

ORIGINAL
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/18/06</u>	<u>8/31/06</u>	<u>8/31/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24049-00-00
 County: Labette
 - ne - nw - sw Sec. 5 Twp. 31 S. R. 18 East West
2310 feet from (S) N (circle one) Line of Section
950 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Blackburn, Marvin L. Well #: 5-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1016 Kelly Bushing: n/a
 Total Depth: 1190 Plug Back Total Depth: 1179.20
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1179.20
 feet depth to surface w/ 163 sx cmt.

Drilling Fluid Management Plan *alt. II KGR 10/31/07*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 12/15/06
 Subscribed and sworn to before me this 15th day of December,
2006.
 Notary Public: Dorota Klauaman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 19 2006

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Blackburn, Marvin L. Well #: 5-1
 Sec. 5 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1179.20	"A"	163	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1068-1071/1012-1014/1005-1007	300gal 15%HCLw/28 bbls 2%kcl water, 459bbls water w/ 2% KCL, Blockde, 10000# 30/70 sand	1068-1071/1012-1014
			1005-1007
4	785-787/800-802/747-750/724-726	400gal 15%HCLw/36 bbls 2%kcl water, 290bbls water w/ 2% KCL, Blockde, 5700# 30/70 sand	785-787/800-802
			747-750/724-726

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1092.35</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>10/27/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>24.8mcf</u>	Water Bbls. <u>9.3bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 5	T. 31	R. 18	GAS TESTS	
API #	099-24049	County:	Labette		600'	0
Elev:		Location	Kansas		660'	0
					700'	9mcf
Operator:	Quest Cherokee, LLC				1,025'	9mcf
Address:	9520 N. May Ave, Suite 300				1,075'	9mcf
	Oklahoma City, OK. 73120				1,100'	14mcf
Well #	5-1	Lease Name	Blackburn		1,190'	14mcf
Footage Location	2,310'	ft from the (S) Line				
		950 ft from the (W) Line				
Drilling Contractor:	TXD SERVICES LP					
Spud Date:		Geologist:				
Date Completed:	8/30/06	Total Depth:	1,190'			

Size Hole	12-1/4"	Production	
Size Casing	8-5/8"	4-1/2"	
Weight			
Setting Depth	21'		
Type Cement	port		
Sacks	5		

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
ob	0	1	b.shale	652	655	chat	1,078	1,085
clay	1	5	shale	655	658	lime	1,085	1,190
shale	5	122	lime	658	675			
lime	122	150	b.shale	675	679			
b.shale	150	153	lime	679	686			
lime	153	160	shale	686	724			
shale	160	206	coal	724	725			
lime	206	237	shale	725	747			
shale	237	277	b.shale	747	749			
lime	277	293	shale	749	758			
shale	293	302	coal	758	759			
b.shale	302	304	shale	759	784			
shale	304	356	coal	784	785			
b.shale	356	358	shale	785	800			
shale	358	410	shale	800	870			
lime	410	418	b.shale	870	874			
shale	418	548	shale	874	1,000			
lime	548	576	coal	1,005	1,006			
shale	576	578	shale	1,006	1,008			
b.shale	578	581	coal	1,009	1,010			
shale	581	619	shale	1,010	1,069			
lime	619	650	coal	1,069	1,070			
shale	650	652	shale	1,070	1,078			

Comments: 548'-576'-pink, 652'-655'-sum

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1787**

FIELD TICKET REF # _____

FOREMAN Joe/Craig

SSII
617500

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-31-06	Black Burn MARVIN 5-1	5	31	18	LTB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	4:00	6:30		903427		2.5	<i>[Signature]</i>
Craig		6:35			2.25	<i>[Signature]</i>	
TIM A		6:30		903255		2.5	<i>[Signature]</i>
MARK B		6:30		903103		2.5	<i>[Signature]</i>
MAVIRICK D		5:30				1.5	<i>[Signature]</i>
DAVID C		6:30		903400	932705	2.5	<i>[Signature]</i>
TROY W		5:45		931415		1.75	<i>[Signature]</i>
Russell A		5:00		extra		1	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1190 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1179.20 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.80 DISPLACEMENT PSI _____ MIX PSI _____ RATE 16 bpm

REMARKS:
Installed cement head PAN 2 SKS gel + 12 bbl dye + 163 SKS of cement to get dye to surface. Flush pump - Pump wiper plug to bottom + set float seal

1179.20	Ft 4 1/2 Casings	
6'	Centralizer	
1	4 1/2 CLAMP	
1	4 1/2 Float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903255	2.5 hr	Cement Pump Truck	
903103	2.5 hr	Bulk Truck	
1104	153 SK	Portland Cement	
1124	1	50/50-POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchlorine	
1123	7000 gal	City Water	
903400	2.5 hr	Transport Truck	
932705	2.5 hr	Transport Trailer	
931415	1.75 hr	80 Vac	

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