

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728
 Name: R.J. Enterprises
 Address: 1203 East 4th Avenue
 City/State/Zip: Garnett, KS 66032
 Purchaser: Plains Marketing L.P.
 Operator Contact Person: Roger Kent
 Phone: (785) 448-6995 or 448-7725
 Contractor: Name: R.J. Enterprises
 License: 3728
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

July 6, 2006	July 13, 2006	July 13, 2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 08 2006
WICHITA, KS
CONSERVATION DIVISION

API No. 15 - 003-24331-0000
 County: Anderson
 SW NW SW NE Sec. 15 Twp. 21 S. R. 20 East West
3320 feet from (S) / N (circle one) Line of Section
2330 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ware Well #: 1-A
 Field Name: Bush City Shoestring
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 890' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 890' w/ 90 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *alt II KGR 11/2/07*
 Chloride content none ppm Fluid volume 140. bbls
 Dewatering method used Drilled with fresh water. Air dry and backfill.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

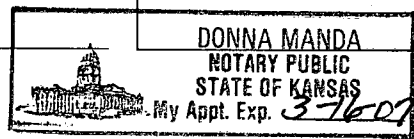
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
 Title: Operator Date: December 8, 2006
 Subscribed and sworn to before me this 8th day of December,
2006.
 Notary Public: Donna Manda
 Date Commission Expires: March 16, 2007

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: R.J. Enterprises Lease Name: Ware Well #: 1-A
 Sec. 15 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10	
Tubing	5-5/8"	2-7/8"	n/a	890'	Portland pozmix	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enfr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

R.J. Enterprises
 1203 East 4th Avenue
 Garnett, KS 66032

Started 07-06-2006
 Finished 07-13-2006

WARE #1-A

API 15-003-24331

2	soil	2
7	clay	9
62	lime	71
19	lime shale	190
149	shale	239
31	lime	270
23	shale	293
3	lime	296
6	shale	302
6	lime	370
30	shale	308
9	lime	338
5	shale	347
50	lime	352
8	shale	402
17	lime	410
3	shale	427
15	lime	430
4	shale	445
8	lime	449
166	shale	457
9	lime	623
60	shale	632
8	lime	692
18	shale	700
5	lime	718
21	shale	723
10	lime	744
21	shale	754
3	lime	775
3	shale	778
1	lime	781
6	shale	782
8	lime	788
7	shale	803
3	lime	806
3	shale	809
4	sandy shale	813
11	shale	824
8	broken sand show	832
9	brokensand good show	841
15	broken sand good show	856
1	sand with water	857
2	black shale	859
1	lime	860
40	shale	900

T.D.

Run 890' of 2 7/8 pipe
 Set 23' of 7" surface
 Cement to surface

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 08 2006
 CONSERVATION DIVISION
 WICHITA, KS

Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1	Invoice: 10101528
Special : Instructions :	Time: 14:14:16 Ship Date: 07/01/08 Invoice Date: 07/07/08 Due Date: 08/08/08
Sale rep #: MIKE	Acct rep code:
Sold To: ROGER KENT 1203 EAST FOURTH BOX 256 GARNETT, KS 66032	Ship To: ROGER KENT (785) 448-6995
Customer #: 0000357	Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
20.00	20.00	P	PC	T21212	PRESSURE TREATED-#2 2 X 12 X 12'	25.9900 pc	25.9900	519.80

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 08 2006
 CONSERVATION DIVISION
 WICHITA, KS

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$519.80
SHIP VIA Customer Pick up				Taxable	519.80
RESERVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>Rogan</i>				Sales tax	35.35
TBF: 480				TOTAL	\$555.15

1 - Merchant Copy



Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1	Invoice: 10102046
Special : Instructions :	Time: 09:20:01 Ship Date: 07/13/08 Invoice Date: 07/13/08 Due Date: 08/08/08
Sale rep #: WAYNE WAYNE STANLEY	Acct rep code:
Sold To: ROGER KENT 1203 EAST FOURTH BOX 256 GARNETT, KS 66032	Ship To: ROGER KENT (785) 448-6995
Customer #: 0000357	Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 bag	3.7900	227.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-84#	7.9900 bag	7.9900	479.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$708.80
SHIP VIA Customer Pick up				Taxable	708.80
RESERVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>U...</i>				Sales tax	48.07
				TOTAL	\$754.87

1 - Merchant Copy

