

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

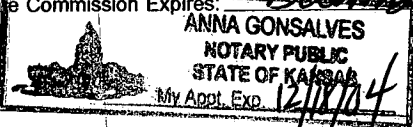
Operator: License # 32903  
 Name: Triple B Crude, LLC  
 Address: 2100 West Virginia Rd  
 City/State/Zip: Colony, Ks 66015  
 Purchaser: Mclaskey  
 Operator Contact Person: Matt Bowen  
 Phone: (620) 852-3501  
 Contractor: Name: na  
 License: na  
 Wellsite Geologist: na  
 Designate Type of Completion: CONSERVATION DIVISION  
 New Well  Re-Entry  Workover WICHITA, KS  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: same  
 Well Name: Bruner #9  
 Original Comp. Date: 11-12-80 Original Total Depth: 962'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. na  
 Dual Completion  Docket No. na  
 Other (SWD or Enhr.?)  Docket No. na  
na na na 4/2003  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. ~~15-11-12-80-~~ 15-207-19096-00-02  
 County: Woodson  
se sw ne Sec. 30 Twp. 23 S. R. 17  East  West  
2700 feet from (S) N (circle one) Line of Section  
1500 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Bruner Well #: 9  
 Field Name: Neosho Falls, Leroy  
 Producing Formation: Squirrel  
 Elevation: Ground: na Kelly Bushing: na  
 Total Depth: 962' Plug Back Total Depth: 962'  
 Amount of Surface Pipe Set and Cemented at 40' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set na Feet  
 If Alternate II completion, cement circulated from top to bottom  
 feet depth to \_\_\_\_\_ w/ 78 sx cmt.  
 Drilling Fluid Management Plan OWWO KGR 8/23/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content na ppm Fluid volume na bbls  
 Dewatering method used na  
 Location of fluid disposal if hauled offsite:  
 Operator Name: na  
 Lease Name: na License No.: na  
 Quarter na Sec. na Twp. na S. R. na East West  
 County: na Docket No.: na

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt W. Bowen  
 Title: Co-Owner Date: 4-1-03  
 Subscribed and sworn to before me this 1st day of April  
 19 2003  
 Notary Public: Anna Gonsalves  
 Date Commission Expires: December 18, 2004



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Triple B Crude, LLC Lease Name: Bruner Well # 9  
 Sec. 30 Twp. 23 S. R. 17  East  West County: Woodson

**ORIGINAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <u>KANSAS CORPORATION COMMISSION</u>  <u>electric</u>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Squirrel</td> <td>901'</td> <td>908'</td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Squirrel	901'	908'
Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
Squirrel	901'	908'								

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 APR 01 2003

CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	na	6.25"	na	40'	na	na	na
production	na	2.875"	na	933'	na	78	na

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	na	na	na	na
<input type="checkbox"/> Plug Off Zone	na	na	na	na

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	901'-908' 10 shots	na	na

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
na	na	na	na	na		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
na		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
na	na	na	na	na	na		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval:  Open Hole  Perf.  Dually Comp.  Commingled na

Other (Specify) na