

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Michael Drilling
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/8/06</u>	<u>7/9/06</u>	<u>7/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

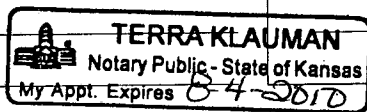
API No. 15 - 205-26799 - 00 - 00
 County: Wilson
 _____ se _____ sw Sec. 32 Twp. 27 S. R. 17 East West
660 feet from S N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Anderson, Paul V. Well #: 32-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 968 Kelly Bushing: n/a
 Total Depth: 1209 Plug Back Total Depth: 1203.28
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1203.28
 feet depth to surface w/ 144 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) AKT II KGR 11/02/07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 11/6/06
 Subscribed and sworn to before me this 6th day of November
 20 06
 Notary Public: Wanda Klauaman
 Date Commission Expires: 8-4-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution **RECEIVED**
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Operator Name: Quest Cherokee, LLC Lease Name: Anderson, Paul V. Well #: 32-1
 Sec. 32 Twp. 27 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems-tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	4	
Production	6-3/4	4-1/2	10.5#	1203.28	"A"	144	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1112-1114	315bbbls water w/ 2% KCL, Biocide, 3000# 20/40 sand	1112-1114
4	917-919/789-791	200gal 15%HCLw/ 42bbbls 2%kcl water, 347bbbls water w/ 2% KCL, Biocide, 5000# 20/40 sand	917-919/789-791
4	710-714/699-703	300gal 15%HCLw/ 37bbbls 2%kcl water, 562bbbls water w/ 2% KCL, Biocide, 12000# 20/40 sand	710-714/699-703

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1140	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
8/31/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	6.1mcf	102.2bbbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/09/06
Lease: Anderson, Paul V.
County: Wilson
Well#: 32-1
API#: 15-205-26799-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	685	Gas Test 0" at 1-1/4" Choke
22-107	Lime	698-705	Black Shale
107-186	Sand	705-712	Lime
186-233	Shale with Lime streaks	708	Gas Test 0" at 1-1/4" Choke
233-308	Lime	711	Gas Test 0" at 1-1/4" Choke
308-331	Shale with Lime streaks	712-714	Black Shale
331-355	Shale	714-716	Coal
355-407	Lime	716-728	Shale
407-459	Black Shale	728-735	Sand
459-487	Sand	735-787	Sandy Shale
487-508	Lime and Shale	787-788	Lime
508-528	Lime	788-791	Coal
528-543	Shale	791-810	Sandy Shale
543-563	Sand	810-902	Sand
563-565	Coal	902-917	Shale
565-608	Sandy Shale	917-919	Coal
608-620	Shale	919-927	Shale
620-623	Lime	927-928	Coal
623-626	Coal	928-985	Shale
626-648	Lime	985-1096	Sand
648-651	Black Shale	1096-1098	Coal
651-680	Shale	1098-1112	Shale
680-682	Coal	1112-1114	Coal
682-698	Lime	1114-1119	Shale

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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1699**

FIELD TICKET REF # _____

FOREMAN Craig Brodner

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
Jul 21 2006	Anderson Paul V 221	38	27	17	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Brodner	6:30	10:45		903427		4.25	<i>[Signature]</i>
Tim A	6:30			903255		4.25	<i>[Signature]</i>
Michael D.	7:00			903230		3.75	<i>[Signature]</i>
David C.	7:15			903140	932452	3.50	<i>[Signature]</i>
Troy W.	7:00			903106		3.75	<i>[Signature]</i>
Russell W.	7:00			Extra		3.75	<i>[Signature]</i>

JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 1209 CASING SIZE & WEIGHT 4 1/2 - 10.5
 CASING DEPTH 1673 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.19 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:

Ran 2 sacks of gel and swept to surface. Installed cement head, pumped 2 sacks of gel, 13 dye and 1411 sacks of cement to get dye to surface. Flushed pump, pumped wiper plug to bottom, set plug shoe.

	1203.50	4 1/2 casing
	6	centralizers
903230	2	hr casing truck
903400	2	hr casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
903230	3.75 hr	Bulk Truck	
1104	136 sk	Portland Cement	
1124	1	50/50-POZ-Blend-Cement <u>Paddle 3'</u>	
1126	1	OWC--Blend-Cement <u>2 1/2 wiper plug</u>	
1110	15 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	4 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sk	Sodium-Silicate <u>calculation de</u>	
1123	7000 gals	City Water	
903106	3.56 hr	Transport Truck	
932452	3.56 hr	Transport Trailer	
903106	3.75 hr	80 Vac	

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4 1/2 Plug shoe