

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-181-20467-00-00
Spot: NESW Sec/Twnshp/Rge: 32-6S-38W
1904 feet from S Section Line, 3789 feet from E Section Line
Lease Name: HEMPLER Well #: 23-32
County: SHERMAN Total Vertical Depth: 1290 feet

Operator License No.: 33019
Op Name: ROSEWOOD RESOURCES, INC.
Address: 2711 N HASKELL STE 2800 LB # 22
DALLAS, TX 75204

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	1286	0	55 SX CMT.
SURF	7	350	0	92 SX CMT. <u>41.93</u>

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 10/08/2008 9:00 AM
Plug Co. License No.: 33532 Plug Co. Name: ADVANCED DRILLING TECHNOLOGIES LLC
Proposal Rcvd. from: TOM ROELFS Company: ROSEWOOD RESOURCES, INC. Phone: (970) 848-0799

Proposed Plugging Method: Ordered 150 sxs Neat Cement and 200# hulls.
Plug through casing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 10/08/2008 11:30 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

7" surface casing set at 350' w/92 sxs cement.
4 1/2" production casing set at 1286' w/55 sxs cement.
PBSD 1286'. TD 1290'.
Connected to 4 1/2" production casing - pumped 100 sxs cement with 200# hulls.
Max. P.S.I. 400#. S.I.P. 0#.
Cement 5' from surface.
Connected to 7" surface casing - pumped 33 sxs cement.
Max. P.S.I. 600#. S.I.P. 200#.

Perfs:

Top	Bot	Thru	Comments
1064	1088		
INVOICED			
DATE <u>11-3-08</u>			
INV. NO. <u>2009060604</u>			
RECEIVED KANSAS CORPORATION COMMISSION OCT 20 2008 CONSERVATION DIVISION WICHITA, KS			

Remarks: ADT CEMENT SERVICE-TICKET #1801.

Plugged through: CSG

District: 04

Signed Darrel Dipman
(TECHNICIAN) CM

PT

ROSEWOOD RESOURCES
DALLAS TX 75204

32-06S-38W
1904' FSL & 1491' FWL, SEC

#23-32 HEMPLER

site: 9 N & 5-3/4 E OF GOODLAND KS by: SHERMAN API 15-181-20467
contr: ADVANCED DRILLING TECHNOLOGIES field: GOODLAND NIOBRARA GAS
eng: STEVEN VONFELDT AREA
fr: spd: drg: card: last
date 09/08/2006 date 09/13/2006 comp 09/14/2006 issued 01/02/2007 revised 01/02/2007

ELV: 3545 KB, 3533 GL LOG
tops.....depth/datum
NIOB.....1064 +2481
PBD.....1286 +2259
RTD.....1290 +2255

IP status:
GAS, NIOB 1064-1088, 01/01/2007
CSG: 7" 350 / 92 SX (ALT 1), 4-1/2" 1286.19 / 55 SX
COMMENT: PROPOSED START 10/2006; SURF CSG SET
AHEAD BY MANN DRILLING; ACTUAL STAKED ELEV IS
3545.2 KB, 3533.2 GL
NO CORES OR DSTS
TRGT ZN: NIOB (GAS), PTD 1500 (NIOB), MICT (9/15/2006) -
CO, PB 1286, PF (NIOB) 1064-1088, W / 2 SPF, FRAC 48.531
GAL MAVFOAM & 102,440# 16/30 OGLEBAY SD &
NITROGEN, SWB LD, SG, NO TBG RUN, SI, GAS WELL
(POTENTIAL NOT RPTD) 1/1/2007 - NO OTHER INFO
AVAILABLE

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS