

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/18/06</u>	<u>9/8/06</u>	<u>9/10/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24006 -60-60
 County: Labette
 _____ - sw - ne Sec. 30 Twp. 31 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Manners, Alfred E. Well #: 30-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 970 Kelly Bushing: n/a
 Total Depth: 1004.2 Plug Back Total Depth: 996
 Amount of Surface Pipe Set and Cemented at 22' 6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 996
 feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan Alt II KGR 10/31/07
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 12/15/06
 Subscribed and sworn to before me this 15th day of December,
 2006.
 Notary Public: Dorra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
DEC 19 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Manners, Alfred E. Well #: 30-2
 Sec. 30 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22' 6"	"A"	4	
Production	6-3/4	4-1/2	10.5	996	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	884-886/828-830/822-823	300gal 15%HCLw/ 25 bbls 2%KCl water, 466bbls water w/ 2% KCL, Blockde, 5800# 30/70 sand	884-886/828-830 822-823
4	676-678/596-598/563-566/535-537	400gal 15%HCLw/ 35 bbls 2%KCl water, 716bbls water w/ 2% KCL, Blockde, 13500# 30/70 sand	676-678/596-598 563-566/535-537
4	453-457/433-437	550gal 15%HCLw/ 36 bbls 2%KCl water, 221bbls water w/ 2% KCL, Blockde, 12800# 30/70 sand	453-457/433-437

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>892</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/30/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>0bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 30	T. 31	R. 19E		
API #	099-24006	County:	Labette		475'	3 - 3/4" 24.5
Elev:		Location	Kansas		506'	3 - 3/4" 24.5
					694'	3 - 3/4" 24.5
Operator:	Quest Cherokee, LLC				757'	4 - 3/4" 28.3
Address:	9520 N. May Ave, Suite 300				851'	3 - 3/4" 24.5
	Oklahoma City, OK 73120				914'	5 - 3/4" 31.6
Well #	30-2	Lease Name	Manners, Alfred E.		TD	GCS
Footage Location	1,980 ft from the (N) Line					
	1,980 ft from the (E) Line					
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	8/18/06	Geologist:				
Date Completed:	9/08/06	Total Depth:	1,007.6'			

Surface	Production		
Size Hole	6-3/4"		
Size Casing	4-1/2"		
Weight			
Setting Depth	21'-6"		
Type Cement			
Sacks			

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	sand	621	630			
lime	3	16	shale	630	800			
shale	16	165	sand	800	819			
lime	165	185	sand/shale	819	835			
shale	185	190	coal	835	840			
lime	190	208	shale	840	865			
shale	208	211	sand	865	870			
lime	211	230	sand/shale	870	875			
shale	230	241	shale	875	902			
sand	241	243	mississippi	902	1,007.60			
shale	243	297						
sand	297	306						
shale	306	318						
shale	318	338						
shale	338	342						
lime	342	351						
shale	351	352						
b.shale	352	354						
shale	354	463						
coal	463	465						
lime	465	470						
sand	475	475						
shale	475	621						

Comments: 569' - in water, mississippi oil odor

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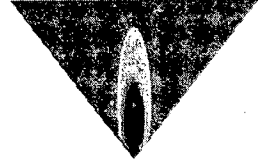
DEC 19 2006

CONSERVATION DIVISION
WICHITA, KS

SSI 616150

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1378**

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-10-06	Manners ALFred E 30-2	30	31	19	LR.

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	8:30	NO	901640		1.5	<i>Dwayne</i>
Tim	6:45	8:30	NO	903255		1.5	<i>Tim</i>
Mark	7:00	8:30	NO	903230		1.5	<i>Mark</i>
Russell	7:00	8:30	NO	903103		1.5	<i>Russell</i>
David C	7:00	8:30	NO	903400		1.5	<i>David C</i>
Leon	7:29	8:30	NO	931420		1.5	<i>Leon</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 16.5
 CASING DEPTH 996 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
Hook onto casing and Break circulation Pump 15K From Get
Followed by a 5 BBL Pad and 10 BBL Dye and start Cement
Pump 130 SK Cement to get Dye Marker Back Stop and wash out
Pump then Pump wiper Plug to Bottom and set Float Shoe

1	4 1/2 Casing Clamp
996'	4 1/2 Casing
5	4 1/2 Centralizers
1	4 1/2 Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	1.5 hr	Foreman Pickup	
903255	1.5 hr	Cement Pump Truck	
903103	1.5 hr	Bulk Truck	
1104	123 SK	Portland Cement	
1124	2	500 Portland Cement FRac Baffles 3 1/2 3"	
1126	1	4 1/2 Rubber Plug 4 1/2 Rubber Plug	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1. Gal	KCL	
1111B	2.5 SK	Solvent Cal. Chloride	
1123	4000 gal	City Water	
	1.5 hr	Transport Truck	
	1.5 hr	Transport Trailer	
931420	1.5 hr	80 Vac	

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