

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/26/06</u>	<u>9/2/06</u>	<u>9/4/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24036 - 00-00
County: Labette
SW SW SW Sec. 7 Twp. 31 S. R. 18 East West
350 feet from (S) N (circle one) Line of Section
350 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Phillips, Dale R. Well #: 7-7
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 912 Kelly Bushing: n/a
Total Depth: 1110 Plug Back Total Depth: 1095.05
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1095.05
feet depth to surface w/ 163 sx cmt.

Drilling Fluid Management Plan Part II KJR 10/31/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/22/06
Subscribed and sworn to before me this 22nd day of December,
2006.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Phillips, Dale R. Well #: 7-7
 Sec. 7 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Log
 Dual Induction Log
 Compensated Density Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1095.05	"A"	163	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	987-989/927-929/921-923	300gal 15%HCLw/ 28 bbls 2%kcl water, 473bbls water w/ 2% KCL, Biocide, 8000# 30/70 sand	987-989/927-929
			921-923
4	780-783/698-700/655-658/632-634	400gal 15%HCLw/ 50 bbls 2%kcl water, 490bbls water w/ 2% KCL, Biocide, 15000# 30/70 sand	780-783/698-700
			655-658/632-634
4	594-600/568-572	300gal 15%HCLw/ 30 bbls 2%kcl water, 580bbls water w/ 2% KCL, Biocide, 13600# 30/70 sand	594-600/568-572

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1039	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
9/26/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Obbls	Gas-Oil Ratio Gravity
	n/a	64.6mcf		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 7	T. 31	R. 18	GAS TESTS	
API #	099-24036	County:	Labette		550'	0
Elev:	912	Location	Kansas		580'	0
					625'	0

Operator:	Quest Cherokee, LLC	748'	2 - 1/2"	8.87
Address:	9520 N. May Ave, Suite 300	780'	18 - 3/4"	60.2
	Oklahoma City, OK. 73120	811'	18 - 3/4"	60.2
Well #	7-7	Lease Name	Phillips, Dale R.	
Footage Location	350 ft from the (S) Line		990'	19 - 3/4"
	350 ft from the (W) Line		999'	19 - 3/4"
Drilling Contractor:	TXD SERVICES LP		1,030'	19 - 3/4"
Spud Date:	8/26/06	Geologist:	1,110'	20 - 3/4"
Date Completed:	9/02/06	Total Depth:	1,110'	

Casing Record		Log Time	
	Surface	Production	
Size Hole	12-1/4"	8-3/4"	
Size Casing	8-5/8"		
Weight	24#		
Setting Depth	21'		
Type Cement	portland		
Sacks	5		

21' casing

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil/clay	0	4	b.shale	593	597	lime	1,003	1,110
shale	4	17	coal	597	598			
lime	17	41	lime	598	607			
shale	41	116	shale	607	632			
lime	116	150	coal	632	633			
shale	150	194	shale	633	656			
lime	194	205	b.shale	656	658			
shale	205	216	shale	658	698			
b.shale	216	219	coal	698	699			
shale	219	266	shale	699	713			
b.shale	266	268	coal	713	714			
shale	268	308	shale	714	781			
lime	308	318	coal	781	783			
shale	318	321	shale	783	810			
lime	321	333	coal	810	811			
shale	333	462	shale	811	921			
lime	462	498	coal	921	922			
shale	498	500	shale	922	928			
b.shale	500	503	coal	928	929			
shale	503	530	shale	929	988			
lime	530	567	coal	988	990			
b.shale	567	574	shale	990	998			
lime	574	593	chat	998	1,003			

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DEC 26 2006
CONSERVATION DIVISION
WICHITA, KS

Comments: 462'-498' pink; 500'-503' lex; 567'-574' summit; 593'-597' mulky; 632'-633' bev; 656'-658' crow

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1674

FIELD TICKET REF # _____

FOREMAN Craig C.

TREATMENT REPORT & FIELD TICKET CEMENT

SSI # 616870

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
Sept 7 2006	Phillips Dale 7-7	7	31	1A	Labette

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig C.	9:45	11:45		903427		2.00	<i>[Signature]</i>
David C.	9:45	11:30		903127		1.75	<i>[Signature]</i>
David C.	6:45	11:30		903280		4.75	<i>[Signature]</i>
David C.	9:45	12:00		903400	932705	2.25	<i>[Signature]</i>
David C.	9:45	11:30		931500		1.75	<i>[Signature]</i>

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1110 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1095.05 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.46 DISPLACEMENT PSI _____ MIX PSI _____ RATE 410 bpm

REMARKS:

Tas-tilled cement head pumped 2 sacks of gel, 11 days and 1163 sacks of cement to get deep to surface. Flashed pump pumped wipe plug to bottom of slot hole.

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CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6 hr	Foreman Pickup	
903127	1.75 hr	Cement Pump Truck	
903280	4.75 hr	Bulk Truck	
1104	156 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement <u>oppie 3/4'</u>	
1126	1	OWC - Blend Cement <u>4 1/2 wipe plug</u>	
1110	15 SK	Gilsonite	
1107	1 hr	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>calc chloride</u>	
1123	7000 gals	City Water	
903400	hr	Transport Truck	
932705	hr	Transport Trailer	
931500	1.75 hr	80 Vac	
Ravin 4513	1	4 1/2 slot hole	