

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5447
 Name: OXY USA, Inc.
 Address: P.O. Box 2528
 City/State/Zip: Liberal, KS 67905
 Purchaser: N/A
 Operator Contact Person: Kenny Andrews
 Phone: (316) 629-4232
 Contractor Name: N/A
801
 License: N/A
 Wellsite Geologist: N/A

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, Inc.
 Well Name: GARMON A # 1

Original Comp. Date: 6-19-1992 Original Total Depth: 6800

Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back 4130 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/18/00 9/6/00 9/6/00
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 189-20580-0001
 County: STEVENS
C - SW - NW Sec 36 Twp. 34 S. R. 35W
1980 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: KINNEY CHESTER SAND UNIT Well #: 801

Field Name: KINNEY
 Producing Formation: CHESTER
 Elevation: Ground: 2962 Kelly Bushing: _____
 Total Depth: 6800 Plug Back Total Depth: 6714
 Amount of Surface Pipe Set and Cemented at 1659 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from 1659
 feet depth to SURFACE w/ 775 sx cmt.

Drilling Fluid Management Plan OWWO KGR 8/23/07
 (Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls
 Dewatering method used N/A
 Location of fluid disposal if hauled offsite:
 Operator Name: N/A
 Lease Name: N/A License No.: N/A
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
WICHITA, KS
JAN 10 2001

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenny Andrews
 Title: ENGINEERING TECHNICIAN Date January 9, 2001
 Subscribed and sworn to before me this 9th day of January
20 01
 Notary Public: Anita Peterson
 Date Commission Expires: Oct 1, 2001

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date: 1-11-01 DPW
 Wireline Log Received _____
 Geologist Report Received _____
 UIC Distribution _____

NOTARY PUBLIC, State of Kansas
 ANITA PETERSON
 My Appt. Exp. Oct 1, 2001

X

Side Two

Operator Name: OXY USA, Inc. Lease Name: KINNEY CHESTER SAND UNIT #: 801

Sec. 36 Twp. 34 S. R. 35W East West County: STEVENS

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top Datum <input type="checkbox"/> Sample Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12-1/4	8-5/8"	24	1659	C	775	
Production	7-7/8"	5-1/2"	15-1/2 & 14	6794	C	675	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	3430-3460	C	150	2%CC
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 4130 W/ 2 SX CMT		
2	3450-80		

TUBING RECORD	Size 2-3/8"	Set At 3718	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 9/6/00	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 0	Water Bbls 300	Gas-Oil Ratio N/A	Gravity N/A
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

API NO. 15-189-20580

ADDRESS 3545 N.W. 58th Street

COUNTY Stevens

Oklahoma City, Oklahoma 73112

FIELD Kinney

**CONTACT PERSON Larry Ervin

PROD. FORMATION Chester

PHONE 405-949-4277

LEASE Garmon A

PURCHASER Cities Service Company

WELL NO. 1

ADDRESS P.O. Box 300

WELL LOCATION C SW/4 NW/4

Tulsa, OK 74102

DRILLING Johnson Drilling Co, Inc.

660 Ft. from West Line and

CONTRACTOR 3535 N.W. 58th Street, Suite 710

1980 Ft. from North Line of

ADDRESS Oklahoma City, OK 73112

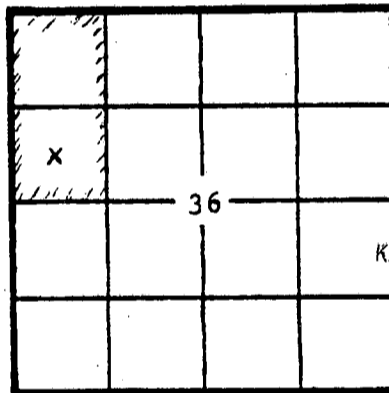
the NW/4 SEC. 36 TWP. 34S RGE. 35W

WELL FLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



KCC _____
KGS _____
(Office Use)

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 2001

CONSERVATION DIVISION
WICHITA, KS

TOTAL DEPTH 6800' PBDT 6714'

SPUD DATE 4-28-82 DATE COMPLETED 6-19-82

ELEV: GR 2962' DF 2969' KB _____

DRILLED WITH (~~COBLEY~~) (ROTARY) (~~WIRE~~) TOOLS

Amount of surface pipe set and cemented 1659' KB DV Tool Used? NO

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I, _____

Verlin Meier OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Region Mgr (FOR)(OF) Cities Service Company

OPERATOR OF THE Garmon A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Verlin Meier

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF June, 1982.

Joyce A. Hartee
NOTARY PUBLIC

MY COMMISSION EXPIRES: 6-10-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, clay & sand	0	385	LOGGING: Dual Induction	
Sand & Redbed	385	965	Focused Log, Mini Log, Comp.	
Sand & Shale	965	1650	Densilog Neutron w/GR &	
Anhydrite	1650	1660	caliper. - CC & CB Log 6714-580	
Shale	1660	2605		
Lime & Shale	2605	6640		
Lime	6640	6800		
		6800		
		6714		
TOTAL DEPTH				
P.B.T.D.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	24#	1659 KB	65/35 Lite Poz	650	6% total gel, 2% CaCl 1/2# D-20
					Class H	125	3% CaCl, 1/4# D-29
Production	7-7/8"	5-1/2"	14#	6794' KB	500 gal mud flush followed w/		
					50/50 Poz	175	2% tot gel, 10% sal 1/4# D-29, .8% TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Standard type	Depth interval
			3 DPJ	Chester	6541-43' and 6527-35'

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8" O.D.	6526'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized 6527-43' w/1000 gal 7-1/2% spearhead acid	

Date of first production 6-19-82	Producing method (flowing, pumping, gas lift, etc.) Flowing and swabbing	Gravity 37.8 @ 60°
RATE OF PRODUCTION PER 24 HOURS	Oil Swb 120 bbls.	Gas Show MCF
Disposition of gas (vented, used on lease or sold)	Water % -0- bbls.	Gas-oil ratio CFPS
		Perforations 6527-43' (2 zones)