Kansas Corporation Commission Oil & Gas Conservation Division



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32278	API No. 15 - 163-23554-0000		
Name: Tengasco, Inc.	County: Rooks		
Address: PO Box 458	NE - NW - SE - NE Sec. 11 Twp. 10 S. R. 20 ☐ East West		
City/State/Zip: Hays, KS 67601	feet from S /		
Purchaser: Coffeyville Resources	feet from \$\Phi\$ / W (circle one) Line of Section		
Operator Contact Person: Gary Wagner	Footages Calculated from Nearest Outside Section Corner:		
Phone: ((circle one) SE NW SW		
Contractor: Name: Anderson Drilling	Lease Name: Croffoot A Well #: 10		
License: 33237	Field Name: Marcotte		
Wellsite Geologist: Rod Tremblay	Producing Formation: Arbuckle		
Designate Type of Completion:	Elevation: Ground: 2213' Kelly Bushing: 2218'		
✓ New Well Re-Entry Workover	Total Depth: 3824' Plug Back Total Depth: 3793'		
✓ Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet		
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No		
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet		
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1645'		
Operator:	feet depth to surface w/ 210 sx cmt.		
Well Name:	Deliller Field Management Blog All II 1100 11/2		
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Light 11/2/6		
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1200 ppm Fluid volume 150 bbls		
Plug Back Plug Back Total Depth	Dewatering method used		
Commingled Docket No	Location of fluid disposal if hauled offsite:		
Dual Completion Docket No	_		
Other (SWD or Enhr.?) Docket No.	Operator Name:		
9-6-06 9-13-06 10-23-06	Lease Name: License No.:		
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West		
Recompletion Date Recompletion Date	County: Docket No.:		
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.		
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements		
Signature: Pary Wagner	KCC Office Use ONLY		
Title: Production Manager (Date: 11-20-06	Letter of Confidentiality Received		
Subscribed and sworn to before me this 20 day of NOU.	If Denied, Yes Date:		
	, Wireline Log Received		
20 DG.	Geologist Report Received		
Notary Public: Leads K January	UIC Distribution		
Date Commission Expires: 2/5/01	RECEIVED		

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NSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval ested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole emperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of a Electric Wireline Logs surveyed. Attach final geological well site report. Orill Stem Tests Taken	Operator Name: Tenç	gasco, Inc.		Lease	Name:	Croffoot A		_ Well #:10	
asted, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole electric Wirefine Logs surveyed. Attach final geological well site report. Ves			☐ East		Dooko				
Name	ested, time tool oper emperature, fluid rec	and closed, flowing overy, and flow rates	and shut-in pressures, if gas to surface test, a	whether sho along with fin	ut-in pres	ssure reached s	tatic level, hydro	static pressur	es, bottom hole
Name			✓ Yes		 ✓Lo	g Formatio	n (Top), Depth a	nd Datum	Sample
Versit V	•	•	☐ Yes 🗸 No		Name)		Тор	Datum
Heebnor 3427 -1206 3451 -1233 3451 -1233 3451 -1233 3451 -1233 3451 -1233 3451 -1233 3451 -1233 3451 -1233 3451 -1235 3451 -1235 3451 -1237 3451 -1237 3451 -1237 3451 3452 -1534 -1534 3452 -1534 3452 -1534 3452 -1534 3452 -1534 3452 -1534 3452 -1534 3452 -1534 3452 -1534 -1534 -1534 -1534 -1534 -1534 -1534 -1534 -1534 -1534 -1534 -1534 -1534 -1534 -1534 -	,				Anhyo	Irite		1667'	+551'
LIKC	Electric Log Run		✓ Yes No	į	Heebr	ner			
Dual Induction, Neutron Density, Micro BLKC Arbuckle 3673' -1275' -1534'	ist All E. Logs Run:								
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.		n, Neutron Der	sity, Micro		-			3673'	
Purpose of String Size Hole Size Casing Drilled	CBL/Gr				Arbuc	kle		3/52	-1534
Purpose of String							on, etc.		
Surface 12-1/4" 8-5/8" 23# 250' Com 160 2% gel, 3% CC Production 7-7/8" 5-1/2" 14# 3817' ASC 185 2%gel, 10% salt	Purnose of String		Size Casing	Weig	ght	Setting	Type of		
Production						· · · · · · · · · · · · · · · ·			
Purpose:		7-7/8"	5-1/2"	14	#	3817'	ASC	185	2%gel, 10% sa
Purpose:									
Perforate	<u></u>		ADDITIONA	L CEMENTII	NG / SQU	EEZE RECORD			
✓ Protect Casing Plug Back TD Plug Off Zone 0 - 1645' 60/40 Poz 210 6% gel, 1/4# flocele/sx Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 6 3754.5 - 56.5' 3000 gal 15% NeFe, 5100 bbl polymer TUBING RECORD Size Set At 2-7/8" 3750' Packer At Liner Run Yes V No Date of First, Resumerd Production, SWD or Enhr. 10-23-06 Production Method Tols Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 75 Disposition of Gas METHOD OF COMPLETION Perduction Interval Vented Sold Used on Lease Open Hole Perf. Duality Comp. Commingled	•		Type of Cement				s		
Shots Per Foot		0 - 1645'	60/40 Poz	210	0	6% gel, 1/4# flocele/sx			
TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. 10-23-06 Estimated Production Per 24 Hours 75 Disposition of Gas METHOD OF COMPLETION Producing Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	Shots Per Foot	PERFORATI	ON RECORD - Bridge Plu Footage of Each Interval Po	ugs Set/Type erforated		Acid, Frac	cture, Shot, Cemer	nt Squeeze Reco laterial Used)	ord Dep
2-7/8" 3750'	6	3754.5 - 56.5'			· <u></u>	3000 gal 15%	NeFe, 5100 bb	polymer	
2-7/8" 3750'									
Date of First, Resumerd Production, SWD or Enhr. 10-23-06 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 165 Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	TUBING RECORD	Size		Packer A	At		7 Van [7] N		
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 165 Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perl. Dually Comp. Commingled	Date of First, Resume								her /Fyglain)
Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	Estimated Production	1	Bbls. Gas	· · · · · · ·		er B			
Used on Lease ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled ☐			OMOLETION:				val		
	Disposition of Gas	METHOD OF C			. —		_		
			= '		1. [][Jually Comp.	Commingled	,	

NOV 2 2 2006 KCC WICHITA

ALLIED CEMENTING CO., INC. 22027

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:			
			_Russ	۱۱
DATE 9-26-06 II TWP. RANGE 20	CALLED OUT C	N LOCATION I	JOB START	JOB FINISH 4:00 PM
LEASE CROFFEET WELL # A - 10 LOCATION ZUR	icH 3 W 25		COUNTY ROOKS	STATE
OLD OR NEW (Circle one)	Y4 S Y4E I		1,00	Kansas
CONTRACTOR CITY TO A LINE CONTRACTOR CONTRAC			J 2. *	
CONTRACTOR CHITTO'S WELL SERVICE TYPE OF JOB PORT COLLER CCIRCLE	1			
HOLE SIZE T.D.	CEMENT (U	SED 210 SX	5)	
CASING SIZE 5 2 DEPTH PB TD 324	3 AMOUNT ORDE	RED 250) SK %	0626el
TUBING SIZE 2 7/8 DEPTH		2	70-SEAL	
DRILL PIPE DEPTH TOOL POAT Collage DEPTH DEPTH 1645	*	Pep	sk	
TOOL POAT COLLAR DEPTHE 1645 PRES. MAX 200# MINIMUM	- COMMANDNI	بغا	@	1711 40
MEAS. LINE SHOE JOINT	COMMON POZMIX	<u> 126</u> 84	@ 10 <u>5</u>	1341 90
CEMENT LEFT IN CSG.	GEL	10	@ 1165	16650
PERFS.	CHLORIDE		@	
DISPLACEMENT 82 BBL	ASC		@	
EQUIPMENT /	Flaseal	53#	@	10600
PUMP TRUCK CEMENTER GIRNN	•			,
# 398 HELPER GARY			@	* \
BULK TRUCK			. @	
# 345 DRIVER BRANDON BULKTRUCK			@	
# DRIVER			@	
	HANDLING 2		@1190	49970
REMARKS:	MILEAGE 7	ON MILE		1420 ==
Ther aca to be the Sound			TOTAL	4021 50
@ 1645 OPEN or RECIEVED VERY GOOD		SERVIC	יתורי	
CIRCULATION, MIXED 210SK CEMENT		SERVIC	.IL	
4 Consent Circulated AROUND ANNULAS	DEPTH OF JOB			
Displaced 8'2 Bet, Close PORT Collap, 4				955 3
Test To 200#, (Held) RAN 7 JKS	EXTRA FOOTAGE		.@	
+ WASHED CLEAN, COME OUT OF	MILEAGE	<i>60</i>	@ <u>P ~~</u>	360
Coment DID CIRCULATE)	MANIFOLD		@	
			@	
CHARGE TO: TEN GAS CO TNC.				
STREET			TOTAL	131500
CITYSTATEZIP				
STATE REP. KCC ON LOCATION	PLU	IG & FLOAT	EQUIPMENT	Γ
- Pet STAAB-				
			@	
To Allied Cementing Co., Inc.			@ @	
You are hereby requested to rent cementing equipment			@	
and furnish cementer and helper to assist owner or	-		@	= .
contractor to do work as is listed. The above work was		•	_	
done to satisfaction and supervision of owner agent or			TOTAL .	
contractor. I have read & understand the "TERMS AND	mi i e e			
CONDITIONS" listed on the reverse side.	TAXTOTAL CHARGE	10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -		
			IF PAID	IN 30 DAYS
			TI IMID	
SIGNATURE Lay Wagne				
		PRINTEI	NAME	•

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SER\.	RVICE POINT: 26027			
DATE 9-6-06 11 TWP. RANGE 20 W	CALLED OUT ON LOCATION 8:00M	JOB START	JOB FINISH		
LEASE ROFFOOTWELL# A-10 LOCATION POLCO	2E 2S bE	COUNTY	STATE		
OLD OR (EWRCircle one) CONTRACTOR A - A DALG Big#/	94 W INTO				
TYPE OF JOB SURFACE	OWNER CEMENT				
CASING SIZE 8 8 New DEPTH 250	AMOUNT ORDERED //o/	OSK CON	m.		
DRILL PIPE DEPTH	3%CC	<u></u>			
TOOL DEPTH PRES. MAX MINIMUM	COMMON160	@1065	1700		
MEAS. LINE SHOE JOINT	POZMIX	@			
CEMENT LEFT IN CSG. 15'	GEL 3	@ 1665	49 95		
PERFS.	CHLORIDE 5	_@_ 46 62	283 🕮		
DISPLACEMENT S BBL	ASC	@ 			
EQUIPMENT	· · · · · · · · · · · · · · · · · · ·	_	-		
PUMPTRUCK CEMENTER SHOWN		@	-		
# 398 HELPER GORV		_ @			
BULK TRUCK		_ @			
# 395 DRIVER Doug		_			
BULK TRUCK # DRIVER		@			
T. DRIVER	HANDLING 168	_@_ <u>199</u>	31922		
REMARKS:	MILEAGE Tox Ma	1.e	46728		
REWARKS:	<i>w</i> •	TOTAL	3213-12		
	SERVI	CF			
ement	SERVI	CE			
	DEPTH OF JOB				
- KCALTIED	PUMP TRUCK CHARGE		815=		
	EXTRA FOOTAGE	_@	2/460		
THANKS	MILEAGE 60	_@ <u>_</u> 6 <u>=</u> _	360 -		
	MANIFOLD	_	P		
\mathcal{L} \mathcal{L} \mathcal{L}		@			
CHARGE TO: TENGASCO: LNC.					
STREET		TOTAL	1175		
C!TYSTATEZIP					
CITI STATE ZIF	PLUG & FLOAT	r equipmen	NT		
	85/3 Plus		4000		
		_ @			
To Allied Cementing Co., Inc.		_ @			
You are hereby requested to rent cementing equipment		@	· 		
and furnish cementer and helper to assist owner or	* * * * * * * * * * * * * * * * * * * *				
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or		TOTAL	6000		
contractor. I have read & understand the "TERMS AND	•	10111			
CONDITIONS" listed on the reverse side.	TAX	_			
	TOTAL CHARGE	P. 1. 2-18-15-15-15-15-15-15-15-15-15-15-15-15-15-			
	DISCOUNT		D IN 30 DAYS		
,	DISCOUNT	—— IL IAI	D IM 30 DAI 9		
$\mathcal{U} = \mathcal{U}$					
SIGNATURE Lacy Wagner					

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SER	VICE POINT:	26034
RUSSELL, KANSAS 07005		alter as	19-14 66	sel
DATE 9 - 13-06 SEC. 11 TWP. RANGE 20	ALLED OUT 6:30PM	ON LOCATION 8:00:PM	JOB START	JOB FINISH 5:30 AN
d ————————————————————————————————————	n - n	0	CQUNTY	STATE
OLD OR NEW Circle one)	ZF Z	<u>S</u>	KOOKS	KANSAS
OLD OF NEW (Circle one)	4 F 4	SINTO		
CONTRACTOR A + A DRLG. Rig	OWNER			
TYPE OF JOB PRODUCTION STRING				
HOLE SIZE 7 1/8 T.D. 3818	CEMENT	20	0-4 10	1960
CASING SIZE 5/2 New DEPTH 38/7' TUBING SIZE 14 # CS9 DEPTH	AMOUNT ORD		SALT	C 2000
DRILL PIPE DEPTH	500 GAL		2 FLUSI	<i>y</i>
TOOL AFU INSULT DEPTH 3797'				
PRES. MAX MINIMUM	COMMON		@	
MEAS. LINE SHOE JOINT 21.55	POZMIX		_ @	1 1 4-450
CEMENT LEFT IN CSG. 21.55 PERFS.	GEL CHLORIDE	4	_@ <u>_</u>	66
DISPLACEMENT 92. / BBL	ASC	200	@ <u>1326</u>	2620.00
EQUIPMENT	Solt	19	@ 19 32	364,80
			@	
PUMPTRUCK CEMENTER GIRAN	Depart Tomas Bours	5025 CSC 2	<u> </u>	The state of the s
#2398 HELPER GARY		72470//1293	@	
BULK TRUCK		·		
# 410 DRIVER BRANDOM			_ @	
BULK TRUCK # DRIVER			_ @	
" DRIVER	HANDLING 2		<u> </u>	42379
DEMARKS	MILEAGE	94/5K	/ ///	1204 20
REMARKS:			TOTAL	5179.30
PORT Collar ON # 52 Joint (1648)		CEDVI	CE	
LAND PIUG @ 1200 #		SERVI	.CE	
FIDAT HELD	DEPTH OF JOE	3		<u> </u>
	PUMP TRUCK	CHARGE		1612
15 SK @ RATHOLE	EXTRA FOOTA		@	
FULUVE	MILEAGE	_	@ 622	360
	MANIFOLD		_ @	···
CHARGE TO: TENGASCO INC.				
NEW PROPERTY.	Fared		TOTAL	1970
STREET	Far			
CITY STATE ZIP	D	LUG & FLOA	r ealiidmen	Tr
	1 - 0	LUG & FLOA:	LQUITMEN	. 82
•	Course Si	hoe	<i>@</i>	160
	5 - Cont	RALIZERS	@	25000
To Allied Cementing Co., Inc.		et		150
You are hereby requested to rent cementing equipment (B)	PORTC	ollar		1750°
and furnish cementer and helper to assist owner or			_ @	
contractor to do work as is listed. The above work was			• -	7
done to satisfaction and supervision of owner agent or		V.	TOTAL	2560°C
contractor. I have read & understand the "TERMS AND	77 A 37			eria.
CONDITIONS" listed on the reverse side.	TAX	>		
Same of the second of the second of the	TÖTAL CHARO	GE	y .	
·	DISCOUNT		IF PAII	D IN 30 DAYS
2 2				_
SIGNATURE Hagy Wagner				
SIGNATURE Yacce Wagner				