

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728
Name: R.J. Enterprises
Address: 1203 East 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
Contractor: Name: R.J. Enterprises
License: 3728
Wellsite Geologist: _____
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
July 20, 2006 August 2, 2006 August 2, 2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24328-0000
County: Anderson
NE NW SW NE Sec. 15 Twp. 21 S. R. 20 ☒ East ☐ West
3760 feet from (S) N (circle one) Line of Section
2000 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ware Well #: 3-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 871.80' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 871.80' w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content none ppm Fluid volume 140 bbls
Dewatering method used Drilled with fresh water. Air dry and backfill.

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
Title: Operator Date: December 8, 2006

Subscribed and sworn to before me this 8th day of December

2006

Notary Public: Donna Manda

Date Commission Expires: March 16, 2007

KCC Office Use ONLY

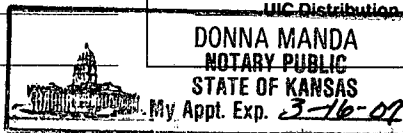
N Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



RECEIVED
KANSAS CORPORATION COMMISSION

DEC 08 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: R.J. Enterprises Lease Name: Ware Well #: 3-A
 Sec. 15 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See attached

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10	
Tubing	5-5/8"	2-7/8"	n/a	871.80'	Portland pozmix	84	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled _____
☐ Other (Specify) _____

R.J. Enterprises
1203 East 4th Avenue
Garnett, KS 66032

Started 07-20-2006
Finished 08-02-2006

2	soil	2
63	lime	65
166	shale	231
27	lime	258
2	shale	260
4	lime	264
23	shale	287
12	lime	299
35	shale	334
10	lime	344
5	shale	349
43	lime	392
13	shale	405
16	lime	421
5	shale	426
15	lime	441
4	shale	445
9	lime	454
152	shale	606
19	lime	625
60	shale	685
10	lime	696
14	shale	710
5	lime	715
56	shale	771
3	lime	774
15	shale	789
1	lime	790
8	shale	798
7	limey shale	805
16	sandy shale	821
4	sandy shale with odor	825
2	broken oil sand good	827
3	broken sand	830
4	broken oil sand good	834
3	broken sand	837
10	broken oil sand good	847
5	broken sandy shale	852
38	shale	890
		T.D.

WARE #3-A
API 15-003-24328

Run 871.80 of 2 7/8 pipe
Set 20' of 7" surface
Cement to surface

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 08 2006
CONSERVATION DIVISION
WICHITA, KS

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10102969**

Special : Time: 08:41:58
Instructions : Ship Date: 08/02/06
Invoice Date: 08/02/06
Due Date: 08/08/06

Sale rep #: MARVIN Acct rep code:
Sold To: ROGER KENT Ship To: ROGER KENT
1203 EAST FOURTH (785) 448-6966
BOX 256
GARNETT, KS 66032 (785) 448-6966

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 bag	3.7900	113.70
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	7.9900 bag	7.9900	239.70

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$353.40
SHIP VIA Customer Pick up				Taxable	\$63.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>[Signature]</i>				Sales tax	24.04
				TOTAL	\$377.44

1 - Merchant Copy

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Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10103460**

Special : Time: 12:34:41
Instructions : Ship Date: 08/11/06
Invoice Date: 08/11/06
Due Date: 08/08/06

Sale rep #: WAYNE WAYNE STANLEY Acct rep code:
Sold To: ROGER KENT Ship To: ROGER KENT
1203 EAST FOURTH (785) 448-6966
BOX 256
GARNETT, KS 66032 (785) 448-6966

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 bag	3.7900	227.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	7.9900 bag	7.9900	479.40

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 08 2006

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$708.80
SHIP VIA Customer Pick up				Taxable	708.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>[Signature]</i>				Sales tax	48.07
				TOTAL	\$754.87

1 - Merchant Copy

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CONSERVATION DIVISION
WICHITA, KS