

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32076
 Name: Genesis Exploration Inc
 Address: 720 W Harrison
 City/State/Zip: Purcell OK 73080
 Purchaser: _____
 Operator Contact Person: Larry R Cory
 Phone: (405) 527-5515
 Contractor: Name: McPherson Drilling
 License: 5495
 Wellsite Geologist: Ken Cody
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW _____
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 10-12-00 | 10-19-00 | |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 19 2001

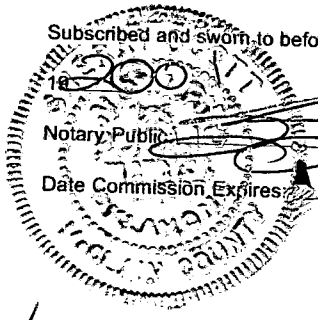
API No. 15 - 049-22380-0000
 County: Elk
SW SW/ SW 170' E + 20' N of
 Sec. 32 Twp. 30 S. R. 13 East West
350 350' EBL feet from (S) N (circle one) Line of Section
500 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Kimzey West Well #: 1A
 Field Name: Kimzey
 Producing Formation: none
 Elevation: Ground: 975 Kelly Bushing: _____
 Total Depth: 1626 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan P & A KQR 8/23/07
 (Data must be collected from the Reserve Pit)
 Chloride content fresh water ppm Fluid volume 300 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Genesis Exploration Inc
 Lease Name: Kimzey West License No.: 32076
 Quarter SW Sec. 32 Twp. 30 S. R. 13 East West
 County: Elk Docket No.: _____

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion; workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

x Signature: Larry R Cory
 Title: President Date: 1-17-01
 Subscribed and sworn to before me this 17 day of Jan
 Notary Public: Scott
 Date Commission Expires: 01/13/2009



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Genesis Exploration Inc Lease Name: Kimzey West Well #: 1A
 Sec. 32 Twp. 30 S. R. 13 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|---|--|---|----------------------------------|---------------------------------|------|-----|-------|-------------|-----|-----|---------|-----|-----|----------------|------|------|--------------|------|------|-------------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Density Neutron | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Layton Sand</td> <td>620</td> <td>355</td> </tr> <tr> <td>KC Lime</td> <td>690</td> <td>285</td> </tr> <tr> <td>Cattleman Sand</td> <td>1402</td> <td>-427</td> </tr> <tr> <td>Burgess Sand</td> <td>1554</td> <td>-579</td> </tr> <tr> <td>Mississippi</td> <td>1590</td> <td>-615</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | Layton Sand | 620 | 355 | KC Lime | 690 | 285 | Cattleman Sand | 1402 | -427 | Burgess Sand | 1554 | -579 | Mississippi | 1590 | -615 |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Layton Sand | 620 | 355 | | | | | | | | | | | | | | | | | | | | |
| KC Lime | 690 | 285 | | | | | | | | | | | | | | | | | | | | |
| Cattleman Sand | 1402 | -427 | | | | | | | | | | | | | | | | | | | | |
| Burgess Sand | 1554 | -579 | | | | | | | | | | | | | | | | | | | | |
| Mississippi | 1590 | -615 | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8 5/8" | 24 | 40' | Portland | 15 | none |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| | | | | Depth |
| | | | | |
| | | | | |
| | | | | |

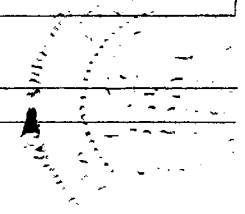
| | | | | |
|---------------|------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|

| | |
|---|--|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.)
 Other (Specify) _____



Ken Cody-Geologist

McPherson Drilling Co. Genesis Exploration Kimzey # West

/A

| Samples | Lithology | Flo's |
|---------|--|-------------|
| 400-10 | Gray shale slightly sandy | N |
| 410-20 | Gray shale slightly sandy | N |
| 420-30 | Big salt sand | S |
| 430-40 | Dark shale & sand | N |
| 440-50 | Gray shale slightly sandy | N |
| 450-60 | Dark shale | N |
| 460-70 | Gray shale | N |
| 470-80 | Gray shale | N |
| 480-90 | Dark gray shale | N |
| 490-500 | Gray shale | N |
| 500-10 | Lime white gray & brown shaley | 70% no show |
| 510-20 | Lime white to brown shaley | 20% |
| 520-30 | Sandy shale | S |
| 530-40 | Gray shale slightly sandy | S |
| 540-50 | Gray shale | N |
| 550-60 | Medium gray shale | N |
| 560-70 | Medium gray shale | N |
| 570-80 | Medium gray shale slightly sandy | N |
| 580-90 | Medium gray shale slightly sandy | N |
| 590-600 | Medium gray shale | N |
| 600-10 | Lime dark shaley fossiles | N |
| 610-20 | Lime brown slightly chaty | S |
| 620-30 | Sand & lime Layton | N |
| 630-40 | Sand wet tite | N |
| 640-50 | Sand wet tite | N |
| 650-60 | Sand Layton tite more shale than above | N |
| 660-70 | Sand little coal no gas | N |
| 670-80 | Sand trace gas | N |
| 680-90 | Sand coal gas show fair | 20% |
| 690-700 | Lime brown sandy | 30% |
| 700-10 | Lime white to brown | 10% no show |
| 710-20 | Lime white to brown | 5% |
| 720-30 | Lime white to brown | S |
| 730-40 | Lime white to brown | 2% |
| 740-50 | dark gray sandy shale & lime | S |
| 750-60 | black shale & lime poss. Gas none seen | S |
| 760-70 | Lime tan to gray | S |
| 770-80 | Lime white to gray | S |
| 780-90 | Lime white to brown very slight trace of oil | 1% |
| 790-800 | Lime white to brown | S |
| 800-10 | Lime white to brown | S real dull |
| 810-20 | Tan lime | S |
| 820-30 | Tan lime little black shale | S |

| | | |
|-----------|---|--------------|
| 830-40 | Tan sandy lime | S dull |
| 840-50 | Lime tan to brown & gray real sandy lime | N |
| 850-60 | Lime tan to brown | N |
| 860-70 | Lime white to brown sandy | S |
| 870-80 | Brown sandy lime (shells) dark shale | S |
| 880-90 | Lime black shale & coal no show | N |
| 890-900 | Lime tan to gray | S |
| 900-10 | Lime tan to brown trace gas odor | 1% |
| 910-20 | Lime tan to brown | S |
| 920-30 | Lime tan to brown | S |
| 930-40 | Lime tan to brown | S |
| 940-50 | Brown sandy lime | N |
| 950-60 | Lime brown | S |
| 960-70 | Lime & dark shale | N |
| 970-80 | Dark shale | N |
| 980-90 | Dark shale | S |
| 990-1000 | Lime white to tan & dark shale | N |
| 1000-10 | Tan sandy lime | S |
| 1010-20 | Gray sand shaley limy pyrite | S |
| 1020-30 | Sand shaley | S |
| 1030-40 | Shale sandy | S |
| 1040-50 | Tan lime | S |
| 1050-60 | Tan lime | S |
| 1060-70 | Tan lime & gray sandy shale | N |
| 1070-80 | Sandy shale | S |
| 1080-90 | Dark gray shale | N |
| 1090-1100 | Sand shaley | N |
| 1100-10 | Sand shaley | N |
| 1110-20 | Sandy shaley | N |
| 1120-30 | Sand shaley | N |
| 1130-40 | Dark sandy shale | S |
| 1140-50 | Dark sandy shale limy | S |
| 1150-60 | Lime & coal mulberry coal no gas seen good coal | N |
| 1160-70 | Tan lime | N |
| 1170-80 | Tan lime | N |
| 1180-90 | Tan lime & coal | N |
| 1190-1200 | Tan lime & dark shale | N |
| 1200-10 | Sand | N |
| 1210-20 | Sand | S |
| 1220-30 | Lime tan to brown top Oswego 1208 | S |
| 1230-40 | Tan to brown lime Oswego Lime Excellent odor | 10% |
| 1240-50 | Coal & lime | S lime flo's |

ORIGINAL

1250-60 Tan lime & black shale some coal little gas S
Top summit coal
1236- 44
1244-56 black jack creek
1251-56 mulkey
1256 top breezy hill ls.

Around 1200-1250 (Oswego lime putting rainbow on pit excellent odor
Summit good black shale some coal gas show)

Gave up hole started new hole. Caught samples 2' from 1220-40

1220-22

1222-24

1224-26 no samples

1226-28 Lime oil in samples good odor some gas excellent odor

S

1228-1230 Lime lots oil in samples trace gas

10% B

1230-32 Lime some oil where oil is sandy lime

1%

1232-34 Lime some oil

10%

1234-36 Lime some oil

5%

1236-38 Lime very little oil

S

1238-40 Lime still some oil show

S

Where oil is in lime is a real soft sandy lime clear almost quartz sand

Must be small channels of oil bearing lime putting oil beads on pit-

Most oil in top part of Oswego Lime.

1260-70 Tan lime sand & black shale

S

1270-80 Sand shaley

S

1280-90 Dark shale sandy limy

S

1290-1300 Dark shale

N

1300-10 Dark shale

N

1310-20 Dark shale & coal some gas

N

1320-30 Dark shale

N

1330-40 sandy shale limy

S

1340-50 Gray sandy shale

N

1350-60 dark shale little coal

S

1360-70 dark shale coaley

N

1370-80 dark shale sandy

N

1380-90 dark sandy shale

N

1390-1400 dark sandy shale

N

1400-10 Sand cattelman no show

N

1410-20 Sandy shale

N

Moved 25' NW of old hole started over 10-13-00

1420-30 Sand shaley

S

1430-40 Brown lime sand & dark shale

N

1440-50 Sand shaley & red rock

S

1450-60 Sand white & red rock

S

1460-70 Sandy shale

S

1470-80 Sand shaley & red bed

S

1480-90 Sand shaley & red rock

S

1490-1500 Hard sandy shale & red bed

N

1500-10 Sand shaley

N

1510-20 Light gray sandy shale & dark shale

S

1520-25 Dark shale & light shale

S

| | | |
|-----------|--|----------|
| 1525-30 | Dark shale | N |
| 1530-35 | Dark shale | N |
| 1535-40 | dark shale slightly sandy | N |
| 1540-45 | dark shale slightly sandy | N |
| 1545-50 | dark shale | S dull |
| 1550-60 | dark shale | S dull |
| 1560-64 | dark shale & sand | S |
| 1565-70 | dark shale little sand | S |
| 1570-75 | dark shale & sand no show | 10% dull |
| 1575-80 | dark shale & sand | S |
| 1580-85 | dark shale coaley & sand | S |
| 1585-90 | sand chat & shale little oil show excellent odor | 20% |
| 1590-1595 | chat little odor | S |
| 1595-1600 | brown sandy lime | N |
| 1600-1607 | hard brown sand limy | S |
| 1607-20 | hard brown sand limy | S |
| 1620-25TD | brown sandy lime & shale | N |

