

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 4058  
 Name: American Warrior, Inc.  
 Address: P. O. Box 399  
 City/State/Zip: Garden City, KS 67846  
 Purchaser: N/A  
 Operator Contact Person: Joe Smith  
 Phone: ( 620 ) 275-2963  
 Contractor: Name: Cheyenne Drilling  
 License: 33375  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

8-25-06	8-30-06	Plugged 8-30-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22,061-00-00  
 County: Seward  
    -     C - SE Sec. 32 Twp. 33 S. R. 32  East  West  
1200 FSL feet from S / N (circle one) Line of Section  
1200 FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Light Well #: 2-32  
 Field Name: WILDCAT  
 Producing Formation: N/A  
 Elevation: Ground: 2744' Kelly Bushing: N/A  
 Total Depth: 1515' 300' Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *PAA* *KR* *10/31/07*  
(Data must be collected from the Reserve Pit) *ACT 1*  
 Chloride content 11,000 ppm Fluid volume 320 bbls  
 Dewatering method used Hauled Off Site  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

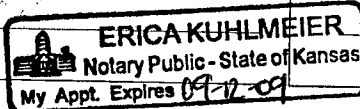
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Compliance Coordinator Date: 12-21-06

Subscribed and sworn to before me this 21<sup>st</sup> day of December, 2006.

Notary Public: Erica Kuhlmeier

Date Commission Expires: 09-22-09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**DEC 26 2006**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: Light Well #: 2-32  
 Sec. 32 Twp. 33 S. R. 32  East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Surface	1515	
Stone Corral	1604	
Limestone & Shale	2015	
Permian	2375	
Limestone & Shale	2995	
Chase	3001	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	1515'	FL-CON	400 SX	2% cc 2% Get
					Class A	125 sx	2% cc 1/4 Flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	D & A			Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) PLUGGED 8-30-06

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CONSERVATION DIVISION  
 WICHITA, KS

DRILLER'S LOG

AMERICAN WARRIOR, INC.  
LIGHT 2-32  
SECTION 32-T33S-R32W  
SEWARD COUNTY, KANSAS

COMMENCED: 08-25-06  
COMPLETED: 08-30-06

SURFACE CASING: 1515' OF 8 5/8" CMTD  
W400 SKS A COMM + 3%CC + 1/4#/SK  
FLOCELE. TAILED W/125 SKS A COMM +  
2%CC + 1/4#/SK FLOCELE.

FORMATION

DEPTH

FORMATION	DEPTH
SURFACE HOLE	0 - 1515
STONE CORRAL	1515 - 1604
LIMESTONE & SHALE	1604 - 2015
PERMIAN	2015 - 2375
LIMESTONE & SHALE	2375 - 2995
CHASE	2995 - 3001 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING

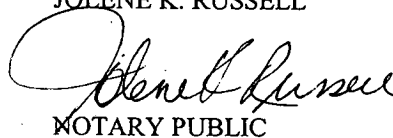
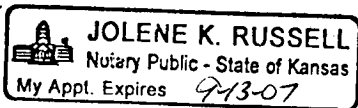


JACK PEPPER

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12TH DAY OF SEPTEMBER, 2006.

JOLENE K. RUSSELL

  
NOTARY PUBLIC

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WICHITA, KS



**FIELD ORDER** 13189

Subject to Correction

Date <b>8.30.06</b>		Customer ID		Lease <b>Light</b>	Well # <b>2-32</b>	Legal <b>32.335.32W</b>	
C H A R G E		<b>American Warrior</b>		County <b>Seward</b>	State <b>KS.</b>	Station <b>Liberal</b>	
		Depth	Formation	Casing	Casing Depth	TD	Shoe Joint
		Customer Representative <b>Dave Chapman</b>			Treater <b>Jerry Bennel</b>		
		Job Type <b>PTA (NW)</b>					

AFE Number	PO Number	Materials Received by <b>X</b> <i>[Signature]</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
L	D103	135 sks	60/40 Pozmix			
L	C320	508 lb	Cement Gel			
L	E100	20 mi	Heavy Vehicle Mileage 1Way			
L	E107	135 sk	Cement Service Charge			
L	E104	64 TM	Proppant Bulk Delivery per ton Mile			
L	E101	10 mi	Pick Mileage 1Way			
L	R204	1 ea	Casing Cement Pumper 1501-2000' 4hrs			
Discounted Total Plus Tax						3462.60

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WICHITA, KS



# TREATMENT REPORT

Customer <b>American Warrior</b>	Lease No.	Date <b>8.30.06</b>
Lease <b>Light</b>	Well # <b>2-32</b>	
Field Order # <b>13189</b>	Station	Casing
Type Job <b>PTA (NW)</b>	Formation	Depth <b>3001</b>
		County <b>Seward</b>
		State <b>KS</b>
		Legal Description <b>32.335.32W</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <b>Dave Chapman</b>	Station Manager <b>Jerry Bennett</b>	Treater <b>Jerry Bennett</b>
Service Units <b>122</b>	<b>227</b>	<b>335 576</b>
Driver Names <b>J Bennett</b>	<b>C Hinz</b>	<b>A Ortiz</b>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1450					Called out On location Set up truck
1520					
<del>1600</del>			10.95		Spot 50 sks @ 1500'
1800					
1845			8.76		Spot 40 sks @ 550'
1915			4.4		Spot 20 sks @ 60'
1940			3.2		15 sks in Rathole
1945			2.2		10 sks in MouseHOLE
2000					Wash & Rack up Job Complete
2010					

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