

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7383
Name: Grady Bolding Corporation
Address P. O. Box 486
Ellinwood, KS. 67526
City/State/Zip _____

Purchaser: Cooperative Refining LLC
Operator Contact Person: Grady Bolding

Phone (316) 564-2240
Contractor: Name: Classic Well Service,

License: 32098
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator: The Roxana Corporation
Well Name: SELBE #3
Comp. Date 2/28/86 Old Total Depth 4074
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. E-27.704
10-3-00 10-3-00 10/5/00
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,277-0001
County Stafford
SE - NW - NE - 5 Sec. 23 Twp. 14 X E
4290 4337 Feet from (S)W (circle one) Line of Section
1650 1812 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
KCC GPS Footages, KGR
 NE, SE, NW or SW (circle one)
Lease Name Selbe Well # 3
Field Name Crissman North
Producing Formation Simpson Sand
Elevation: Ground 1959 KB 1964
Total Depth 4074 PBDT 3750
Amount of Surface Pipe Set and Cemented at 451 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan OWWO KGR 8/23/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
OCT 30 2000
STATE CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Grady Bolding
Title President Date 10/19/00
Subscribed and sworn to before me this 19th day of Oct 2000.
Notary Public Jenny Kasselmann
Date Commission Expires 9-16-2002

JENNY KASSELMAN
State of Kansas
My Appt. Exp. 7-16-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Grady Bolding Corporation

Lease Name Selbe Well # 3

Sec. 5 Twp. 23 Rge. 14W
 East
 West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. **INITIALS** Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	451	60/40 poz	275	2% gel, 3% CC
Production	7 7/8	4 1/2	10 1/2#	4073	60/40 poz	200	2% gel, 18% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		2	3992-4001
2	3918-3928; 3701-04; 3686-90; 3664-68	isolate and treat each set of 1000 gallons 15% NE	peris with
	set CIBP		3750

TUBING RECORD Size 2 3/8 Set At 3710 Packer At 3650 Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. pending Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

* ANODE OUTPUT *

API# 15051250060000 ORIGINAL

LOCATION WALNUT UNIT RECTIFIER OUTPUT - 8.11 VDC

DATE	7-17-99		W.O.	ELLIS CO.
5		145		285
10		150	1.12	290
15		155		295
20		160	1.76	300
25		165		305
30		170	1.28	310
35		175		315
40		180	1.05	320
45		185		325
50		190	1.00	330
55		195		335
60		200	TD	340
65		205		345
70		210		350
75		215		
80		220		
85		225		
90	BOTTOM OF CASING	230		
95		235		
100	1.55	240		
105		245		
110	.98	250		
115		255		
120	.71	260		
125		265		
130	.67	270		
135		275		
140	.94	280		

INVOICE DATE
02/11/86

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 200416 HOUSTON, TX - 77214
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ROXANNA CORPORATION
P.O. BOX 1850
GREAT BEND KS
67530

AUTHORIZED BY:
EDWARD WILLIA

PURCH ORDER REF. NO.

025860001

LEASE NAME AND NUMBER E/STAFFORD CO.	STATE KS	COUNTY/PARISH BARTON	CITY	DISTRICT NAME GREAT BEND	DISTR. NO. 33100
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 02/11/86	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
0100305	1.00	CEMENTING CASING 300 TO 1500 FT.	370.00		370.00
0100310	151.00	PLUS PER FOOT BELOW 300 FT.	0.41	00	61.91
0109005	25.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.50	HR	37.50
0410504	165.00	CLASS A	5.00	CF	825.00
0415018	110.00	FLY ASH	2.00	CF	220.00
0415048	7.10	CALCIUM CHLORIDE, FLAKE	23.00	SK	163.30
0420145	4.73	BJ-TITAN GEL, BENTONITE, BULK SALES	6.75	CF	31.93
0940115	310.00	HAULING BULK CEMENT	0.68	00	210.80
0880095	275.00	HANDLING AND DUMPING CHRG FOR CUSTO	0.92	00	253.00
0431036	1.00	8-5/8" TOP WOOD PLUG	40.00	EA	40.00
0433053	1.00	MODEL M CASING CENT 8-5/8"	58.50	EA	58.50
<i>W. Willia</i>					
SUBTOTAL					2271.94
DISCOUNT					227.19

ACCOUNT	3.00000% STATE TAX	ON	831.15	24.92
	1.00000% COUNTY TAX	ON	831.15	8.30

TAX EXEMPTION STATUS: PAY THIS AMOUNT 2077.97

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 200416 HOUSTON, TX 77216
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AUTHORIZED BY STEVE MUSGROVE

PURCH ORDER REF. NO.

ROXANNA CORPORATION
P.O. BOX 1850
GREAT BEND KS
67530

025860001

LEASE NAME AND NUMBER SILBE/STAFFORD CO. 3	STATE KS	COUNTY/PARISH BARTON	CITY	DISTRICT NAME GREAT BEND	DISTR. NO. 33100
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 02/19/86	TYPE OF SERVICE LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102120	1.00	CEMENTING THRU TUPING 3000 TO 5000	362.00	00	362.00
10102125	10.73	PLUS PER 100 FT BELOW 3000 FT	9.00	00	96.57
10109005	25.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.50	HR	37.50
10410504	120.00	CLASS A	5.00	CF	600.00
10415018	80.00	FLY ASH	2.00	CF	160.00
10420145	3.44	BJ-TITAN GEL, BENTONITE, BULK SALES	6.75	CF	23.22
10415038	30.96	A-5 SALT	5.40	CW	167.18
10425010	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING EQ	0.90	GA	450.00
10940115	257.50	HAULING BULK CEMENT	0.68	00	175.10
10880095	200.00	HANDLING AND DUMPING CHRG FOR CUSTO	0.92	00	184.00
10433036	1.00	CEMENT GUIDE SHOE 4-1/2"	93.60	EA	93.60
10409600	1.00	4-1/2" INSERT	144.90		144.90
10433044	1.00	METAL PETAL BASKET LESS STOP RINGS	108.00	EA	108.00
10433050	4.00	MODEL M CASING CENTRALIZERS 4-1/2"	42.30	EA	169.20

Well file

ACCOUNT	
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TAX EXEMPTION STATUS:

ORIGINAL

INVOICE DATE
02/19/86

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: TJ-TITAN SERVICES P.O. BOX 200416 HOUSTON, TX - 77216
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AUTHORIZED BY
STEVE MUSGROVE

PURCH. ORDER REF. NO.

ROXANNA CORPORATION
P.O. BOX 1850
GREAT BEND 67530 KS

025860001

LEASE NAME AND NUMBER SELBE/STAFFORD CO. 3	STATE	COUNTY/PARISH	CITY	DISTRICT NAME GREAT BEND	DISTR. NO. 33100
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB 02/19/86	TYPE OF SERVICE LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10430508	1.00	4-1/2" TOP RUBBER PLUG	23.97	EA	23.97
SUBTOTAL					3294.77
DISCOUNT					329.46
ACCOUNT		3.00000% STATE TAX	ON	1025.28	30.77
		1.00000% COUNTY TAX	ON	1025.28	10.24
TAX EXEMPTION STATUS					3006.29
PAY THIS AMOUNT					3006.29

ALLIED CEMENTING CO., INC.

1978

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>7-15-99</u>	SEC.	TWP.	RANGE	CALLED OUT <u>9:00AM</u>	ON LOCATION <u>11:00AM</u>	JOB START <u>12:30PM</u>	JOB FINISH <u>3:00 P.M.</u>
LEASE <u>Hays P.L.</u>	WELL #	LOCATION <u>13th @ Walnut</u>			COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)		<u>Hays Kansas</u>					

CONTRACTOR Rick Young Drill

TYPE OF JOB _____

HOLE SIZE 14" x 8" T.D. 900'

CASING SIZE 8 5/8 DEPTH 90'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 70 SBA 60/40

370 CC 270 bag

COMMON	<u>42</u>	@	<u>6.35</u>	<u>266.70</u>
POZMIX	<u>28</u>	@	<u>3.25</u>	<u>91.00</u>
GEL	<u>1</u>	@	<u>9.50</u>	<u>9.50</u>
CHLORIDE	<u>2</u>	@	<u>28.00</u>	<u>56.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING		@	<u>1.25</u>	<u>73.00</u>
MILEAGE	<u>44/SK / Mile</u>			<u>100.00</u>
				TOTAL <u>596.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER R. Davis

345 HELPER

BULK TRUCK

243 DRIVER Ran

BULK TRUCK

DRIVER

REMARKS:

SERVICE

Cement Lin

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>470.00</u>
EXTRA FOOTAGE	@
MILEAGE	@
PLUG	@
	@
	@
TOTAL <u>470.00</u>	

CHARGE TO: Schmoldt Eng

STREET 526 S. Seminole

CITY Barberville STATE OKLA ZIP 74003

FLOAT EQUIPMENT

<u>1 joint of 1" Pipe</u>	<u>37.00</u>
	@
	@
	@
	@
	@
TOTAL <u>37.00</u>	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rick Young

PRINTED NAME