

Oil & Gas Conservation Division  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License 32406  
Name: Phoenix Kansas Energy, LLC.  
Address: 536 North Highland  
City/State/Zip: Chanute, Kansas 66720  
Purchaser: Plains Marketing  
Operator Contact Person: Bob Barnett  
Phone: (316) 431 - 2650  
Contractor Name: Kelly Down Drilling  
License: 5661  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:

New Well     Re-Entry     Workover     Temp. Abd.  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original TD: SEP 18 2000  
 Deepening  
 Plug Back    Plug Back-Total Depth: \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8/9/00</u>	<u>8/10/00</u>	<u>8/10/00</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 207 - 266870000  
County: Woodson  
**W2 - NW - SW** Sec. 35 Twp. 23 s R. 16 East  
1980 feet from S / N (circle one) Line of Section  
4950 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)    NE SE NW SW  
Lease Name: Alexander 'A' Well # PO-94  
Field Name: Vernon  
Producing Formation: Squirrel  
Elevation: Ground 1034.6' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1070' Plug Back TD: 1023.9'  
Amount of Surface Pipe Set and Cemented: 43.90'  
Multiple Stage Cementing Collar Used?     Yes  No  
If yes, show depth set \_\_\_\_\_

If Alternate II completion, cement circulated from 1063.55  
feet depth to Surface w/ 138 sx. cmt.  
ALT #2 KJR 7/5/07

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm    Fluid Volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_


Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ s R. \_\_\_\_\_ East \_\_\_\_\_ West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob Barnett  
Title: Operations Manager Date: 9/7/00

Suscribed and sworn to before me this 7th day of Sept, 2000

Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_  


KCC Office Use Only	
_____	Letter of Confidentiality Attached
_____	If denied, Yes <input type="checkbox"/> Date _____
_____	Wireline Log Received
_____	Geologist Report Received
_____	UIC Distribution

✓

X



# Kelly Down Drilling Co., Inc.

**ORIGINAL**  
K. W. Laymon  
Drilling Contractor  
&  
Oil Producer

Route 1

Neosho Falls, Kansas 66758

Phone: (316) 963-2495

August 11, 2000

TOCO, LLC  
PO Box 425  
Chanute, KS. 66720

Alexander A PO-94  
API # 15-207-26687  
Spudding Date: 08/09/00  
Completion Date: 08/10/00  
Wo Co, KS Elev. 1034.6'  
Sec. 35 Twp. 23S, Rng. 16E

Soil & Clay	0 - 09
Shale	09 - 168
Lime	168 - 180
Shale	180 - 198
Lime & Shale	198 - 563
Lime	563 - 617
Big Shale	617 - 781
Lime & Shale	781 - 954
Shale	954 - 1000
1st Cap Rock	1000 - 1001
Shale	1001 - 1003
2nd Cap Rock	1003 - 1004
Sand	1004 - 1008
Shale	1008 - 1070
Total Depth	1070

STATE OF KANSAS  
CONSERVATION DEPARTMENT

SEP 18 2000

CONSERVATION DEPARTMENT  
Neosho, Kansas

Set 43.90 of 7" surface pipe.  
Cemented w/10 sks cement.  
Core I 1004' - 1020', recovered 14.6'.  
Seating nipple @ 999'.  
Ran 1063.55' of 2 7/8" 10 rd pipe.

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER 15673  
LOCATION Vernon  
FOREMAN Leo Bending

TREATMENT REPORT

Alexander B

DATE 8-11-00	CUSTOMER ACCT # 6920	WELL NAME PO 94	QTR/QTR	SECTION	TWP	RGE	COUNTY WO	FORMATION
CHARGE TO <u>Toco</u>				OWNER				
MAILING ADDRESS <u>536 N. Highland P.O. Box 425</u>				OPERATOR				
CITY <u>Chanute</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66720</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE	<u>5 7/8"</u>
TOTAL DEPTH	<u>1070'</u>
CASING SIZE	<u>2 7/8"</u>
CASING DEPTH	<u>1057'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	<u>2 3/8"</u>
TUBING DEPTH	<u>1057'</u>
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB cement well

JOB SUMMARY

DESCRIPTION OF JOB EVENTS: Start pumping at 10:37. Had circulation at 10:39. Ran Dil at 10:39. Then ran dye at 10:43. Started cement at 10:44. Had gel return at 10:49. Dye return at 10:52. ~~Drop plug~~ Drop plug wash up at 10:53. Cement return at 10:53. Displacement was 6.1 BBL. Displaced at 10:56. Plug hit bottom at 10:59. Shut in pressure was 250#

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED

TITLE

DATE



**CONSOLIDATED INDUSTRIAL SERVICES**  
 AN INFINITY COMPANY  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

**ORIGINAL**

TICKET NUMBER **16557**

LOCATION Vernon

**FIELD TICKET**

*Alexander B*

DATE <b>8-11-00</b>	CUSTOMER ACCT # <b>6920</b>	WELL NAME <b>1094</b>	QTR/QTR	SECTION	TWP	RGE	COUNTY <b>W0</b>	FORMATION
CHARGE TO <b>Taco</b>				OWNER				
MAILING ADDRESS <b>536 W. Highland P.O. Box 425</b>				OPERATOR				
CITY & STATE <b>Chanute KS 66720</b>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<b>5401-10</b>	<b>1</b>	<b>PUMP CHARGE cement pump</b>		<b>427<sup>50</sup></b>
		<b>HYDRAULIC HORSE POWER</b>		
<b>1118-10</b>	<b>30<del>45</del></b>	<b>2 gal</b>		<b>31<sup>50</sup></b>
<b>1111-10</b>	<b>3545<sup>150</sup></b>	<b>3 gal</b>		<b>30.<sup>00</sup></b>
<b>1107-10</b>	<b>1515</b>	<b>Flu-seal</b>		<b>33.<sup>50</sup></b>
<b>4402-10</b>	<b>1</b>	<b>2 7/8" Rubber plug</b>		<b>15<sup>00</sup></b>
		<b>STAND BY TIME</b>		
		<b>MILEAGE</b>		
		<b>WATER TRANSPORTS</b>		
<b>5502-10</b>	<b>2.5 hrs</b>	<b>VACUUM TRUCKS</b>		<b>150<sup>00</sup></b>
		<b>FRAC SAND</b>		
<b>1104-10</b>	<b>138555</b>	<b>CEMENT Portland A</b>		<b>1131.<sup>60</sup></b>
<b>4151</b>		<b>Fuel Surcharge on 1st well</b>		<b>NIC</b>
		<b>NITROGEN</b>	<b>Tax</b>	<b>79.<sup>47</sup></b>
<b>5407-10</b>	<b>39 miles</b>	<b>TON-MILES mix Ball</b>		<b>NIC</b>
<b>ESTIMATED TOTAL:</b>				<b>1898.<sup>62</sup></b>

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *[Signature]*

CUSTOMER or AGENT (PLEASE PRINT)

DATE **8-11-00**

**168639**

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER 15614  
LOCATION Vernon - 1/2 E - 1/2 N  
E. side  
FOREMAN Jerry Lister

TREATMENT REPORT

DATE 8-31-00	CUSTOMER ACCT#	WELL NAME Fl. x. R. # 1094	QTR/QTR	SECTION	TWP	RGE	COUNTY W0	FORMATION SQU.
CHARGE TO TOCO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	2 7/8
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	1009-17
SHOTS/FT	14 sh
OPEN HOLE	
TREATMENT VIA	CASING

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Spot 100 gal. 15% HCl - Brk down and stage acid - establish rate - No Pad  
800' sand - salt - 700' sand - flush to perfs plus 5 Bbl. over

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Spotted 100 gal. 15% HCl - Brake down and staged acid - established rate - No Pad  
200' 30/40 - 600' 12/20 - 50' RS - 700' 12/20 - flushed to perfs - No overflush

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	2600 psi
FINAL DISPLACEMENT	1900 psi
ANNULUS	psi
MAXIMUM	2500 psi
MINIMUM	1500 psi
AVERAGE	psi
ISIP	300 psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

**CONSOLIDATED INDUSTRIAL SERVICES**  
 AN INFINITY COMPANY  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

**ORIGINAL**

TICKET NUMBER **16593**

LOCATION Well 111-1 1/2 E-1 1/2  
N-E side

**FIELD TICKET**

DATE 8-31-00	CUSTOMER ACCT # 6930	WELL NAME A1111-1 1/2 E-1 1/2	QTR/QTR	SECTION 35	TWP 23	RGE 16	COUNTY W0	FORMATION SGU.
CHARGE TO TOCO LLC				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5103	1	PUMP CHARGE 1300 HP		850 <sup>00</sup>
5106	4	1300 H.P. HYDRAULIC HORSE POWER		3400 <sup>00</sup>
<p>Project Pump for Staff</p>				
<p>RECEIVED STATE CORPORATION COMMISSION SEP 18 2000 CONSERVATION DIVISION</p>				
5702	5	Acid Spots		1000 <sup>00</sup>
3107	500 gal.	15% HCL		375 <sup>00</sup>
1837	350 <sup>#</sup>	Rock Salt		52 <sup>50</sup>
1231	300 <sup>#</sup>	Frac Gal		1135 <sup>00</sup>
STAND BY TIME				
MILEAGE				
5001	9 hrs.	WATER TRANSPORTS		585 <sup>00</sup>
VACUUM TRUCKS				
2101	10 ex	FRAC SAND 30/40		80 <sup>00</sup>
2103	53 ex	1 1/2/50		572 <sup>00</sup>
CEMENT				
4131		Fuel Surcharge 7 x 1/2 = 301 x .12		30 <sup>10</sup>
NITROGEN				
5109	43 mi	TON-MILES		150 <sup>00</sup>
ESTIMATED TOTAL				8139 <sup>60</sup>

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *Garry L. Lester*

CUSTOMER or AGENT (PLEASE PRINT)

DATE

1108962