TO: API Well Number: 15-181-20464-01-00 STATE CORPORATION COMMISSION Spot: **SWSWSE** Sec/Twnshp/Rge: 24-7S-39W CONSERVATION DIVISION - PLUGGING 125 feet from S Section Line, 2030 feet from E Section Line 130 SOUTH MARKET, SUITE 2078 Lease Name: BEACHNER BROS Well #: 34-24H WICHITA, KANSAS 67202 County: SHERMAN Total Vertical Depth: 380 feet String Size Depth (ft) Pulled (ft) Comments Operator License No.: 33019 SURF 7 380 0 100 SX CMT. Op Name: ROSEWOOD RESOURCES, INC. Address: 2711 N HASKELL STE 2800 LB # 22 DALLAS, TX 75204 Well Type: GAS **UIC Docket No:** Date/Time to Plug: 10/08/2008 3:00 PM Plug Co. License No.: 33532 Plug Co. Name: ADVANCED DRILLING TECHNOLOGIES LLC Proposal Revd. from: TOM ROELFS Company: ROSEWOOD RESOURCES, INC. Phone: (970) 848-0799 Proposed Ordered 20 sxs Neat Cement. Plugging | Plug through surface casing. Method: Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 10/08/2008 4:10 PM KCC Agent: DARREL DIPMAN **Actual Plugging Report:** Perfs: 7" surface casing set at 380' w/100 sxs cement. Production casing was not set. Swabbed casing to 100'. Connected to 7" surface casing - pumped 18 sxs cement. Filled surface casing to 5' from surface. RECEIVED KANSAS CORPORATION COMMISSIO OCT 2 0 2008 CONSERVATION DIVISION WICHITA, KS Remarks: ADT CEMENT SERVICE-TICKET #1803.

Davrel Dipman

(TECHNICIAN)

CM

Form CP-2/3

District: 04

Plugged through: CSG

Replacement :	Card
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ROSEWOOD RESOURCES DALLAS TX 75204

#34-24H BEACHNER BROTHERS

24-07S-39W

125'FSL & 2030'FEL, SEC KANSAS

Spot SE SW SW SE API 15-181-20464 Lat/Long: 39.42421 -101.62118 Site: 4-1/2 N & 4 E OF GOODLAND KS Field: GOODLAND NIOBRARA GAS AREA Revised: 11/05/2007 Drlg Cp: 11/08/2006 Issued: 03/26/2007 FR: 08/14/2006 Spd: 11/07/2006

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Side 1

IP Status:

Cty. SHERMAN

D&A, PERM, 10/10/2007

Revisions: INFO RELEASED: 11/5/2007 - WAS TEMP

Contr. ADVANCED DRILLING TECHNOLOGIES #H-35

Geol: STEVEN VONFELDT

Elev: 3594 KB

Formation Tops: (L-Log, S-Sample, D-Driller)

NO TOPS RPTD

380 +3214 RTD

Csg: 7" 380 / 100 SX (ALT 1)

Finds: COMMENT: PROPOSED VERT WELLBORE WONE LATERAL; PROPOSED BTM HOLE LOC 2263'FSL & 615'FEL, SAME LOC; PTVD 1045; KCC DKT # 07-CONS-008-CHOR; KCC API 15-181-20464-0100; KCC SPD CALL 11/7/2006; SURF CSG SET AHEAD 11/7/2006

NO CORES OR DSTS

Comp Info: TRGT ZN: NIOB (GAS), PTMD 1500 (NIOB), WELL NEVER DRILLED; JUST SET SURF CSG; SI - EVAL, DECISION MADE TO P & A 10/10/2007