:28	31.96	14.5	183.2	5.7	131.8	0	0	
11:29	37.7	14.87	196.9	5.73	137.5	0	0	
11:29	37.7	14.87	196.9	5.73	137.5	0	0	End Tail Slurry
11:29	37.7	14.87	196.9	5.73	137.5	0	0	Shutdown
11:29	37.7	14.87	196.9	5.73	137.5	0	0	Drop Top Plug
11:29	37.7	14.87	196.9	5.73	137.5	0	0	Start Displacement
11:29	37.7	14.87	196.9	5.73	137.5	0	0	PAUSE ACQUISITION
11:33	39.22	7.91	-458	0	139	0	0	
11:33	39.22	7.91	-458	0	139	0	0	RESTART AFTER PAUSE
11:33	39.22	7.91	-458	0	139	0	0	[CumVol]=39.22 bbl
11:33	39.22	7.91	-458	0	139	0	0	Reset Volume
11:34	3.72	8.33	77.84	5.7	142.8	0	0	
11:35	9.44	8.48	91.58	5.7	148.5	0	0	
11:36	15.17	8.49	87	5.7	154.2	0	0	
11:37	20.9	8.42	87	5.68	159.9	0	0	
11:38	26.63	8.38	96.15	5.7	165.7	0	0	
11:39	32.35	8.34	187.7	5.7	171.4	0	0	
11:40	38.08	8.32	288.5	5.73	177.1	0	0	
11:41	43.8	8.26	389.2	5.7	182.8	0	0	
11:42	49.52	8.23	489.9	5.7	188.6	0	0	
11:43	55.25	8.19	595.2	5.68	194.3	0	0	
11:44	60.94	8.26	572.3	4.03	200	0	0	
11:44	60.94	8.26	572.3	4.03	200	0	0	Lower Pump Rate
11:45	63.05	8.25	604.4	2.01	202.1	0	0	
11:46	65.07	8.23	650.2	1.99	204.1	0	0	
11:47	67.08	8.24	673.1	1.99	206.1	0	0	
11:48	69.09	8.2	732.6	1.99	208.1	0	0	
11:49	71.09	8.52	760.1	2.01	210.1	0	0	
11:50	71.09	8.52	760.1	2.01	210.1	0	0	Bump Top Plug
11:50	72.17	8.61	9.16	0	211.2	0	0	
11:51	72.17	8.61	9.16	0	211.2	0	0	End Job

ORIGINAL

Well		Field				Service Data		Customer		Job Number	
TCI #1-25		HUGOTON						ELCO ENERGY CORPORAT		20175007	
Time	Card Vol	Density	Pressure	Total Flowrate	Total Vol	Message					
01:37	0 bbl	0	0	0 bpm	0 bbl						
Post Job Summary											
Average Pump Rates, bpm						Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate			Total Slurry	Mud	Spacer	N2		
5	0	0	6			129	0	10	0		
Treating Pressure Summary, psi						Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown		Type	Volume		Density		
1200	750	250	1200	0			0 bbl		0 lb/gal		
Avg. N2 Percent	Designed Slurry Volume		Displacement		Mix Water Temp	Cement Circulated to Surface?		Volume			
0 %	129 bbl		72 bbl		70 °F	<input type="checkbox"/>		0 bbl			
Customer or Authorized Representative			Dowell Supervisor			Circulation Lost		Job Completed			
Roger Northcutt			Jeffrey Dutton			<input type="checkbox"/>		<input checked="" type="checkbox"/>			

ORIGINAL



Service Order

26-Aug-00

Customer BELCO ENERGY CORPORATION		Person Taking Call Stephen Cole		Dowell Location Ulysses, KS		Order Date 8/25/00		Job Number 20175097			
Well Name and Number TCI 1-25			Legal Location 25-28S-33W		Field HUGOTON			County HASKELL		State/Province KS	
Rig Name CHEYENNE 8		Well Age New		Sales Engineer Stephen Cole			Job Type Cem Prod Casing				
Time Well Ready:		Deviation		Bit Size 7.88 in	Well MD 3,000 ft	Well TVD 3,000 ft		BHP psi	BHST 100 °F	BHCT 80 °F	
Treat Down Casing	Packer Type None	Packer Depth ft	Well Head Connection 5 1/2 HS&M		MHP on Location 0	Max Allowed Pressure		Max Allowed Ann Pressure			
Casing					Services Instructions: 5 1/2" CASING SET @ APPROX 3,000 FT IN 7 7/8" HOLE 155 SK LEAD @ 12.3 PPG 150 SK TAIL @ 14.4 PPG 2 GPT L64 IN DISPLACEMENT WATER						
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread							
3000	5.5			8RD							
Tubing					Extra Equipment: 5 1/2" CEMENT NOSE GUIDE SHOE SURE SEAL FLOAT COLLAR 11 CENTRALIZERS 1 STOP RING, 1 TOP PLASTIC PLUG, 1 THREADLOCK						
Depth,	Size, in	Weight, lb/ft	Grade	Thread							
0	0	0									
0	0	0									
Perforated Intervals											
Top, ft	Bottom, ft	spf	No. of Shots	Total Interval							
				ft							
				in							

Contact	Voice	Mobile	FAX	Notes
Roger Northcutt	316-492-1435	316-492-3601	316-492-2897	
Stephen Cole	316-624-8432	405-880-3396	316-624-7341	

Notes:
 USE PRESS MUD SCALE
 CATCH SAMPLES
 COMMUNICATE EFFECTIVELY

Directions:
 Santa Fe Feeders @ 83 + 160 Hwy
 2 North
 1/4 West - South into

Other Notes:
 6 GAL L64 ON THE SIDE

B01 18:00