

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/8/06 8/9/06 8/28/06
Spud Date or 8/8/06 Date Reached TD 8/9/06 Completion Date or 8/28/06 Recompletion Date

API No. 15- 133-26679-00-00
County: Neosho
_____ SW NW Sec. 10 Twp. 28 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Roecker, Matt W. Well #: 10-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 1137 Plug Back Total Depth: 1130.30
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1130.30
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan *alt. II KGR 11/02/07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/6/06
Subscribed and sworn to before me this 6th day of December,
20 06.
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Roecker, Matt W. Well #: 10-1
 Sec. 10 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log - Formation (Top), Depth and Datum Sample
 Name See attached Top Datum

Dual Induction Log
 Compensated Density Neutron Log
 Gamma Ray Neutron Log

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 20 | 20 | "A" | 4 | |
| Production | 6-3/4 | 4-1/2 | 10.5 | 1130.30 | "A" | 140 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

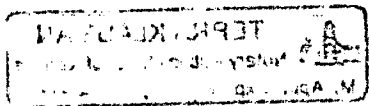
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|------------------------------------|
| 4 | 1015-1020 | 1500gal 15%HCL w/ 26 bbbls 2%KCl water, 428bbbls water w/ 2% KCL, Blockde, 4000# 20/40 sand | 1015-1020 |
| 4 | 743-745/773-775/707-710/687-689 | 400gal 15%HCL w/ 41 bbbls 2%KCl water, 839bbbls water w/ 2% KCL, Blockde, 14000# 20/40 sand | 743-745/773-775 707-710/687-689 |
| 4 | 604-608/593-597 | 300gal 15%HCL w/ 35 bbbls 2%KCl water, 525bbbls water w/ 2% KCL, Blockde, 12400# 20/40 sand | 604-608/593-597 |

TUBING RECORD Size 2-3/8" Set At 1049.12 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 9/29/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 1mcf Mcf Water Obbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)



Michael Drilling, LLC

80906

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/09/06
Lease: Roecker, Matt W.
County: Neosho
Well#: 10-1
API#: 15-133-26679-00-00

Drilling Log

| FEET | DESCRIPTION | FEET | DESCRIPTION |
|---------|----------------------|---------|----------------------------|
| 0-20 | Overburden | 586 | Gas Test 20" at 1/4" Choke |
| 20-49 | Lime | 591-598 | Black Shale |
| 49-81 | Sand | 598-605 | Lime |
| 81-112 | Shale | 604 | Gas Test 20" at 1/4" Choke |
| 112-158 | Lime | 605-607 | Black Shale |
| 158-207 | Shale | 607-609 | Coal |
| 207-240 | Lime | 609-636 | Sandy Shale |
| 240-258 | Shale | 611 | Gas Test 22" at 1/2" Choke |
| 258-320 | Lime | 636-689 | Shale |
| 320-331 | Black Shale | 689-691 | Coal |
| 331-382 | Sandy Shale | 691-707 | Shale |
| 382-383 | Black Shale | 707-709 | Lime |
| 383-411 | Lime | 709-710 | Coal |
| 411-413 | Black Shale and Coal | 710-744 | Shale |
| 413-460 | Shale | 744-746 | Coal |
| 460-465 | Sand | 746-772 | Shale |
| 465-486 | Sandy Shale | 772-774 | Coal |
| 486-490 | Lime | 774-788 | Shale |
| 490-492 | Coal | 788-789 | Coal |
| 492-534 | Lime | 789-802 | Sandy Shale |
| 534-537 | Black Shale | 802-803 | Coal |
| 537-571 | Sandy Shale | 803-826 | Sandy Shale |
| 571-572 | Coal | 826-827 | Coal |
| 572-591 | Lime | 827-847 | Sand |

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80906

Michael Drilling, LLC
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620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/09/06
Lease: Roecker, Matt W.
County: Neosho
Well#: 10-1
API#: 15-133-26679-00-00

Drilling Log

| FEET | DESCRIPTION | FEET | DESCRIPTION |
|-----------|-----------------------------|------|-------------|
| 847-864 | Shale | | |
| 864-874 | Sand | | |
| 874-890 | Shale | | |
| 890-900 | Sand | | |
| 900-936 | Shale | | |
| 936-937 | Coal | | |
| 937-941 | Shale | | |
| 941-942 | Coal | | |
| 942-977 | Shale | | |
| 960 | Gas Test 22" at 1/2" Choke | | |
| 977-980 | Coal | | |
| 980-1004 | Water and Sand | | |
| 1004-1014 | Shale | | |
| 1014-1016 | Coal | | |
| 1016-1038 | Shale | | |
| 1017 | Gas Test 2" at 1-1/2" Choke | | |
| 1038-1040 | Coal | | |
| 1040-1045 | Shale | | |
| 1045-1137 | Mississippi Lime | | |
| 1061 | Gas Test 2" at 1-1/2" Choke | | |
| 1137 | Gas Test 2" at 1-1/2" Choke | | |
| 1137 | TD | | |
| | | | |
| | Surface 20' | | |

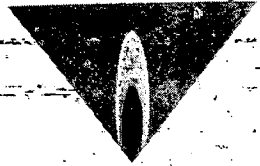
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CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1777**

FIELD TICKET REF # _____

FOREMAN Joe Craig

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|--------------------|---------|----------|-------|--------|
| 8-28-06 | Roeckel MATT 10-1 | 10 | 28 | 18 | NO |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|---------------------------|--------------|----------|------------|------------------|-----------|--------------|-----------------------------------|
| Joe B Craig | 6:45 | 11:15 | | 903427 | | 4.5 | <i>Joe Craig</i> |
| Wes T MARK B DAVE E | 7:00 | | | 903197 903206 | | 4.25 | <i>Wes T</i> <i>Mark B</i> |
| Dave C | 7:00 | | | 903400 | 932705 | 4.25 | <i>Dave C</i> |
| TROY W Russell A | 6:30 7:00 | | | 931615 extra | | 4.75 4.25 | <i>Troy W</i> <i>Russell A</i> |

JOB TYPE Langstring HOLE SIZE 6 3/4 HOLE DEPTH 1137 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1130.30 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.02 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS gel Sump to surface. Installed Cement head Paul 1 SK gel & 12 bbl dye & 140 SKS of cement to get dye to surface. Flush pump Pump wiper to bottom of set Floot shoe

| | | |
|--------|---------|-----------------|
| | 1130.30 | Ft 4 1/2 Casing |
| | 6 | Centralizers |
| 931310 | 2 hr | Casing tractor |
| 607240 | 2 hr | Casing trailer |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|--|--------------|
| 903427 | 4.5 hr | Foreman Pickup | |
| 903197 | 4.25 hr | Cement Pump Truck | |
| 903206 | 4.25 hr | Bulk Truck | |
| 1104 | 131 SK | Portland Cement | |
| 1124 | 2 | 50/60 POZ Blend Cement Baffles 3 1/2' + 3" | |
| 1126 | 1 | GWC Blend Cement 4 1/2 wiper plus | |
| 1110 | 14 SK | Gilsonite | |
| 1107 | 1.5 SK | Flo-Seal | |
| 1118 | 3 SK | Premium Gel | |
| 1215A | 1 gal | KCL | |
| 1111B | 3 SK | Sodium Silicate Calchloride | |
| 1123 | 7000 gal | City Water | |
| 903400 | 4.25 hr | Transport Truck | |
| 932705 | 4.25 hr | Transport Trailer | |
| 931615 | 4.75 hr | 80 Vac | |
| Ravin 4513 | 1 | 4 1/2 Floot shoe | |

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