

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344

Name: Quest Cherokee, LLC

Address: 211 W. 14th Street

City/State/Zip: Chanute, KS 66720

Purchaser: Bluestem Pipeline, LLC

Operator Contact Person: Jennifer R. Ammann

Phone: (620) 431-9500

Contractor: Name: TXD

License: 33837

Wellsite Geologist: Ken Recoy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>8/18/06</u>	<u>9/5/06</u>	<u>9/5/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24002-0000

County: Labette

 - c - - nw - ne Sec. 13 Twp. 31 S. R. 18 East West

660 feet from S / N (circle one) Line of Section

1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Superior Inv. Co. Inc. Well #: 13-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 942 Kelly Bushing: n/a

Total Depth: 1066 Plug Back Total Depth: 1031

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1031

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan ALT II KGR 10/31/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 12/15/06

Subscribed and sworn to before me this 15th day of December

20 06

Notary Public: Debra Klauwan

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Superior Inv. Co. Inc. Well #: 13-1
 Sec. 13 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1031	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	866-868/859-861	200gal 15%HCLw/ 24 bbls 2%KCl water, 350bbls water w/ 2% KCL, Blockade, 6000# 30/70 sand	866-868/859-861
4	592-596/564-566	200gal 15%HCLw/ 26 bbls 2%KCl water, 390bbls water w/ 2% KCL, Blockade, 8100# 30/70 sand	592-596/564-566
4	484-488/466-470	300gal 15%HCLw/ 50 bbls 2%KCl water, 450bbls water w/ 2% KCL, Blockade, 13000# 30/70 sand	484-488/466-470

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>889</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/24/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>23.9mcf</u>	Water Bbls. <u>45.5bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACC-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 13	T. 31	R. 18	LOG TESTS		
API #	099-24002	County:	Labette		404'	1 - 1/2"	6.27
Elev:	942	Location	Kansas		435'	1 - 1/2"	6.27
					465'	5 - 1/2"	14.1
Operator:	Quest Cherokee, LLC				520'	7 - 1/2"	16.7
Address:	9520 N. May Ave, Suite 300				644'	14 - 1"	97.3
	Oklahoma City, OK. 73120				799'	11 - 1"	85.9
Well #	13-1	Lease Name	Superior Inv. Co., Inc		863'	11 - 1"	85.9
Footage Location	660 ft from the (N) Line				894'	7 - 1"	68.3
	1,980 ft from the (E) Line						
Drilling Contractor:	TXD SERVICES LP						
Spud Date:	8/18/06	Geologist:					
Date Completed:	9/05/06	Total Depth:	1,066'				
exact location C NW NE							
Casing Record				Rig Time			
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	20'						
Type Cement	portland						
Sacks	5						

Well Log								
Formation	Top	Btn.	Formation	Top	Btn.	Formation	Top	Btn.
OB	0	1	shale	466	468			
clay	1	7	b.shale	468	471			
shale	7	25	shale	471	473			
lime	25	50	lime	473	484			
shale	50	105	b.shale	484	487			
b.shale	105	107	shale	487	565			
lime	107	109	coal	565	566			
shale	109	128	shale	566	590			
lime	128	138	b.shale	590	592			
shale	138	164	shale	592	728			
lime	164	185	b.shale	728	731			
shale	185	194	shale	731	857			
b.shale	194	196	coal	857	858			
shale	196	230	shale	858	863			
lime	230	240	coal	863	864			
shale	240	246	shale	864	898			
lime	246	255	coal	898	899			
shale	255	362	shale	899	915			
lime	362	387	chat	915	920			
shale	387	389	lime	920	1,066			
b.shale	389	392						
shale	392	438						
lime	438	486						

Comments: 362'-387' pink, 468'-471' summit, 484'-487' mulky.

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 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1792

FIELD TICKET REF #

FOREMAN Joe/Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
9-5-06	Superior Investment Corp 131		13	31	18	KB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:30	12:00	NO	903427		1.5	<i>Joe B</i>
Craig G							<i>Craig G</i>
WES T							<i>WES T</i>
MARK B							<i>MARK B</i>
MAURICK P							<i>MAURICK P</i>
DAVID C							<i>DAVID C</i>
TROY W				931415	932705		<i>TROY W</i>
Russell A				extra			<i>Russell A</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1066 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1031 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.44 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head, pumped 2 sacks of gel, 10 barrels of dye and 150 sacks of cement to get dye to surface. Flushed pump, pumped wiper plug to bottom, set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1031	Ft 1 1/2 casing	
	6	Centralizers	
	1	4 1/2 CIAMP	
	1	1 1/2 Float shoe	
903427	1.5 hr	Foreman Pickup	
903197	1.5 hr	Cement Pump Truck	
903230	1.5 hr	Bulk Truck	
1104	1 1/2 sk	Portland Cement	
1124	2	50/50-POZ Blend Cement Puff 3 1/2 # 3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	15 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	2 sk	Premium Gel	
1215A	1 act	KCL	
1111B	3 sk	Sodium Silicate Colloidal	
1123	700 gal	City Water	
9034100	1.5 hr	Transport Truck	
932705	1.5 hr	Transport Trailer	
931415	1.5 hr	80 Vac	

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