

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32912
 Name: Carroll Energy, LLC
 Address: 1984 Hillside Dr.
 City/State/Zip: Independence, KS 67301
 Purchaser: Quest Energy
 Operator Contact Person: Tim Carroll
 Phone: (620) 331-1740
 Contractor: Name: L & S Well Service, LLC
 License: 33374

Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/9/2006 8/11/2006 8/14/2006
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

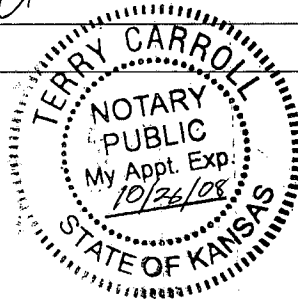
API No. 15 - 15-205-26905 - 00-00
 County: Wilson
NE SW SE Sec. 23 Twp. 29S S. R. 15E East West
730 feet from (Q) / N (circle one) Line of Section
1814 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: GEORGE EISELE Well #: 23-C4
 Field Name: Fredonia
 Producing Formation: Cherokee Coals
 Elevation: Ground: 970 Kelly Bushing: _____
 Total Depth: 1338 Plug Back Total Depth: 1323
 Amount of Surface Pipe Set and Cemented at 22.7 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *col II RGR 11/02/07*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Vice Operating Manager Date: 10/28/2006
 Subscribed and sworn to before me this 28 day of October
20 06
 Notary Public: [Signature]
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

**RECEIVED
 DEC 11 2006
 KCC WICHITA**

Operator Name: Carroll Energy, LLC Lease Name: GEORGE EISELE Well #: 23-C4
 Sec. 23 Twp. 29S S. R.15E East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron, Differential Temperature, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8 5/8	32	22.7	Portland	6	
Casing	6 3/4	4 1/2	10.5	1323	OWC	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1262 - 1265	1500 Gal Acid , N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run
				N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/6/2006			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mof	Water Bbls.	Gas-Oil Ratio	Gravity
			90		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit AOO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

George Eisele #23-C4
S23, T29, R15
Wilson Co, KS
API#205-26905-0000

0-15 LIME
15-50' SHALE
50-175' LIME
175-245 SHALE
245-255 LIME
255-265 SHALE
265-281 SAND
281-335 SANDY SHALE
335-375 SHALE
375-480 LIME
480-512 SHALE
512-530 LIME
530-554 SHALE
554-590 LIME
590-593 BLACK SHALE
593-612 SHALE
612-620 SAND
620-634 SANDY SHALE
634-665 LIME
665-670 SANDY SHALE
670-700 SAND
700-799 SANDY SHALE
799-802 LIME
802-803 COAL
803-828 LIME
828-832 BLACK SHALE
832-866 SHALE
866-889 LIME
889-893 BLACK SHALE
893-903 LIME
903-906 BLACK SHALE
906-908 COAL
908-914 LIME
914-965 SHALE
965-966 COAL
966-1041 SHALE
1041-1042 COAL
1042-1127 SHALE
1127-1180 SAND
1180-1232 SHALE
1232-1233 COAL
1233-1252 SHALE
1252-1254 COAL
1254-1258 SHALE
1258-1338 LIME

T.D. 1338'

8-9-06 Drilled 11" hole and set 22.7' of
8 5/8" surface casing with 6 sacks
Portland cement.

8-10-06 Started drilling 6 3/4" hole

8-11-06 Finished drilling to T.D. 1338'

410' 0"
485' 0"
586' SLIGHT BLOW
611' SLIGHT BLOW
836' SLIGHT BLOW
897' 1" ON 1/4" ORIFICE
912' 16" ON 1/4" ORIFICE
1087' 10" ON 1/4" ORIFICE
1137' 10" ON 1/4" ORIFICE
1212' 10" ON 1/4" ORIFICE
1237' 10" ON 1/4" ORIFICE
1263' 16" ON 1/4" ORIFICE
1288' 10" ON 1/4" ORIFICE
1338' 10" ON 1/4" ORIFICE

RECEIVED
DEC 11 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 10523
LOCATION EUREKA
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-06	5040	George Eisele 23-C4	23	29S	15E	Wilson
CUSTOMER CARROLL Energy LLC			Gus Jones Rig 1			
MAILING ADDRESS 2198 Valley High Drive						
CITY Independence	STATE Ks	ZIP CODE 67301	TRUCK # 445	DRIVER Rick	TRUCK #	DRIVER
			502	Cliff		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1338 CASING SIZE & WEIGHT 4 1/2 10.5# New
CASING DEPTH 1323 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4 # SLURRY VOL 42 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 21 Bbl DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break Circulation w/ 25 Bbl fresh water. wash down 40' casing for a total casing depth of 1323'. Pump 8 sks Gel flush w/ hulls, 5 Bbl water spacer, 20 Bbl metasilicate. Pre flush, 12 Bbl dye water. Rig up cement head. Mixed 155 sks OWC w/ 1/4" floccle per/sk @ 13.4 # per/gal, yield 1.53. wash out pump & lines. Shut down. Release plug. Displace w/ 21 Bbl fresh water. Final pumping pressure 700 psi. Bump plug to 1200 psi. wait 2 minutes. Release pressure. float held. Shut casing in @ 0 psi. Good cement returns to surface = 9 Bbl slurry. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126	155 sks	THICK Set Cement	14.65	2270.75
1107	39 #	Floccle 1/4" per/sk	1.80 #	70.20
1118A	400 #	Gel Flush	.14 #	56.00
1105	50 #	Hulls	.34 #	17.00
1102	80 #	CACL2	.64 #	51.20
1111A	100 #	Metasilicate	1.65 #	165.00
5407A	8.52 Tons	40 miles BULK TRUCK	1.05	357.84
RECEIVED				
DEC 11 2006				
KCC WICHITA				
		THANK You	6.3%	Sub Total 3913.99
				SALES TAX 165.11
				ESTIMATED TOTAL 4079.10

AUTHORIZATION witnessed By Tim Carroll

TITLE _____

DATE _____

208201