

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

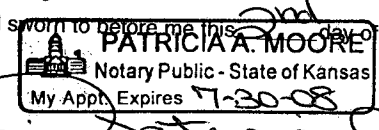
Operator: License # 5455
 Name: Crawford Oil Company
 Address: P.O. Box 1366
 City/State/Zip: El Dorado, Kansas 67042
 Purchaser: NCRA
 Operator Contact Person: Larry Dale Crawford
 Phone: (316) 377-3373
 Contractor: Name: WW Drilling LLC
 License: 33575
 Wellsite Geologist: Ted Jochems
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-5-2006	9-11-2006	10-2-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22350-0000
 County: Trego
SW NE NW SW Sec. 5 Twp. 15 S. R. 21 East West
2171 feet from S N (circle one) Line of Section
941 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schmidt Well #: 1-5
 Field Name: Karis East
 Producing Formation: Cherokee
 Elevation: Ground: 2143 Kelly Bushing: 2148
 Total Depth: 4137 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 210 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1529 Feet
 If Alternate II completion, cement circulated from 1529
 feet depth to surface w/ 200 sx cmt.
Drilling Fluid Management Plan *ALT II KGR 11/02/07*
 (Data must be collected from the Reserve Pit)
 Chloride content 6000 ppm Fluid volume 375 bbls
 Dewatering method used Evaporation and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Dale Crawford
 Title: Owner/Operator Date: 11-2-06
 Subscribed and sworn to before me this 2nd day of November
 2006

 Notary Public: Patricia A. Moore
 Date Commission Expires: 7-30-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Crawford Oil Company Lease Name: Schmidt Well #: 1-5
 Sec. 5 Twp. 16 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL/CNL/PE/DIL/Bond log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3512</td> <td>-1364</td> </tr> <tr> <td>Lansing</td> <td>3552</td> <td>-1404</td> </tr> <tr> <td>BKC</td> <td>3824</td> <td>-1676</td> </tr> <tr> <td>Pawnee</td> <td>3890</td> <td>-1742</td> </tr> <tr> <td>Cherokee Shale</td> <td>3979</td> <td>-1836</td> </tr> <tr> <td>Kutina</td> <td>4027</td> <td>-1879</td> </tr> <tr> <td>Mississippian</td> <td>4074</td> <td>-1926</td> </tr> </table>	Name	Top	Datum	Heebner	3512	-1364	Lansing	3552	-1404	BKC	3824	-1676	Pawnee	3890	-1742	Cherokee Shale	3979	-1836	Kutina	4027	-1879	Mississippian	4074	-1926
Name	Top	Datum																							
Heebner	3512	-1364																							
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Cherokee Shale	3979	-1836																							
Kutina	4027	-1879																							
Mississippian	4074	-1926																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 7/8"	24#	210'	Common	170	2% gel 3% cc
Production	7 7/8"	5 1/2"	15.5 R-3	4106	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1529	SMD	200	1/4 # flocele
Cementing port	collar to protect	fresh water		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3998-4004 24 holes	none	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8 "	4000'		

Date of First, Resumerd Production, SWD or Enhr. 10-2-2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	120		0		42

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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CHARGE TO: Crawford
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KCC WICHITA

TICKET No 10719

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>1-5</u>	LEASE <u>Schmidt</u>	COUNTY/PARISH <u>Trego</u>	STATE <u>Ks</u>	CITY	DATE <u>09-20-06</u>	OWNER
2. <u>Ness</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Frazier Well</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>1/2 S. State Cedar Bluffs</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Drilling</u>	JOB PURPOSE <u>CMT. Port Collet</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
<u>575</u>		<u>1</u>			<u>MILEAGE #105</u>	<u>40</u>	<u>mi</u>		<u>4.00</u>	<u>160.00</u>
<u>578</u>		<u>1</u>			<u>Pump Service</u>	<u>1</u>	<u>cc</u>		<u>1250.00</u>	<u>1250.00</u>
<u>290</u>		<u>1</u>			<u>D.A.</u>	<u>2</u>	<u>gal</u>		<u>32.00</u>	<u>64.00</u>
<u>108</u>		<u>1</u>			<u>Port Collet Tool Rental</u>	<u>1</u>	<u>5/8 in</u>		<u>400.00</u>	<u>400.00</u>
<u>330</u>		<u>2</u>			<u>Sand Cement</u>	<u>175</u>	<u>sq</u>		<u>13.25</u>	<u>2318.75</u>
<u>276</u>		<u>2</u>			<u>Flare</u>	<u>50</u>	<u>lb</u>		<u>1.25</u>	<u>62.50</u>
<u>581</u>		<u>2</u>			<u>Service Chg CMT</u>	<u>200</u>	<u>sq</u>		<u>1.10</u>	<u>220.00</u>
<u>583</u>		<u>2</u>			<u>Draysge</u>	<u>399.4</u>	<u>TH</u>		<u>1.00</u>	<u>399.40</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 09-20-06 TIME SIGNED 1530
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>4,874.65</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 09-20-06 PAGE NO. 1

CUSTOMER Crawford WELL NO. 1.5 LEASE Schmidt JOB TYPE CMT, Prod Collar TICKET NO. 10719

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							CONNECTION, SITUP, unbed tubing, situp rig 27876 5/8" P.C. @ 1529
								200 SWS SMO CMT
	1620							Start Tub Tool
	1745							Loc'd. P.C.
	1800 ⁴¹⁰			✓	✓	1000	1000	PSI Test 600 blowout Pullbar with PSI
	1845			✓	✓			Open P.C.
	1845	3.0	3	✓		300		Trj P.C.
	1850	4.0	0	✓		300		Start CMT
		4.5	0.5	✓		200		St. Circ Mud out 8 1/2
		4.5	0.5	-		200		
		4.5	50	-		300		
		4.5	80	-		400		Circ CMT - Thin Mud out CMT
		4.5	90	-		400		Prod CMT <u>Mix 175 SWS</u>
	1910	3.0	0	-		400		Start D ₂ O <u>200 SWS top it</u>
		3.0	7.5			400		
								Close P.C.
	1915			-	-	1000	1000	PSI Test Run 4 Joints
	1925	2.7	0	✓		300		Run out lbs
			7.5					1st Fls
		2.7	9					Clean
			11					2nd Fls
		2.7	14					Clean
	1935	2.7	18					and Res. out
								Pull Tool
								Washup Pit
								Rec'd Tickets
	2000							Sub Complete

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Thank You
KCC WICHITA
DAVE, Blaine, Bob

ALLIED CEMENTING CO., INC.

27947

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

R

DATE <u>9-5-06</u>	SEC. <u>5</u>	TWP. <u>15</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>SCIMITAR</u>		WELL # <u>1-5</u>	LOCATION <u>CENAR BLUFF</u>	COUNTY <u>TRECO</u>		STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/2 S 2 1/2 E 1/2 S</u>					

CONTRACTOR W.W.
TYPE OF JOB SURFACE
HOLE SIZE 12 1/4 T.D. 210
CASING SIZE 8 5/8 DEPTH 208
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. 15
PERFS. _____
DISPLACEMENT 12 1/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER MURK
366 HELPER PAUL
BULK TRUCK
345 DRIVER BRANDON
BULK TRUCK
_____ DRIVER _____

REMARKS:

CEMENT CIRC

T.H. HANIKS

CHARGE TO: CRAWFORD OIL COMPANY
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

OWNER
CEMENT
AMOUNT ORDERED 170 COM 3E2
COMMON _____ @ _____
POZMIX _____ @ _____
GEL _____ @ _____
CHLORIDE _____ @ _____
ASC _____ @ _____
HANDLING _____ @ _____
MILEAGE _____ @ _____

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TOTAL _____

SERVICE

DEPTH OF JOB _____
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____ @ _____
MILEAGE _____ @ _____
MANIFOLD _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

TOTAL _____

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

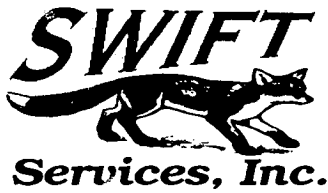
WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



CHARGE TO:
CRAWFORD OIL Co.
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET
 No **10836**

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-5	LEASE SCHMIDT	COUNTY/PARISH TREGO	STATE Ks	CITY	DATE 9-11-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR WV DRILG	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION NE/BROWNE, KS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30	MR			4.00	120.00
578		1			PUMP SERVICE	1	JOB	4106	FT	1250.00	1250.00
221		1			LIQUID KCL	2	Gal			26.00	52.00
281		1			MUD FLUSH	500	Gal			.75	375.00
402		1			CONCRETES - TROUBLE	10	EA	5 1/2"		80.00	800.00
403		1			CEMENT BASKETS	2	EA			260.00	520.00
404		1			PORT COLAR TOPST # 61	1	EA	1529	FT	2200.00	2200.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA			210.00	210.00
407		1			Z-SERT FLOAT SHOT W/ FILLUP	1	EA			250.00	250.00
413		1			ROTO WALL SCRATCHES	10	EA			35.00	350.00
419		1			ROTARY HEAD REMAL	1	JOB			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **9-11-06** TIME SIGNED **1830** P.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6377.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3298.91
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 10836

CUSTOMER (CRAWFORD) OIL CO. WELL SCHMIDT 1-5 DATE 9-11-06 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			UM	UM	UM	UM		
225		1				STANDARD CEMENT EA-2	175	SKS			11.00	1925.00
276		1				FLOCC	44	LBS			1.25	55.00
283		1				SALT	900	LBS			0.20	180.00
284		1				CHESSAL	8	SKS	800	LBS	30.00	240.00
285		1				CFR-1	100	LBS			4.00	400.00
290		1				D-ADR	1	GAL			32.00	32.00
581		1				SERVICE CHARGE						
583		1				MILEAGE CHARGE						
						TOTAL WEIGHT						
						LOADED MILES						

RECEIVED
NOV 03 2006
KCC WICHITA

CONTINUATION TOTAL: 3298.91

JOB LOG

SWIFT Services, Inc.

DATE 9-11-06 PAGE NO. 1

CUSTOMER CRAWFORD OIL WELL NO. 1-5 LEASE SCHMADT JOB TYPE 5/2" LONGSLEEVE TICKET NO. 10836

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ON LOCATION
	2145							START 5/2" CASING IN WELL
								TD- 4137 SET @ 4106
								TP- 4106 5/2" / FT 15.5
								ST- 19.43
								CORRAL QDS- 1, 2, 3, 4, 5, 6, 7, 8, 9, 60
								CMT BKTS- 60, 61
								PART COLUR = 1529 TOP JT " 61
	0000							DROP BALL - ORCULATE ROTATE
	0045	6	12		✓		400	PUMP 500 GAL MUST FLUSH "
	0047	6	20		✓		400	PUMP 20 BBL KCL - FLUSH "
	0055		4					PLUG RH
	0058	5/2	42		✓		300	MIX CMT - 175 SKS EA-2 W/ ADDONS "
	0107							WASH OUT PUMP - LEVES
	0108							RELEASE WATCH DOWN PLUG
	0110	6 1/2	0		✓			DISPLACE PLUG "
		6 1/2	87				700	SHUT OFF ROTATING
	0123	6	97.2				1500	PLUG DOWN - PSE UP WATCH IN PLUG
	0125						OK	RELEASE PSE - HELD RECEIVED
								WASH TRUCK NOV 03 2006
								KCC WICHITA
	0230							JOB COMPLETE
								THANK YOU
								WAYNE, AUSTY, ROB