TO: API Well Number: 15-181-20459-01-00 STATE CORPORATION COMMISSION Spot: SESWSW Sec/Twnshp/Rge: 24-7S-39W **CONSERVATION DIVISION - PLUGGING** 125 feet from S Section Line, 4430 feet from E Section Line 130 SOUTH MARKET, SUITE 2078 Lease Name: BEACHNER BROS Well #: 14-24H **WICHITA, KANSAS 67202** County: SHERMAN Total Vertical Depth: 380 feet String Size Operator License No.: 33019 Depth (ft) Pulled (ft) Comments SURF 7 100 SX CMT. 380 n On Name: ROSEWOOD RESOURCES, INC. Address: 2711 N HASKELL STE 2800 LB # 22 DALLAS, TX 75204 Well Type: GAS **UIC Docket No:** Date/Time to Plug: 10/08/2008 4:30 PM Plug Co. License No.: 33532 Plug Co. Name: ADVANCED DRILLING TECHNOLOGIES LLC Proposal Rcvd. from: TOM ROELFS Company: ROSEWOOD RESOURCES, INC. Phone: (970) 848-0799 Proposed Ordered 20 sxs Neat Cement. Plugging | Plug through surface casing. Method: Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 10/08/2008 5:15 PM KCC Agent: DARREL DIPMAN **Actual Plugging Report:** Perfs: 7" surface casing set at 380' w/100 sxs cement. Production casing was not set. Swabbed casing to 100'. Connected to 7" surface casing - pumped 18 sxs cement. Filled surface casing to 5' from surface. RECEIVED KANSAS CORPORATION COMMISSION OCT 2 0 2008 **CONSERVATION DIVISION** WICHITA, KS Remarks: ADT CEMENT SERVICE-TICKET #1804. Plugged through: CSG Signed Darrel Dipman District: 04 (TECHNICIAN)

Form CP-2/3

Replacement Card

ROSEWOOD RESOURCES DALLAS TX 75204

24-075-39W 125'FSL & 850'FWL, SEC KANSAS

#14-24H BEACHNER BROTHERS

Spot SW SE SW SW API 15-181-20459

Lat/Long: 39,42417 -101.62976

01.62976

Site: 4-1/2 N & 3-3/4 E OF GOODLAND KS Field: GOODLAND NIOBRARA GAS AREA FR: 08/14/2006 Spd: 11/08/2008 Drig

Drig Cp: 11/06/2006 Issued: 03/26/2007

Revised: 11/05/2007

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Side 1

IP Status:

CIV. SHERMAN

D&A, PERM, 10/10/2007

Revisions: INFO RELEASED: 11/52007 - WAS TEMP

ABC

Contr. ADVANCED DRILLING TECHNOLOGIES #1-35

Geot: STEVEN VONFELDT

Elev: 3598 KB

Formation Topa: (L-Log, S-Sample, D-Driller)

NO TOPS RPTD

RTD

380 +3218

Csg: 7" 380 / 100 SX (ALT 1)

Finds:

COMMENT: PROPOSED VERT WELLBORE W/ONE LATERAL; PROPOSED BTM HOLE LOC 2280FSL & 2200FWL, SAME LOC; PTVD 1038; KCC DKT # 07-CONS-007-CHOR; KCC API 15-181-20459-0100; KCC SPD CALL 11/6/2008;

SURF CSG SET AHEAD 11/6/2006

NO CORES OR DSTS

Comp Info: TRGT ZN: NIOB (GAS), PTMD 1500 (NIOB), WELL NEVER DRILLED; JUST SET SURF CSG; SI - EVAL; DECISION MADE TO P & A

10/10/2007

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