

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 167-23183-0000 ORIGINAL

County Russell

60' E - SE - NW - SW Sec. 21 Twp. 11S Rge. 15 X ^E _W

1650 Feet from (S)N (circle one) Line of Section
4230 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Eulert Ranch L Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 1869 KB 1874

Total Depth 3352 PBTD _____

Amount of Surface Pipe Set and Cemented at 216 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+ A RJR 8/23/07
Data must be collected from the Reserve Pit

Chloride content 46,000 ppm Fluid volume 380 bbls

Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 06194

Name: ESP Development, Inc.

Address 17746 171st. Blvd.

City/State/Zip Paradise, KS 67658

Purchaser: _____

Operator Contact Person: Bud Eulert

Phone: 785, 998-4413

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: Ron Mason

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW _____
 Gas ENHR SIGW _____
 Dry Other (Core, WSW, Expl., etc.)

If Workover: _____

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-5-00 10-11-00 10-11-00
Spud Date Date Reached TD Completion Date

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
OCT 30 2000

STATE CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lewis Eulert
Title President Date 10/16/00

Subscribed and sworn to before me this 16th day of October, 2000.

Notary Public Donna Super
Date Commission Expires 2/9/2001



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name ESP Development Inc.

Lease Name Eulert Ranch L Well # 1

Sec. 21 Twp. 11^S Rge. 16 East West

County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Top Anhydrite	949	+925
Base Anhydrite	984	+890
Topeka	2708	-834
Heebner	2964	-1090
Toronto	2987	-1113
LKC	3017	-1143
BKC	3270	-1346
Arbuckle	3348	-1474

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	20#	216	60/40 Poz	150	2% gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Plug Well				
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3352	60/40 Poz	125	6% gel 1/4 lb flo
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

COPY

ORIGINAL

DRILLERS WELL LOG

Date Commenced: October 5, 2000
Date Completed: October 11, 2000

ESP Development, Inc.
Eulert Ranch L #1
60'E of the SE NW SW
Sec. 21-11S-15W
Russell County, Kansas

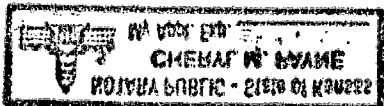
Elevation: 1869' G.L.
1874' K.B.

0 - 725' Shale & Sand
725 - 1130' Shale
1130 - 1500' Sand & Shale
1500 - 2030' Lime & Shale
2030 - 2201' Shale & Lime
2201 - 2630' Lime & Shale
2630 - 2763' Shale & Lime
2763 - 3090' Lime & Shale
3090 - 3340' Shale & Lime
3340 - 3352' Lime

FORMATION DATA

Anhydrite 945'

Surface Pipe: Set 20#, new, 8 5/8"
casing @ 216' with 150 sacks 60/40
Poz., 2% Gel., 3% CC.



[Faint, illegible handwritten notes and signatures at the bottom of the page.]

ALLIED CEMENTING CO., INC.

3707

Federal Tax I.D.#

ORIGINAL

SERVICE POINT: K

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>10-11-00</u>	SEC:	TWP.	RANGE	CALLED OUT	ON LOCATION <u>L 30pm</u>	JOB START <u>7:15pm</u>	JOB FINISH <u>12:00am</u>
LEASE <u>Euler</u>	WELL # <u>4</u>	LOCATION <u>Graham 1E 13N 1W 1N</u>			COUNTY <u>Russell</u>	STATE <u>Mo</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Vonfelst

TYPE OF JOB Plu

HOLE SIZE 7 7/8 T.D. 3352

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Mike

345 HELPER Jan

BULK TRUCK

160 DRIVER Bill

BULK TRUCK

_____ DRIVER _____

REMARKS:

20 sy c 3340

20 sy c 950

160 sy c 500

10 sy c 40

15 sy c 2.400

OWNER _____

CEMENT

AMOUNT ORDERED 125 6/40 6.9 c of

74 lb. flc

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG 8 7/8 Dry hole _____ @ _____

ALLIED CEMENTING CO., INC. 4628

Federal Tax I.D.#

ORIGINAL
SERVICE POINT:

REMIT TO P.O. BOX 31
RUSSELL, KAN 67665

Russell

DATE <u>10/5/00</u>	SEG <u>21</u>	P. <u>11</u>	RANGE <u>15</u>	CALLED OUT <u>9:00 am</u>	ON LOCATION <u>12:45 pm</u>	JOB START	JOB FINISH <u>1:03 PM</u>
LEASE <u>Fuller Ranch</u>	WELL # <u>1</u>	LOCATION <u>GORDON 15/10 N 5 F 2 N 1 W</u>			COUNTY <u>Russell</u>	STATE <u>KAN</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Ventura

TYPE OF JOB Subsidence

HOLE SIZE 12 1/4 T.D. 218

CASING SIZE 8 5/8 DEPTH 217

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 12 1/4 bbls

OWNER

CEMENT

AMOUNT ORDERED 150 60/40 3-2

EQUIPMENT

PUMP TRUCK CEMENTER Bob

153 HELPER Paul

BULK TRUCK

160 DRIVER Shane

BULK TRUCK

DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

SERVICE

Rev SA of p2 set 2/17

Cont w/ 150 bbl

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @