

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: ( 620 ) 431-9500  
 Contractor: Name: TXD  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>8/18/06</u>                    | <u>9/5/06</u>   | <u>9/6/06</u>                           |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 099-24044-66-00  
 County: Labette  
 \_\_\_\_\_ SW - SW Sec. 19 Twp. 31 S. R. 19  East  West  
660 feet from (S) / N (circle one) Line of Section  
660 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Bowen Revocable Trust Well #: 19-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 955 Kelly Bushing: n/a  
 Total Depth: 1012 Plug Back Total Depth: 911 991 *KCC survey tubing cement*  
 Amount of Surface Pipe Set and Cemented at 22' 10" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 911 991 *KCC*  
 feet depth to surface w/ 141 sx cmt.

**Drilling Fluid Management Plan** *UOP II KGR 10/31/07*  
(Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 12/15/06  
 Subscribed and sworn to before me this 15th day of December,  
 2006.  
 Notary Public: Debra Klauaman  
 Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**DEC 19 2006**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Bowen Revocable Trust Well #: 19-2  
 Sec. 19 Twp. 31 S. R. 19  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Gamma Ray Neutron Log</b><br><b>Dual Induction Log</b><br><b>Compensated Density Neutron Log</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>See attached |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4            | 8-5/8"                    | 20                | 22' 10"       | "A"            | 5            |                            |
| Production  | 6-3/4             | 4-1/2                     | 10.5              | 991           | "A"            | 141          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth           |
|----------------|---|--|-----------------|
| 4              | 912-914/852-854/846-847   | 300gal 15%HCLw/ 22 bbbs 2%kcl water, 518bbbs water w/ 2% KCL, Blockde, 6400# 30/70 sand  | 912-914/852-854 |
|                |   |  | 846-847         |
| 4              | 618-620/589-592/559-561   | 300gal 15%HCLw/ 29 bbbs 2%kcl water, 678bbbs water w/ 2% KCL, Blockde, 10900# 30/70 sand | 618-620/589-592 |
|                |   |  | 559-561         |
| 4              | 476-480/455-459   | 300gal 15%HCLw/ 24 bbbs 2%kcl water, 555bbbs water w/ 2% KCL, Blockde, 13300# 30/70 sand | 476-480/455-459 |

|   |                         |  |                              |                      |   |
|---|-------------------------|--|------------------------------|----------------------|---|
| TUBING RECORD   |                         | Size <u>2-3/8"</u>   | Set At <u>926</u>            | Packer At <u>n/a</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br><u>11/28/06</u> |                         | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                              |                      |   |
| Estimated Production Per 24 Hours                                   | Oil Bbls.<br><u>n/a</u> | Gas Mcf<br><u>2.7mcf</u>   | Water Bbls.<br><u>27bbbs</u> | Gas-Oil Ratio        | Gravity   |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

|  |                |                                     |         |          |      |          |         |                   |         |
|--|----------------|-------------------------------------|---------|----------|------|----------|---------|-------------------|---------|
| <b>RIG #</b>                               | 101            | <b>S</b>                            | 19      | <b>T</b> | 31   | <b>R</b> | 19      | <b>GAS TESTS:</b> |         |
| <b>API #</b>                               | 099-24944-0000 | <b>County:</b>                      | Labette |          | 535' |          |         | no flow           |         |
| <b>Elev:</b>                               | 955'           | <b>Location:</b>                    | Kansas  |          | 597' |          |         | no flow           |         |
|  |                |                                     |         |          |      |          |         | 628'              | no flow |
| <b>Operator:</b> Quest Cherokee, LLC       |                |                                     |         |          |      |          |         | 658'              | no flow |
| <b>Address:</b> 9520 N. May Ave, Suite 300 |                |                                     |         |          |      |          |         | 690'              | no flow |
| Oklahoma City, OK 73120                    |                |                                     |         |          |      |          |         | 752'              | no flow |
| <b>Well #</b>                              | 19-2           | <b>Lease Name:</b> Bowen Rev. Trust |         | 846'     |      |          | no flow |                   |         |
| <b>Footage Location</b>                    |                | 660 ft from the (S) Line            |         | 909'     |      |          | no flow |                   |         |
|  |                | 660 ft from the (W) Line            |         | 940'     |      |          | no flow |                   |         |
| <b>Drilling Contractor:</b>                |                | <b>TXD SERVICES LP</b>              |         | 971'     |      |          | no flow |                   |         |
| <b>Spud Date:</b> 8/18/06                  |                | <b>Geologist:</b>                   |         | 1,046'   |      |          | no flow |                   |         |
| <b>Date Completed:</b> 9/05/06             |                | <b>Total Depth:</b> 1,046'          |         |          |      |          |         |                   |         |

|                      |          |            |                 |  |  |
|----------------------|----------|------------|-----------------|--|--|
| <b>Casing Report</b> |          |            | <b>Rig Time</b> |  |  |
|                      | Surface  | Production |                 |  |  |
| <b>Size Hole</b>     | 12-1/4"  | 6-3/4"     |                 |  |  |
| <b>Size Casing</b>   | 8-5/8"   |            |                 |  |  |
| <b>Weight</b>        | 24#      |            |                 |  |  |
| <b>Setting Depth</b> | 22' 10"  |            |                 |  |  |
| <b>Type Cement</b>   | portland |            |                 |  |  |
| <b>Sacks</b>         |          | 5          |                 |  |  |

| <b>Well Log</b> |     |      |             |     |      |           |     |       |
|-----------------|-----|------|-------------|-----|------|-----------|-----|-------|
| Formation       | Top | Btm. | Formation   | Top | Btm. | Formation | Top | Btm.  |
| OB              |     | 0    | 1 lime      | 474 | 494  | coal      | 857 | 858   |
| clay            |     | 1    | 8 shale     | 494 | 495  | shale     | 858 | 864   |
| shale           |     | 8    | 150 b.shale | 495 | 497  | sand      | 864 | 875   |
| b.shale         |     | 150  | 152 lime    | 497 | 507  | shale     | 875 | 885   |
| shale           |     | 152  | 185 shale   | 507 | 507  | coal      | 885 | 886   |
| b.shale         |     | 185  | 187 b.shale | 507 | 509  | shale     | 886 | 894   |
| lime            |     | 187  | 215 coal    | 509 | 511  | coal      | 894 | 896   |
| shale           |     | 215  | 221 shale   | 511 | 590  | shale     | 896 | 908   |
| sand            |     | 221  | 224 b.shale | 590 | 592  | coal      | 908 | 910   |
| lime            |     | 224  | 230 coal    | 592 | 594  | shale     | 910 | 942   |
| shale           |     | 230  | 240 shale   | 594 | 607  | chat      | 942 | 948   |
| lime            |     | 240  | 252 coal    | 607 | 608  | lime      | 948 | 1,046 |
| shale           |     | 252  | 379 shale   | 608 | 622  |           |     |       |
| b.shale         |     | 379  | 381 b.shale | 622 | 625  |           |     |       |
| lime            |     | 381  | 404 coal    | 625 | 627  |           |     |       |
| shale           |     | 404  | 406 shale   | 627 | 647  |           |     |       |
| b.shale         |     | 406  | 408 b.shale | 648 | 650  |           |     |       |
| shale           |     | 408  | 418 coal    | 650 | 652  |           |     |       |
| lime            |     | 418  | 440 shale   | 652 | 670  |           |     |       |
| sand            |     | 440  | 445 coal    | 670 | 671  |           |     |       |
| shale           |     | 445  | 455 shale   | 671 | 775  |           |     |       |
| lime            |     | 455  | 471 b.shale | 775 | 778  |           |     |       |
| shale           |     | 471  | 474 shale   | 778 | 857  |           |     |       |

**Comments:** 942'-948' mississippi

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 DEC 19 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1794**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe/Craig

616670

### TREATMENT REPORT & FIELD TICKET CEMENT

| DATE   | WELL NAME & NUMBER    | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------|-----------------------|---------|----------|-------|--------|
| 9-6-06 | BOWEN Rev. Trust 19-2 | 19      | 31       | 19    | LIS    |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|--------------------|
| Joe IS             |         |          |            |         |           |             | <i>Joe IS</i>      |
| Craig G            | 10:15   | 12:30    |            | 903427  |           | 2.25        | <i>Craig G</i>     |
| Wes T              |         |          |            | 903197  |           |             | <i>Wes T</i>       |
| MARK B             |         |          |            | 903230  |           |             | <i>Mark B</i>      |
| MAVERICK B         |         |          |            |         |           |             | <i>Maverick B</i>  |
| DAVID C            |         |          |            | 9034100 | 932705    |             | <i>David C</i>     |
| TROY W             |         |          |            | 931615  |           |             | <i>Troy W</i>      |
| Russell A          |         |          |            | extra   |           |             | <i>Russell A</i>   |

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1012 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 991 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.80 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46 bpm

REMARKS:

Installed cement head Ran 2 SKS gel @ 10 hbl @ 46 bpm  
 & 141 SKS of cement to get dip to surface. Flush pump. Pump  
 Wiper plug to bottom of set float shoe

|     |                  |
|-----|------------------|
| 991 | FT 4 1/2 Casing  |
| 6   | Centralizers     |
| 1   | 4 1/2 CLAMP      |
| 1   | 4 1/2 Float shoe |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT        | TOTAL AMOUNT |
|--------------|-------------------|---|--------------|
| 903427       | 2.25 hr           | Foreman Pickup                            |              |
| 903197       | 2.25 hr           | Cement Pump Truck                         |              |
| 903230       | 2.25 hr           | Bulk Truck                                |              |
| 1104         | 133 SK            | Portland Cement                           |              |
| 1124         | 2                 | 50/50 POZ Blend Cement Baffle 3 1/2" x 3" |              |
| 1126         | 1                 | GWC Blend Cement 4 1/2 wiper plug         |              |
| 1110         | 141 SK            | Gilsonite                                 |              |
| 1107         | 1.5 SK            | Flo-Seal                                  |              |
| 1118         | 2 SK              | Premium Gel                               |              |
| 1215A        | 1 gal             | KCL                                       |              |
| 1111B        | 3 SK              | Sodium Silicate Colchlaride               |              |
| 1123         | 7000 gal          | City Water                                |              |
| 932705       | 2.25 hr           | Transport Truck                           |              |
| 9034100      | 2.25 hr           | Transport Trailer                         |              |
| 931415       | 2.25 hr           | 80 Vac                                    |              |

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 19 2006

CONSERVATION DIVISION  
WICHITA, KS