

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33263
Name: The Bill Bowman Oil Company
Address: 2640 W Road
City/State/Zip: Natoma, Kansas 67651
Purchaser: _____
Operator Contact Person: William F. Bowman
Phone: (785) 885-4830
Contractor: Name: American Eagle Drilling
License: 33493
Wellsite Geologist: Jason Ajm

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-6-06 11-13-06 11-13-06
Spud Date or 11-13-06 Date Reached TD 11-13-06 Completion Date or
Recompletion Date 11-13-06 Recompletion Date

API No. 15 - 051-25560-0000
County: Ellis
SW Sec. 11 Twp. 11 S. R. 18 East West
735 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Feldkamp Well #: 1
Field Name: Carmichael

Producing Formation: Arbuckle
Elevation: Ground: 1890 Kelly Bushing: 1895
Total Depth: 3543 Plug Back Total Depth: 3543
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P&A KJR 11/02/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

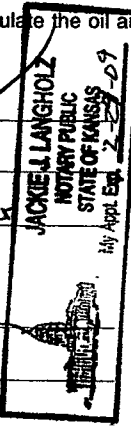
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William F. Bowman
Title: Owner Date: Nov. 29, 2006

Subscribed and sworn to before me this 29th day of November

2006
Notary Public: Jackie J. Laugholz
Date Commission Expires: Feb 24, 2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 04 2006
KCC WICHITA

Operator Name: The Bill Bowman Oil Company Lease Name: Feldkamp Well #: 1
 Sec. 11 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Radiation Guard Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td style="text-align: center;">1188</td> <td style="text-align: center;">+707</td> </tr> <tr> <td>Tapeka</td> <td style="text-align: center;">2869</td> <td style="text-align: center;">-974</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3092</td> <td style="text-align: center;">-1197</td> </tr> <tr> <td>Toronto</td> <td style="text-align: center;">3113</td> <td style="text-align: center;">-1218</td> </tr> <tr> <td>hanging</td> <td style="text-align: center;">3134</td> <td style="text-align: center;">-1239</td> </tr> <tr> <td>BKC 1</td> <td style="text-align: center;">3363</td> <td style="text-align: center;">-1468</td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: center;">3477</td> <td style="text-align: center;">-1582</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1188	+707	Tapeka	2869	-974	Heebner	3092	-1197	Toronto	3113	-1218	hanging	3134	-1239	BKC 1	3363	-1468	Arbuckle	3477	-1582
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	223'	Common	150	3% CC 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Applied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 105389
Invoice Date: 11/20/06

Sold Bill Bowman Oil Co.
No: 2640 W. Road
Natoma, KS
67651

Cust I.D.....: BowBil
P.O. Number...: Feldkamp #1
P.O. Date.....: 11/20/06

Due Date.: 12/20/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	141.00	SKS	10.6500	1501.65	T
ozmix	94.00	SKS	5.8000	545.20	T
el	14.00	SKS	16.6500	233.10	T
oSeal	60.00	LBS	2.0000	120.00	T
ndling	249.00	SKS	1.9000	473.10	T
leage	41.00	MILE	22.4100	918.81	T
249 sks @.09 per sk per mi					
ug	1.00	JOB	955.0000	955.00	T
leage pmp trk	41.00	MILE	6.0000	246.00	T
ood Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
date of Invoice. 1 1/2% Charged Thereafter.
Account CURRENT take Discount of 505.28
ONLY if paid within 30 days from Invoice Date

Subtotal: 5052.86
Tax.....: 267.80
Payments: 0.00
Total....: 5320.66

4815.38

RECEIVED
DEC 04 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

33207

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11/13/06</u>	SEC. <u>11</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>1:00 AM</u>	JOB START	JOB FINISH <u>11:00 PM</u>
LEASE FIELD <u>Fedel Kamp</u>		WELL # <u>1</u>	LOCATION <u>HAYCUT PRO IF N.W.</u>	COUNTY <u>Ellis</u>	STATE <u>Ks</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR American Eagle 3
 TYPE OF JOB Plus
 HOLE SIZE 2 7/8 T.D.
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER

CEMENT
 AMOUNT ORDERED 225 sacks 6/40 1 1/2" @ # F10

COMMON	<u>141</u>	@	<u>10⁶⁵</u>	<u>1501⁶⁵</u>
POZMIX	<u>94</u>	@	<u>5⁸⁰</u>	<u>515²⁰</u>
GEL	<u>14</u>	@	<u>16⁶⁵</u>	<u>233¹⁰</u>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<u>60[#]</u>	@	<u>2⁸⁰</u>	<u>120⁰⁰</u>
HANDLING	<u>249</u>	@	<u>1⁸⁰</u>	<u>473²⁰</u>
MILEAGE	<u>91/5K/mile</u>			<u>918⁸¹</u>
TOTAL				<u>3791⁸⁶</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill
 # 366 HELPER MARK
 BULK TRUCK
 # 345 DRIVER Brandon
 BULK TRUCK
 # DRIVER

REMARKS:

1st plug @ 3467 w/ 35 nhr
2nd plug @ 1900 w/ 2.5 nhr
3rd plug @ 600 w/ 100 nhr
4th plug @ 270 w/ 40 nhr
5th plug @ 40 w/ 10 nhr
1.5 nhr FH

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 955⁰⁰
 EXTRA FOOTAGE @
 MILEAGE 41 @ 6⁰⁰ 246⁰⁰
 MANIFOLD @
 TOTAL 1201⁰⁰

CHARGE TO: Bowman Oil Co
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1-8 1/2 wood @ 20⁰⁰
 @
 @
 @
 @
 TOTAL 60⁰⁰

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE

Pat Wagoner

Pat Wagoner
 PRINTED NAME

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 105388
 Invoice Date: 11/20/06

Sold Bill Bowman Oil Co.
 Co: 2640 W. Road
 Natoma, KS
 67651

Cust I.D.....: BowBil
 P.O. Number...: Feldkamp #1
 P.O. Date.....: 11/20/06

Due Date.: 12/20/06
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.6500	1597.50	T
el	3.00	SKS	16.6500	49.95	T
chloride	5.00	SKS	46.6000	233.00	T
handling	158.00	SKS	1.9000	300.20	E
leage	45.00	MILE	14.2200	639.90	E
158 sks @.09 per sk per mi					
urface	1.00	JOB	815.0000	815.00	E
leage pmp trk	45.00	MILE	6.0000	270.00	E
ooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 396.55
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3965.55
 Tax.....: 102.84
 Payments: 0.00
 Total....: 4068.39

3671.84

RECEIVED
 DEC 04 2006
 KCC WICHITA

