

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
 Name: Tailwater, Inc.
 Address: 6421 Avondale Dr. Ste. 212
 City/State/Zip: Oklahoma City, OK 73116
 Purchaser: CMT
 Operator Contact Person: Chris Martin
 Phone: (405) 810-0900
 Contractor: Name: Evans Energy Development
 License: 8509
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

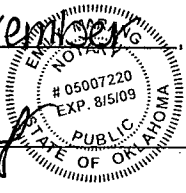
9/27/06	9/28/06	10/4/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24355-0000
 County: Anderson
SE NE NW SE Sec. 13 Twp. 20 S. R. 20 East West
2135 feet from S N (circle one) Line of Section
1550 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: East Hastert Well #: 13-E
 Field Name: Garnett Shoestring
 Producing Formation: Bartlesville
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 820' Plug Back Total Depth: 808'
 Amount of Surface Pipe Set and Cemented at 30' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0'
 feet depth to 30' w/ 7 sx cmt.
 Drilling Fluid Management Plan Alt II KGR 11/02/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 11/1/06
 Subscribed and sworn to before me this 1st day of November
2006
 Notary Public: Emily Maran
 Date Commission Expires: 08/05/09



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Tailwater, Inc. Lease Name: East Hastert Well #: 13-E
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Bartlesville</u> Top Datum Drillers Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/9"	7"		30'FT.	PORTLAND	7	
COMPLETION	5 5/8"	2 7/8"		808'	PORTLAND	83	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

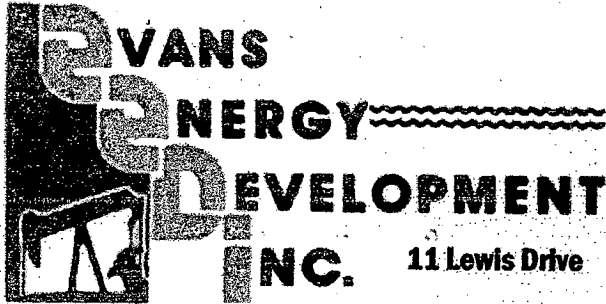
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	750'-765' (32 SHOTS)	ACID SPOT 15% HCL 100 GAL..	
		110 BBLs. H2O FRAC	

TUBING RECORD	Size <u>2 7/8"</u> Set At <u>808'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10/14/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio	Gravity 22.6
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____



11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard #13E
15-003-24,355
September 27 - September 28, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
25	soil & clay	25
68	shale	93
26	lime	119
10	shale	129
6	lime	135
50	shale	185
9	lime	194
5	shale	199
38	lime	237
7	shale	244
24	lime	268
3	shale	271
21	lime	292 base of the Kansas City
164	shale	456
4	lime	460
6	shale	466
16	lime	482
54	shale	536
14	lime	550
7	shale	557
5	lime	562
32	shale	594
22	lime	616 with shale seams
15	shale	631
5	lime	636
1	shale	637
1	lime	638
63	shale	701
2	lime	703
44	shale	747
1	broken sand	748 20% bleeding sand
3	silty shale	751 no show
15	sand	766 oil sand, good bleeding
2	sand	768 black bleeding sand
52	shale	820 grey
		820 TD

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East Hastard #13E

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Drilled 9 7/8" hole to 30'
Drilled a 5 5/8" hole to 820'.

Set 30" of used 7" threaded and coupled surface casing cemented with 7 sacks of cement

Set 808.2' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 08908
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-28-06	7806	Hastent #13E	13	22	20	AN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Tail water			589	Al. Mad		
MAILING ADDRESS			495	Cus Ken		
6421 Avondale Dr Ste 212			237	Mar Wil		
CITY	STATE	ZIP CODE				
Oklahoma City	OK	73116				

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 818 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 808 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 200 # gel to flush hole. Mixed & pumped 915x 50150 poz, 5 # kol-seal, 2 1/2 gal, 1/4 Flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD well held 800 PSI. Closed valve.

Driller supplied water.
Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	800.00
5406	0	MILEAGE	495	0
5407A		Ton miles	237 495	137.50
5402	808'	casing footage	495 237	N/C
1107	23 #	Flo-seal		41.40
110A	455 #	Kol-seal		163.80
1118B	382 #	gel		53.48
1124	83 sk	50150 poz		734.55
4402	1	2 1/2 plug		20.00
			<u>Sub</u>	<u>1950.73</u>

6.370

SALES TAX
 ESTIMATED TOTAL

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 2006
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TITLE W# 209529

AUTHORIZATION _____

Alan Mader