

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-181-20381-00-00
Spot: NWNW Sec/Twnshp/Rge: 1-9S-40W
613 feet from N Section Line, 613 feet from W Section Line
Lease Name: LININ Well #: 1-1M
County: SHERMAN Total Vertical Depth: 1500 feet

Operator License No.: 33019
Op Name: ROSEWOOD RESOURCES, INC.
Address: 2711 N HASKELL STE 2800 LB # 22
DALLAS, TX 75204

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	2.875	1487	0	65 SX CMT.
SURF	5.5	378	0	62 SX CMT. <u>48.15</u>

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 10/08/2008 4:30 PM
Plug Co. License No.: 33532 Plug Co. Name: ADVANCED DRILLING TECHNOLOGIES LLC
Proposal Rcvd. from: TOM ROELFS Company: ROSEWOOD RESOURCES, INC. Phone: (970) 848-0799

Proposed Plugging Method: Ordered 150 sxs Neat Cement.
Plug through casing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 10/09/2008 3:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

10/08/2008 - 5 1/2" surface casing set at 378' w/62 sxs cement.
2 7/8" production casing set at 1487' w/65 sxs cement.
TD 1500'. PBTD 1499'.
Surface pipe squeezed top down with 90 sxs cement.
2 7/8" production casing squeezed with 50 sxs cement at 1350'.
Cement in 2 7/8" casing could not be drilled.
10-09-2008 - 2 7/8" production casing perforated at 1270'.
Established injection rate with water.
Pumped 64 sxs cement with 125# hulls in 2 7/8" production casing.
Max. P.S.I. 350#. S.I.P. 200#.
Connected to 5 1/2" surface casing - pumped 3 sxs cement.
Max. P.S.I. 800#. S.I.P. 300#.

Perfs:

Top	Bot	Thru	Comments
1000	1350		

INVOICED
DATE 11-3-08
INV. NO. 2009060664

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 20 2008
CONSERVATION DIVISION
WICHITA, KS

Remarks: ADT CEMENT SERVICE-TICKET #1807.

Plugged through: CSG

District: 04

Signed Darrel Dipman
(TECHNICIAN) CM

Handwritten initials

replacement card

ROSEWOOD RESOURCES
DALLAS TX 75204

1-09S-40W
613' FNL & 613' FWL, SEC

#1-1M LININ

site 2 S & 3/4 W OF GOODLAND KS	city: SHERMAN	API 15-181-20381
contr: ADVANCED DRILLING TECHNOLOGIES	field: GOODLAND NIOBRARA GAS	
geol: STEVEN VONFELDT	AREA	
fr date 07/27/2005	spd date 08/01/2005	drig comp 08/02/2005
	card issued 01/09/2006	last revised 04/17/2006

ELV: 3725 KB, 3713 GL LOG
 tops.....depth/datum
 NIOB.....1380 +2345
 PBTD.....1499 +2226
 RTD.....1500 +2225

IP status:
 OBSERVATION, 08/15/2005
 CORR & INFO REL: 4/17/2006 - CORR DATES, WAS
 OBSERVATION WELL
 CSG: 5-1/2" 378 / 62 SX (ALT 1), 2-7/8" 1487 / 65 SX
 COMMENT: PROPOSED MONITORING WELL; WELL DRLD
 TO MONITOR FRAC JOB EFFECTS
 NO CORES OR DSTS
 TRGT ZN: NIOB (OBSERVATION), PTD 1400 (NIOB),
 OBSERVATION WELL 8/15/2005 - NO OTHER INFO
 AVAILABLE

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS