

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

**RECEIVED
KANSAS CORPORATION COMMISSION
DEC 26 2006
CONSERVATION DIVISION
WICHITA, KS**

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/25/06</u>	<u>8/29/06</u>	<u>8/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24038-00-80
County: Labette
_____ sw - nw Sec. 7 Twp. 31 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
800 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Phillips, Dale R. Well #: 7-5
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 934 Kelly Bushing: n/a
Total Depth: 1105 Plug Back Total Depth: 1095.58
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1095.58
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan *Oct II KPR 10/31/07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/22/06
Subscribed and sworn to before me this 22nd day of December,
2006.
Notary Public: Dorcia Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Phillips, Dale R. Well #: 7-5
 Sec. 7 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1095.58	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	981-983/924-926/917-919	300gal 15%HCLw/ 27 bbis 2%kcl water, 530bbis water w/ 2% KCL, Blockde, 9000# 30/70 sand	981-983/924-926 917-919
4	766-768/692-694/650-653/627-629	400gal 15%HCLw/ 41 bbis 2%kcl water, 490bbis water w/ 2% KCL, Blockde, 13500# 30/70 sand	766-768/692-694 650-653/627-629
4	589-595/565-569	300gal 15%HCLw/ 33 bbis 2%kcl water, 465bbis water w/ 2% KCL, Blockde, 14100# 30/70 sand	589-595/565-569

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1020.72</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/23/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>50.9mcf</u>	Water Bbls. <u>50.5bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 7	T. 31	R. 18	624'	gcs
API #	099-24038	County:	Labette		467'	no flow
Elev:		Location	Kansas		530'	7 - 3/4"
					624'	gcs
Operator:	Quest Cherokee, LLC				750'	gcs
Address:	9520 N. May Ave, Suite 300				958'	4 - 3/4"
	Oklahoma City, OK. 73120				1,021'	gcs
Well #	7-5	Lease Name	Phillips		1,105'	gcs
Footage Location	1,980 ft from the (N) Line					
	800 ft from the (W) Line					
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	8/28/06	Geologist:				
Date Completed:	8/29/06	Total Depth:	1,103'			

Surface	Production		
Size Hole	12-1/4"	6-3/4"	
Size Casing	8-5/8"	4-1/2"	
Weight			
Setting Depth	21		
Type Cement	port		
Sacks	5		

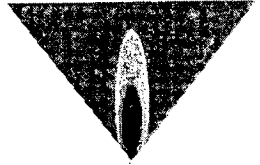
Formation	Top	Btm.	Formation	Top	Btm.	Fomation	Top	Btm.
ob	0	1	b.shale	565	568	chat	988	993
clay	1	8	shale	568	572	lime	993	1,103
shale	8	123	lime	572	588			
lime	123	183	b.shale	588	593			
shale	183	205	lime	593	598			
lime	205	251	shale	598	627			
b.shale	251	290	coal	627	628			
lime	290	297	shale	628	647			
shale	297	318	lime	647	649			
b.shale	318	321	shale	649	650			
shale	321	405	b.shale	650	652			
lime	405	414	coal	652	653			
b.shale	414	417	shale	653	692			
lime	417	420	coal	652	693.6			
shale	420	438	shale	693.6	767			
coal	438	439	coal	767	768			
shale	439	441	shale	768	918			
lime	441	468	coal	918	919			
shale	468	469	shale	919	920			
b.shale	469	471	coal	920	921			
shale	471	532	shale	921	981			
lime	532	563	coal	981	982			
shale	563	565	shale	982	988			

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Comments: 318'-321'-stark; 414'-417'; 441'-468'-pink; 468'-471'-lex; 565'-568'-sum; 588'-593'-mulky;
 627'-628'-bev; 650'-652'-crow; 652'-693.6'-flen; 918'-919'-west; 920'-921'-rowe; 982'-988'-river

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1781**

FIELD TICKET REF # _____

FOREMAN James Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-29-06	Phillips Dale 7-5	7	18	31	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B							
Craig G	12:45	3:00		903427		2.25	<i>[Signature]</i>
Wes T				903197			<i>[Signature]</i>
MAURIS B				903230			<i>[Signature]</i>
MAURIS B				203113			<i>[Signature]</i>
DAVID C				933415			<i>[Signature]</i>
TROY W				931615			<i>[Signature]</i>
Russell A				CT12			<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1105 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1095.58 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.47 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 gpm

REMARKS:

Ran 2 SKS gel & 12 hbl dye & 160 SKS of cement to set dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

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1095.58	4 1/2 Casing
6	Centralizers
1	4 1/2 Casing clamp

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.25 hr	Foreman Pickup	
903197	2.25 hr	Cement Pump Truck	
903230	2.25 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle 3"	
1126	1	OWC Blend Cement 4 1/2 4 1/2 Float shoe	
1110	10 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catchbride	
1123	7000 gal	City Water	
931415	2.25 hr	Transport Truck 80 Vac	
	2.25 hr	Transport Trailer	
931615	2.25 hr	80 Vac	

1 4 1/2 Float shoe