

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30420
Name: VJI Natural Resource
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser: _____
Operator Contact Person: Jason Dinges
Phone: (785) 623-8060
Contractor: Name: Warren Drilling
License: 33724
Wellsite Geologist: Robert Stolzle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-11-06 3-21-06 4-15-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 145-21537-00-00
County: Pawnee
SW SW NE Sec. 25 Twp. 21 S. R. 16 East West
2410 feet from S / (circle one) Line of Section
2310 feet from (circle one) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Ward Feed Yard Well #: 1
Field Name: Sweeney SW

Producing Formation: Simpson
Elevation: Ground: 1969 Kelly Bushing: 1979
Total Depth: 3974 Plug Back Total Depth: 3950
Amount of Surface Pipe Set and Cemented at 973 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AAI RGR 11/2/07
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 480 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Pintail Petroleum
Lease Name: Dipman SWD License No.: 5088
Quarter SW Sec. 34 Twp. 21 S. R. 16 East West
County: Pawnee Docket No.: D-035-84

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
Title: Operator Date: 12-8-06
Subscribed and sworn to before me this 8 day of December,
2006.
Notary Public: Christine Schlyer
Date Commission Expires: 10-12-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: VJI Natural Resources Lease Name: Ward Feed Yard Well #: 1
 Sec. 25 Twp. 21 S. R. 16 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner sh.	3367	-1388
Toronto ls.	3389	-1410
Douglas Sh.	3402	-1423
Lansing Gp.	3475	-1496
Base KsCity Gp.	3706	-1727
Conglomerate	3763	-1784
Simpson Ss.	3854	-1875
Arbuckle Fm.	3867	-1888
RTD	3974	

List All E. Logs Run:

Compensated Density/Neutron log
 Dual Induction Log
 Micro Log 6-8"
 Dual Receiver Cement Bond Log.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8"	24	973	MIDCON 11 common	125	Cellflake 109# Cal.Chl 1158#
production	7 7/8	5 1/2	15.5	3950 GL	common	125	Flocele 31# Gas stop 250#

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	3854-3860		none	Depth

TUBING RECORD				
Size	Set At	Packer At	Liner Run	
2 3/8	3850		<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	n/a		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: VII Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Station
		603080	3/12/06	12319	Pratt
	Service Description				
	Cement				
Customer Rep		Lease	Well	Well Type	
Gilbert		Ward Feed Yard	I	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		M. McGuire			

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	210	\$15.39	\$3,231.90 (T)
D200	COMMON	SK	200	\$14.00	\$2,800.00 (T)
C310	CALCIUM CHLORIDE	LBS	1158	\$1.00	\$1,158.00 (T)
C194	CELLFLAKE	LB	109	\$3.41	\$371.69 (T)
C320	CEMENT GELL	LB	376	\$0.25	\$94.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$4.00	\$440.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	55	\$2.50	\$137.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1062	\$1.60	\$1,699.20
E107	CEMENT SERVICE CHARGE	SK	410	\$1.50	\$615.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$124.45	\$124.45

Sub Total: \$12,266.44
Discount: \$2,186.21
Discount Sub Total: \$10,080.23
Pawnee County & State Tax Rate: 6.30% Taxes: \$418.12
 (T) Taxable Item **Total:** \$10,498.35

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PO 4/13/06 ch 2218 EMM

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, to assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any assignment proceeding involving us and otherwise until all liabilities and obligations now or hereafter arise or are incurred.



Subject to Correction

Date: 3-12-06
 Lease: WARD FED YARD
 Well #: 1
 Legal: 25-24S-16W

Customer ID: [blank]
 County: PAWNEE
 State: KS
 Station: PRATT

Depth: [blank]
 Formation: [blank]
 Shoe Joint: 32.88

Casing: 8 5/8
 Casing Depth: 972
 TD: 973
 Job Type: SURFACE JOB N.W.

Customer Representative: GILBERT
 Treater: M MCGUIRE

CHARGE

V.J. I. RESOURCES

AFE Number: [blank] PO Number: [blank]

Materials Received by: X GILBERT BY M MCGUIRE

ACCOUNTING

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	AMOUNT
D201	210 SK	A-CON BLEND	-			
D200	200 SK	COMMON	-			
C310	1158 lb	CALCIUM CHLORIDE	-			
C194	109 lb	CELL FLAKE	-			
C320	376 lb	CEMENT GEL	-			
F145	1	TOP RUBBER CEMENT PLUG 8 5/8	-			
F233	1	FLARE TYPE INSERT FLOW VALVE 8 5/8	-			
E100	110 MI	HEAVY VEHICLE MILEAGE				
E101	55 MI	PICKUP MILEAGE				
E104	1062 TM	PROPPANT & BULK DELIVERY				
E107	410 SK	CEMENT SERVICE CHARGE				
R202	1	CASING CEMENT PUMPER 501-1000'				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE + TAX'S				
				#9955.74		

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TREATMENT REPORT

Customer V.S. RESOURCES	Lease No.	Date 3-12-02
Lease WARD FEED YARD	Well # 1	
Field Order # 12319	Station PRATT	Casing 8 5/8
		Depth 972
Type Job SURFACE	NEW WELL	County PRINCE
	Formation	State KS
		Legal Description 25-215-16U

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 210 SKS A-CONE RESIN	RATE 3% CALCIUM CHLORIDE	PRESS	ISIP
Depth 972	Depth	From	To	Pre Pad 2% CASSET 2% METASALITE	Max		5 Min.
Volume 59.8	Volume	From	To	Pad 200 SKS COMMON	Avg		10 Min.
Max Press 1000	Max Press	From	To	Frac 25% SK CELL FLAKE			15 Min.
Well Connection 2 1/2" ENT	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Down Depth 972	Packer Depth	From	To	Flush H₂O	Gas Volume		Total Load

Customer Representative E. HUBERT	Station Manager DAVE SCOTT	Treater M. McWIRE
---	--------------------------------------	-----------------------------

Service Units 118 228 303/501									
Driver Names McWIRE SULLIVAN COOY									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0600					CALLED OUT
0830					ON LOCATION / SAFETY MTG
1000					FLAPPER TYPE INSERT FLOAT VALVE ON 41
1230					RUN 24 JOBS NEW 8 5/8 24" CASING
1245					ON BOTTOM / CIRCULATE W RIL
1248			92	5.5	HOOK UP TO PUMP TRUCK
1305			49	5.5	MIX 210 SKS LEAD CEMENT A-CONE @ 15" ^{OP}
1314					MIX 200 SKS TANK COMMON @ 15" ^{OP}
1315				5.5	SHUT DOWN / RELEASE PUMP
					DISPLACEMENT
1325	1000		59	5.5	CEMENT TO PIT 35 SKS
					PUMP DOWN / HEAD
					WORK UP RACK UP
					JOB COMPLETE
					THANK YOU

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/21/2006	9181

BILL TO
V.J.I. Natural Resources 1584 Smokey Hill River Road Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Ward Feed Y...	Pawnee	Warren Drilling R...	Gas	Development	5-1/2" LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				65	Miles	4.00	260.00
578D-L	Pump Charge - Long String - 3954 Feet				1	Job	1,250.00	1,250.00
503	Pick-Up Mileage - 1 Way				65	Miles	1.50	97.50
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				1	Gallon(s)	20.00	20.00T
402-5	5 1/2" Centralizer				4	Each	60.00	240.00T
403-5	5 1/2" Cement Basket				1	Each	230.00	230.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	12.00	1,500.00T
276	Flocele				31	Lb(s)	1.25	38.75T
287	Gas Stop (2 LBS/SK)				250	Lb(s)	7.00	1,750.00T
581D	Service Charge Cement				125	Sacks	1.10	137.50
583D	Drayage				413.76	Ton Miles	1.00	413.76
	Subtotal							7,074.51
	Sales Tax Pawnee County						6.30%	309.69

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Thank You For Your Business!

Total

\$7,384.20



CHARGE TO: V. J. I.
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No 9181

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>ANKSIS</u>	WELL/PROJECT NO. #1	LEASE <u>Woodford Road</u>	COUNTY/PARISH <u>Prince</u>	STATE <u>K</u>	CITY	DATE <u>03-21-06</u>	OWNER
2. <u>NESS CITY KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>White Oak Rig #8</u>	SHIPPED VIA <u>CS</u>	DELIVERED TO <u>Learned 2nd 1/2, 1/2, 1/2, 1/2</u>	ORDER NO.	
3.	WELL TYPE <u>Gas</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>5 1/2 Longstring</u>	WELL PERMIT NO. <u>15-145-21537-00-00</u>	WELL LOCATION <u>16</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	OF							
575		1			MILEAGE #105	65		mi		4.00	260.00
578		1			Pump Service	1		hr	395.4	1250.00	1250.00
503		1			Milrose Backup	65		mi		1.50	97.50
281		1			Liquid WCC	2		gal		26.00	52.00
281		1			Mud Flush	500		gal		.75	375.00
290		1			D-Air	1		ccf		20.00	20.00
402		1			Centralizer	4		eg	5 1/2 in	60.00	240.00
403		1			CMT Gasket	1		pc	5 1/2 in	230.00	230.00
406		1			Late h. Down Plug & Seal/Ek	1		eg	5 1/2 in	210.00	210.00
407		1			Inspect Foot Shoe w/ Auto Fill	1		eg	5 1/2 in	250.00	250.00
419		1			Rotating Head	1		eg	5 1/2 in	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Robert Stahl Agent

DATE SIGNED: 03-21-06 TIME SIGNED: 10:15 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-1	3234.50
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg-2	3840.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	7074.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Prinnee TAX 4.3%	309.09
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7384.20
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *Dave Ash* APPROVAL: _____

Thank You!!

