

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/25/06 9/1/06 9/1/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

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API No. 15 - 099-24037-00-60
County: Labette
_____ sw ne Sec. 7 Twp. 31 S. R. 18 East West
1850 feet from S / W (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Phillips, Dale R. Well #: 7-6
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 930 Kelly Bushing: n/a
Total Depth: 1127 Plug Back Total Depth: 1095.31
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1095.31
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan CP-111 KJR 10/31/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/22/06
Subscribed and sworn to before me this 22nd day of December,
2006.
Notary Public: Debra Klaueman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
N
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Phillips, Dale R. Well #: 7-6
 Sec. 7 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1095.31	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	998-1000/939-941/932-934	300gal 15%HCLw/ 18 bbbls 2%kcl water, 542bbbls water w/ 2% KCL, Blockde, 8200# 30/70 sand	998-1000/939-941
			932-934
4	778-780/703-705/661-664/638-640	400gal 15%HCLw/ 38 bbbls 2%kcl water, 574bbbls water w/ 2% KCL, Blockde, 13500# 30/70 sand	778-780/703-705
			661-664/638-640
4	597-603/573-577	400gal 15%HCLw/ 23 bbbls 2%kcl water, 531bbbls water w/ 2% KCL, Blockde, 13400# 30/70 sand	597-603/573-577

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1018.54</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/27/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>65bbbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	7	T.	31	R.	18	GAS TESTS:	
API #	15-099-24037	County:	Labette		480'		no flow		
Elev:		Location	Kansas		620'		GCS		
								750' GCS	
Operator: Quest Cherokee, LLC								940' GCS	
Address: 9520 N. May Ave, Suite 300								1005' 12 mcf	
Oklahoma City, OK, 73120								1127' GCS	
Well #	7-6	Lease Name		Phillips					
Footage Location		1850 ft from the		N	Line				
		1980 ft from the		E	Line				
Drilling Contractor: TXD SERVICES LP									
Spud Date:		8/25/2006		Geologist:					
Date Comp:		9/1/2006		Total Depth:		1127'			
Exact spot Location:									
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	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	21'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	578	596			
clay	1	6	b.shale	596	602			
shale	6	56	coal	602	603			
lime	56	106	lime	603	610			
shale	106	196	shale	610	660			
lime	196	206	b.shale	660	662			
shale	206	219	shale	662	773			
b.shale	219	221	coal	773	774			
shale	221	257	shale	774	794			
b.shale	257	259	coal	794	796			
shale	259	308	shale	796	933			
lime	308	319	coal	933	934			
shale	319	324	shale	934	939			
lime	324	332	coal	939	940			
shale	332	450	shale	940	998			
lime	450	474	coal	998	1000			
shale	474	476	shale	1000	1004			
b.shale	476	479	chat	1004	1009			
shale	479	543	lime	1009	1127			
lime	543	571						
shale	571	573						
b.shale	573	576						
shale	576	578						

Comments: 573-576' summit, 596-602' mulky

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1790

FIELD TICKET REF #

FOREMAN Jae / Craig

SSI # 616890

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-1-06	Phillips Dale 7-6	7			LR

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jae B		5:00				5.5	<i>Jae B</i>
Craig	12:00	5:00				5	<i>Craig</i>
Wes T		4:45				4.75	<i>Wes T</i>
MALEVIC		4:45				4.75	<i>MALEVIC</i>
MARK TB		4:45				4.75	<i>MARK TB</i>
DAVID C		6:00				6	<i>DAVID C</i>
TIROY W		4:45				4.75	<i>TIROY W</i>
Russell A		4:00				4	<i>Russell A</i>

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JOB TYPE Longstris HOLE SIZE 6 3/4 HOLE DEPTH 1127 CASING SIZE & WEIGHT 12 1/2 10.5
 CASING DEPTH 1095.31 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.46 DISPLACEMENT PSI _____ MIX PSI _____ RATE 11 bpm

REMARKS:

Installed cement head Ran 2 SKS gel & 12 bbl dye & 150 SKS of cement To set pipe to surface Flush pump. Turn wire plug to bottom & set float shoe.

1095.31	FT 4 1/2 Casing	
6	Centralizers	
1	4 1/2 CLAMP	
1	4 1/2 Float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	5.5 hr	Foreman Pickup	
903230	4.75 hr	Cement Pump Truck	
003230	4.75 hr	Bulk Truck	
1104	142 SK	Portland Cement	
1124	1	50/50 PGZ Blend Cement <u>Unfile 3'</u>	
1126	1	OWG Blend Cement <u>4 1/2 wire plug</u>	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calc chloride</u>	
1123	7000 gal	City Water	
903400	6 hr	Transport Truck	
932705	6 hr	Transport Trailer	
991415	4.75 hr	80 Vac	