

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-181-20371-00-00
Spot: ^{senw sene} N2SENE Sec/Twnshp/Rge: 33-8S-40W
1797 feet from N Section Line, 661 feet from E Section Line
Lease Name: IRVIN Well #: 1-33
County: SHERMAN Total Vertical Depth: 1400 feet

Operator License No.: 33019
Op Name: ROSEWOOD RESOURCES, INC.
Address: 2711 N HASKELL STE 2800 LB # 22
DALLAS, TX 75204

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	2.875	1378	0	50 SX CMT
SURF	5.5	440	0	70 SX CMT

45.50

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 10/10/2008 9:30 AM
Plug Co. License No.: 33532 Plug Co. Name: ADVANCED DRILLING TECHNOLOGIES LLC
Proposal Rcvd. from: TOM ROELFS Company: ROSEWOOD RESOURCES, INC. Phone: (970) 848-0799

Proposed Plugging Method: Ordered 100 sxs Neat Cement and 100# hulls.
Plug through casing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 10/10/2008 11:00 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

5 1/2" surface casing set at 440' w/70 sxs cement.
2 7/8" production casing set at 1378' w/50 sxs cement.
PBTD 1381'. TD 1400'.
Connected to 2 7/8" production casing - pumped 38 sxs cement with 50# hulls.
Max. P.S.I. 1100#. S.I.P. 500#.
Connected to 5 1/2" surface casing - pumped 26 sxs cement.
Max. P.S.I. 550#. S.I.P. 300#.

Perfs:

Top	Bot	Thru	Comments
1220	1246		

INVOICED

DATE 11-3-08
INV. NO. 2009060664

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 20 2008

CONSERVATION DIVISION
WICHITA, KS

Remarks: ADT CEMENT SERVICE-TICKET #1808.

Plugged through: CSG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

ROSEWOOD RESOURCES
DALLAS TX 75204

33-08S-40W
1797' FNL & 661' FEL, SEC

#1-33 IRVIN

site: 1-1/4 S & 3 W OF GOODLAND KS city: SHERMAN API: 15-181-20371
contr: ADVANCED DRILLING TECHNOLOGIES #1 field: GOODLAND NIOBRARA GAS
geol: STEVEN VONFELDT AREA

fr date 04/20/2005 spd date 05/12/2005 drig comp 05/13/2005 card issued 01/09/2006 last revised 01/30/2006

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ELV: 3729 KB, 3717 GL LOG
tops.....depth/datum
NIOB.....1220 +2509
PBSD.....1381 +2348
RTD.....1400 +2329

IP status:
GAS F 5 MCFGPD, NW, NIOB 1220-1246, 09/15/2005
NOTE: INFO RELEASED 1/30/2006 - WAS GAS WELL -
TIGHT HOLE
CSG: 5-1/2" 440 / 70 SX (ALT 1), 2-7/8" 1378 / 50 SX
NO CORES OR DSTS
TRGT ZN: NIOB (GAS), PTD 1500 (NIOB), MICT (6/2/2005) -
CO, PB 1381, FF (NIOB) 1220-1246, W / 2 SPF, FRAC 47,627
GAL 70-Q MAVFOAM & 100,000# 16/30 ARIZONIA SD &
195,180 SCF NITROGEN, SWB LD, SG, NO TBG RUN, SI, IPF
5 MCFGPD, NW, DOFP 9/15/2005

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS