

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-181-20507-00-00
Spot: SESESE Sec/Twnshp/Rge: 24-7S-39W
330 feet from S Section Line, 330 feet from E Section Line
Lease Name: BEACHNER BROS Well #: 44-24
County: SHERMAN Total Vertical Depth: 1212 feet

Operator License No.: 33019
Op Name: ROSEWOOD RESOURCES, INC.
Address: 2711 N HASKELL STE 2800 LB # 22
DALLAS, TX 75204

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	1207	0	60 SX CMT.
SURF	7	411	0	115 SX CMT. 39.39

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 10/08/2008 2:00 PM
Plug Co. License No.: 33532 Plug Co. Name: ADVANCED DRILLING TECHNOLOGIES LLC
Proposal Rcvd. from: TOM ROELFS Company: ROSEWOOD RESOURCES, INC. Phone: (970) 848-0799

Proposed Plugging Method: Ordered 150 sxs Neat Cement and 200# hulls.
Plug through casing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 10/08/2008 3:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

7" surface casing set at 411' w/115 sxs cement.
4 1/2" production casing set at 1207' w/60 sxs cement.
PBTD 1205'. TD 1212'.
Connected to 4 1/2" production casing - pumped 85 sxs cement with 200# hulls.
Max. P.S.I. 750#. S.I.P. 0#.
Cement 5' from surface.
Connected to 7" surface casing - pumped 38 sxs cement.
Max. P.S.I. 500#. S.I.P. 300#.

Perfs:

Top	Bot	Thru	Comments
1014	1040		
INVOICED			
DATE <u>11-3-08</u>			
INV. NO. <u>2009060604</u>			
RECEIVED KANSAS CORPORATION COMMISSION OCT 20 2008 CONSERVATION DIVISION WICHITA, KS			

Remarks: ADT CEMENT SERVICE-TICKET #1802.

Plugged through: CSG

District: 04

Signed

Darrel Dipman

(TECHNICIAN)

CM

Form CP-2/3

OCT 09 2008

PT

ROSEWOOD RESOURCES
DALLAS TX 75205

#44-24 BEACHNER BROTHERS

24-07S-39W
SE SE SE
KANSAS

City: SHERMAN Spot: C SE SE SE API: 15-181-20507
Site: 4-3/4 N & 4-1/2 E OF GOODLAND KS Lat/Long: 39.42480 -101.61517
Field: GOODLAND NIOBRARA GAS AREA
FR: 03/13/2007 Spd: 03/20/2007 Drig Cp: 03/21/2007 Issued: 10/01/2007 Revised: 10/01/2007

Copyright 2007 Independent Oil & Gas Service, Inc. Wichita, KS

Side 1

IP Status:

RPTD), 8/1/2007 - NO OTHER INFO AVAILABLE

GAS, NIOB 1014-1040, 8/1/2007
Contr: ADVANCED DRILLING TECHNOLOGIES #H-35
Geol: STEVEN VONFELDT
Elev: 3588 KB

Formation Tops: (L-Log, S-Sample, D-Driller)

L NIOB	352 +3236
LTD	1205 +2383
RTD	1207 +2381

Csg: 7" 411 / 115 SX (ALT 1), 4-1/2" 1207 / 60 SX

Finds:

COMMENT: ACTUAL STAKED ELEV IS 3578.3 GL;
WELL DRLD W/AIR ROTARY; PROPOSED START
3/20/2007

NO CORES OR DSTS

Comp Info: TRGT ZN: NIOB (GAS), PTD 1300

(NIOB), MICT (3/30/2007) - CO, PF (NIOB)
1014-1040, W / 2 SPF, AC'D, FRAC'D, SWB LD, SG,
NO TBG RUN, SI, GAS WELL (POTENTIAL NOT