

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/22/06 8/23/06 8/31/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 205-26913 -00 -00
County: Wilson
_____ se _____ sw Sec. 19 Twp. 28 S. R. 16 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Porter, Cecil B. Well #: 19-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 965 Kelly Bushing: n/a
Total Depth: 1312 Plug Back Total Depth: 1306.56
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1306.56
feet depth to surface w/ 173 sx cmt.

Drilling Fluid Management Plan ACT II KGR 10/31/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/21/06
Subscribed and sworn to before me this 21st day of December
20 06.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

✓

Operator Name: Quest Cherokee, LLC Lease Name: Porter, Cecil B. Well #: 19-1
 Sec. 19 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5	1306.56	"A"	173	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	997-999/1015-1017/1031-1033/955-958/938-940	400gal 15%HCLw/ 25 bbls 2%kcl water, 686bbls water w/ 2% KCL, Blockde, 16100# 30/70 sand	997-999/1015-1017
			1031-1033 955-958/938-940
4	869-874/856-860	300gal 15%HCLw/ 38 bbls 2%kcl water, 633bbls water w/ 2% KCL, Blockde, 14100# 30/70 sand	869-874/856-860

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1052.01</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/29/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>0bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

82306

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/23/06
Lease: Porter, Cecil B.
County: Wilson
Well#: 19-1
API#: 15-205-26913-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	800-836	Shale
20-38	Lime	836-837	Coal
38-118	Shale	837-864	Sandy Shale
118-130	Lime	850	Gas Test 10" at 1/2" Choke
130-317	Shale	864-870	Lime
317-433	Lime	866	Gas Test 10" at 1/2" Choke
433-470	Shale	870-872	Black Shale
470-479	Sand	872-874	Coal
479-584	Lime	874-940	Sandy Shale
584-618	Shale	887	Gas Test 10" at 1/2" Choke
618-628	Lime	940-942	Coal
628-653	Shale	942-953	Shale
653-664	Lime	953-955	Lime
664-668	Lime	955-957	Coal
668-675	Lime and Shale	957-965	Sand
675-683	Sand	965-972	Shale
683-713	Sandy Shale	972-974	Coal
713-714	Coal	974-1015	Sandy Shale
714-727	Shale	1015-1017	Coal
727-771	Sandy Shale	1017-1024	Shale
771-774	Lime	1024-1025	Coal
774-777	Coal	1025-1032	Sandy Shale
777-798	Lime	1032-1040	Shale
798-800	Black Shale	1040-1048	Sand

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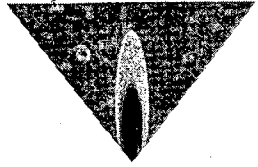
Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
1048-1087	Shale		
1087-1190	Sandy Shale		
1190-1209	Sand		
1209-1212	Coal		
1212-1218	Shale		
1215	Gas Test 20" at 1/2" Choke		
1218-1312	Mississippi Lime		
1237	Gas Test 20" at 1/2" Choke		
1312	Gas Test 20" at 1/2" Choke		
1312	TD		
	Surface 23'		

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 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1786**

FIELD TICKET REF # _____

FOREMAN Joe/craig

SSI #
615650

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8:31-06	Porter Cecil 19-1	19	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:15	4:00		903427		3.75	<i>Joe B</i>
craig G							<i>Craig G</i>
T.M. A				903255			<i>T.M. A</i>
Maurick P				903230			<i>Maurick P</i>
MARK B							<i>Mark B</i>
DAVID C				903400	932705		<i>David C</i>
TROY W				931415			<i>Troy W</i>
Russell A				extra			<i>Russell A</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1312 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1306.56 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.83 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Run 2 SKS gel swept to surface. Installed cement head Run 1 SK gel & 12 bbl dye & 173 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

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1306.56	Fr 4 1/2 casing
6	Centralizers
931300	3 hr Casing tractor
607240	3 hr Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903230	3.75 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle 3"	
1126	1	QWC Blend Cement 4 1/2 wiper Plug	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL 163	
1111B	3 SK	Sodium Silicate Carb Chloride	
1123	7000 gal	City Water	
903400	3.75 hr	Transport Truck	
932705	3.75 hr	Transport Trailer	
931415	3.75 hr	80 Vac	

1 1/2 float shoe