

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-20,768-0001

County Lane

       -        - NW - SW Sec. 21 Twp. 17S Rge. 27 X <sup>E</sup>/<sub>W</sub>

2310 Feet from SW (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Hanks B Well # 1

Field Name LS NE

Producing Formation Cherokee Sand & Lansing KC "I"

Elevation: Ground 2702 KB 2707

Total Depth 4700 PBDT       

Amount of Surface Pipe Set and Cemented at 343 Feet

Multiple Stage Cementing Collar Used? X Yes        No       

If yes, show depth set 2103 Feet

If Alternate II completion, cement circulated from       

feet depth to        w/        sx cmt.

Drilling Fluid Management Plan OWWO KJR 7/05/07  
(Data must be collected from the Reserve Pit)

Chloride content        ppm Fluid volume        bbls

Dewatering method used       

Location of fluid disposal if hauled offsite:       

Operator Name       

Lease Name        License No.       

       Quarter Sec.        Twp.        S Rng.        E/W

County        Docket No.       

Operator: License # 5144

Name: Mull Drilling Company, Inc.

Address P.O. Box 2758

City/State/Zip Wichita, KS 67201

Purchaser: Eagling

Operator Contact Person: Steve Anderson

Phone (316) 264-6366

Contractor: Name: Plains Well Service

License: 4072

Wellsite Geologist:       

Designate Type of Completion  
       New Well        Re-Entry X Workover

X Oil        SWD        SLOW        Temp. Abd.  
       Gas        ENHR        SIGW  
       Dry        Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: Mull Drilling Company, Inc.

Well Name: Hanks B #1

Comp. Date 4-22-83 Old Total Depth 4700

       Deepening        Re-perf.        Conv. to Inj/SWD  
       Plug Back        PBDT  
X Commingled        Docket No. CO 8006  
       Dual Completion        Docket No.         
       Other (SWD or Inj?)        Docket No.       

9-14-00 9-18-00  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 10/10/00

Subscribed and sworn to before me this 18 day of October, 19 2000.

Notary Public Tamara J. Kohlman

Date Commission Expires October 16, 2001

K.C.C. OFFICE USE ONLY  
F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received  
  
Distribution  
       KCC        SWD/Rep        NGPA  
       KGS        Plug        Other  
(Specify)

TAMARA J. KOHLMAN  
Notary Public - State of Kansas  
My Appt. Expires 10-16-2001

Operator Name Mull Drilling Company, Inc.

Lease Name Hanks B

Well # 1

Sec. 21 Twp. 17S Rge. 27  
 East  
 West

County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: Cement Bond, RA Guard

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Heebner	3952	-1245
Lansing	3990	-1283
Base Kansas City	4318	-1611
Marmaton	4322	-1615
Pawnee	4466	-1759
Fort Scott	4503	-1796
Cherokee	4525	-1818
Miss	4676	-1969
TD	4700	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	343	50-50 Poz	225	
DV Tool				2103	C1 A	425	
Production		7 7/8	10.5	4700	C1 A	175	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		4	4578-4583
4	4190-4195	500 gal 15% MCA + 750gal 15% NE	NE
		2000 gal 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
2 3/8"			4603		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.			Producing Method		
9-18-00			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 10 Bbls.	Gas N/A Mcf	Water 8 Bbls.	Gas-Oil Ratio	Gravity 38

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_