

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/23/06</u>	<u>7/24/06</u>	<u>7/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26803-00-60
County: Wilson
_____-ne-se Sec. 6 Twp. 28 S. R. 17 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Welch, C.H. Trust Well #: 6-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 998 Kelly Bushing: n/a
Total Depth: 1261 Plug Back Total Depth: 1214.04
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1214.04
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: 22 2006
Quarter: _____ Sec. _____ Twp. _____ S. _____ East West
County: _____ Docket No.: _____

KJR
11/21/07

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/21/06
Subscribed and sworn to before me this 21st day of November,
2006.
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

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Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
VIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Welch, C.H. Trust Well #: 6-2
Sec. 6 Twp. 28 S. R. 17 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No [X] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [X] No Name Top Datum
Cores Taken [] Yes [X] No See attached
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density/Neutron Log
Gamma Ray Neutron Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

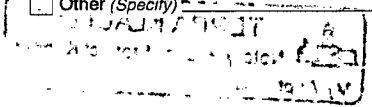
PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size 2-3/8" Set At 1094.02 Packer At
Liner Run [] Yes [X] No

Date of First, Resumerd Production, SWD or Enhr. 8/29/06
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls. (n/a), Gas Mcf (34.6mcf), Water Bbls. (106.3bbls), Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

72406

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/24/06
Lease: Welch, C. H. Trust
County: Wilson
Well#: 6-2
API#: 15-205-26803-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	734-741	Black Shale
23-54	Lime	741-748	Lime
54-112	Sandy Shale	745	Gas Test 4" at 1/4" Choke
112-139	Lime	748-750	Black Shale
139-233	Sandy Shale	750-751	Coal
233-261	Shale with Lime streaks	751-824	Sandy Shale
261-360	Lime	824-825	Coal
360-450	Shale with Lime streaks	825-890	Shale
450-464	Shale	890-940	Sand
464-480	Lime and Shale	940-960	Shale
480-508	Shale	960-967	Sand
508-512	Lime	967-975	Shale
512-530	Lime and Shale	975-977	Coal
530-540	Lime	977-1065	Sandy Shale
540-550	Shale	1065-1085	Sand
550-565	Lime	1085-1088	Coal
565-657	Sandy Shale	1088-1133	Shale
657-659	Lime	1133-1136	Coal
659-661	Coal	1136	Gas Test 23" at 1-1/2" Choke
661-695	Lime	1136-1142	Shale
695-698	Black Shale	1142-1236	Mississippi Lime
698-716	Shale	1150	Gas Test 22" at 1-1/2" Choke
716-734	Lime	1236	Gas Test 22" at 1-1/2" Choke
725	Gas Test 0" at 1/4" Choke	1236	TD Surface 23'

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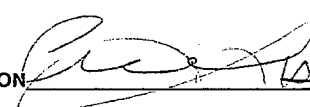
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-29-06		Welch Trust #6-2				Wilson
CUSTOMER <u>Quest</u>			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1213 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 19.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 130 lbs cement to surface pumped 4 3/4 hrs cement. Checked pump & lines. Checked plug between next char. No leaks. Cemented cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
4099		PUMP CHARGE <u>Large string</u>		800.00
406	60	MILEAGE		189.00
4102	1213'	Footage		206.21
4402A	1	Ten mt tape		384.93
5501C	4 hr	Transport		392.00
5502C	4 hr	80 Vac		360.00
1126	130 lbs	OWC cement		1904.50
1102A	1 3/4 #	Phico Seal		80.00
1110	650 #	Galsonite		299.00
1118B	150 #	4 1/2" 100'		21.00
1123	8900.1	Ch. W. Lic		113.92
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SALES TAX				152.36
ESTIMATED TOTAL				44908.92

AUTHORIZATION 

TITLE _____ DATE _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1725

FIELD TICKET REF # _____

FOREMAN Craig Goodner

TREATMENT REPORT & FIELD TICKET CEMENT

61591D

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 29 2006	Welch CH Tract 62	6	23	17	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig C	6:15	11:30		902427		5.25	<i>[Signature]</i>
Daniel H	7:00	↓		Extra		4.50	<i>[Signature]</i>
David C	7:00	↓		902140	932705	4.50	<i>[Signature]</i>

JOB TYPE log string HOLE SIZE 6 3/4 HOLE DEPTH 1543 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1253.25 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 29.84 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.5 bpm

REMARKS:

1253.25	2	Fl 4 1/2 casing	
	2	centralizers	supplied by Quest
931300	2	hr casing truck	
932700	2	hr casing trailer	
	1	4 1/2 wiper plug	
	1	4 1/2 float shoe	
902140	4.5	hr transport truck	
932705	4.5	hr transport trailer	
1123	5040 gal	city water	

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC Blend Cement	
1110		Gilsonite	supplied by Consolidated
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate <u>calc chloride</u>	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	