

**AMENDED**  
**CONFIDENTIAL**

**ORIGINAL**

10/13/06

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33342  
 Name: Blue Jay Operating LLC  
 Address: 4916 Camp Bowie Blvd., Suite 204  
 City/State/Zip: Fort Worth, TX 76107  
 Purchaser: Cherokee Basin Pipeline LLC  
 Operator Contact Person: Jens Hansen  
 Phone: (817) 546-0034  
 Contractor: Name: Cherokee Wells, LLC  
 License: 33539  
 Wellsite Geologist: NA  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc) was slow  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Blue Jay Operating LLC  
 Well Name: Mayeske A-4  
 Original Comp. Date: SIGW Original Total Depth: 1249'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) was slow waiting on pipeline Docket No. \_\_\_\_\_  
 7/20/05 7/21/05 1/18/06  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 15-205-26128-0000  
 County: Wilson  
 NW4   NW4   NW4   Sec. 4 Twp. 29 S. R. 14  East  West  
330' feet from S (N) (circle one) Line of Section  
330' feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Mayeske Well #: A-4  
 Field Name: Cherokee Basin Coal Gas  
 Producing Formation: See Perforating Record  
 Elevation: Ground: 908' Kelly Bushing: NA  
 Total Depth: 1249' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 43'11" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from bottom casing  
 feet depth to surface w/ 145 sx cmt.

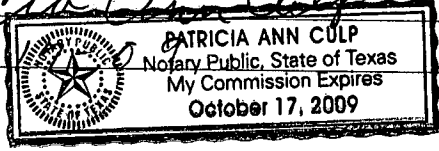
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) Act II with 11-5-05  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ **RECEIVED APR 03 2006**  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: \_\_\_\_\_ Date: 3-24-06  
 Subscribed and sworn to before me this 24 day of 3  
2006  
 Notary Public: Patricia Ann Culp  
 Date Commission Expires: 10 -



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**KCC**  
**OCT 13 2005**  
**CONFIDENTIAL**

Operator Name: Blue Jay Operating LLC Lease Name: Mayeske Well #: A-4
Sec. 4 Twp. 29 S. R. 14 [X] East [ ] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run:
Submitted with SIGW ACO-1 10/12/05

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Material Used

TUBING RECORD
Size 2 3/8" Set At 1233' Packer At Liner Run [ ] Yes [X] No

Date of First, Resumerd Production, SWD or Enhr. 1/18/06
Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

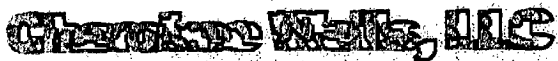
Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [X] Sold [ ] Used on Lease [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

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4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107  
 Contractor License # 33539  
 817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX  
 620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW			S 4 T 29S R 14E				
API #:	15-205-26128-00-00			Location NW4, NW4, NW4				
Operator:	Blue Jay Operating LLC			County: Wilson				
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107							
Well #:	A-4	Lease Name:	Mayeske	Depth	Pounds	Orifice	flow - MCF	
Location:	330 ft. from N	Line		879	1 1/2"	1/4"	11.02	
	330 ft. from W	Line		979	Gas Check Same			
Spud Date:	7/27/2005			1104	Gas Check Same			
Date Completed:	7/28/2005	TD:	1249	1154	4	1/4"	18.5	
Geologist:				1264	2 1/2"	1/4"	14.3	
Casing Record	Surface	Production						
Hole Size	11"	6 3/4"						
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	43' 11"							
Cement Type	Portland							
Sacks	8 W							
Feet of Casing	43' 11"							
				05LG-072805-R4 CW-036- Mayeske A-4 - BJO				
Rig Time	Work Performed							
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	6	Overburden	588	616	lime	968	970	lime
6	184	shale	616	626	shale	970	1025	shale
184	188	lime	626	690	lime	1025	1026	coal
188	225	shale	690	757	shale	1026	1043	shale
225	248	lime	575	770	lime	1043	1044	coal
248	279	shale	770	828	shale	1044	1084	shale
279	293	lime	828	839	sand- No Show	1084	1085	coal
293	327	shale	839	870	sand/ shale	1085	1149	shale
327	349	lime	870	871	coal	1149	1152	coal
349	364	shale	871	873	shale	1152	1248	shale
364	411	sand- No Show	873	899	Pink Lime	1248	1349	Mississippi Lime
411	436	sand/ shale	899	932	shale	1349		Total Depth
436	539	lime- Oil	932	951	Oswego Lime			
539	553	shale	951	957	Summit			
553	576	sand- No Show	957	963	lime			
576	588	sand/ shale	963	968	Mulky			

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ONSOLIDATED OIL WELL SERVICES, INC.  
 11 W. 14TH STREET, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

OCT 13 2005  
**CONFIDENTIAL**

TICKET NUMBER **5118**  
 LOCATION Eureka  
 FOREMAN Tray Strickler

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-29-05	1294	Mayeske #A-4	4	29S	14E	Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Blue Jay Operating			4463	Alano		
MAILING ADDRESS			442	Anthony		
4916 Camp Bowie Blvd. Ste. 2011			452/163	Jim		
CITY	STATE	ZIP CODE				
Fortworth	Tx	76107				

WELL TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1349 CASING SIZE & WEIGHT 4 1/2" 10.5" 14.2  
 CASING DEPTH 1339 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4" SLURRY VOL 434 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21.3 Bbl DISPLACEMENT PSI 600 PSI Bump Plug 1200 PSI RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 Hbl. Ann. 10 PSI. Col. flush. 16 Hbl. 15% water, mixed. 145 sks. Thick set cement w/ 5" Kol-seal. 10. 1.25" 11" Port. 1.63. Wash out Pump + lines. Shut down. Released Plug. Displaced w/ 21.3 Bbl. Wash water. Final Pump 600 PSI. Bump Plug to 1200 PSI. Wait 2 min. Released Pressure. Float held. Cool Cement Returns to surface = 9 Hbl. Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	25.00	1500.00
1126 A	145 sks	Thick set Cement	13.00	1885.00
1110 A	14 sks	Kol-Seal	16.90	236.60
1118 A	45 sks	Col. flush	6.63	299.25
5407		Tow. Mileage Bulk Truck	M/C	240.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
4456	1	4 1/2" Hopper Valve Float Shoe	123.00	123.00
4429	1	4 1/2" Centralizer	28.00	28.00
5501C	3 hrs	Transport. Water	85.00 <sup>100%</sup>	255.00
5502C	3 hrs	50 Bbl Vacuum Truck	87.00 <sup>100%</sup>	261.00
1123	600 gal	City Water	12.20 <sup>100%</sup>	7320.00
		Thank You!	Sales Tax 6.3%	4075.32
			SALES TAX	151.35
			ESTIMATED TOTAL	42277.00

AUTHORIZATION Bob M. New TITLE \_\_\_\_\_ DATE \_\_\_\_\_



12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2788 · FAX (970) 867-5922

**BLUE JAY OPERATING - FORT WORTH, TEXAS**  
**Coal Seam Frac Project**

December 20, 2005

**Blue Jay - Mavesko A-4 C**

Mulky (966'-969', 4 spf), 12 shots total.

Started with pump-in of 139 gal gelled water. Started with 500 gals of 7.5% HCl. Followed with 567 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 4620 gals of MavFoam C70 carrying 7000 lbs 16/30 Arizona Sand at 1.0 to 2.0 ppg down hole. The treatment was flushed to the top perforation with 647 gal gelled water, and over flushed with 84 gal gelled water. A total of 129,000 SCF of N<sub>2</sub> was used.

Started pump-in, STP-0, BH-42. Formation broke down at 1957 psi. Started acid @ 3.5 bpm, STP-1690, BH-1862. Started Flush, STP-1558, BH-1796. Started Pad, STP-858, BH-1223; rate was increased to 17 BPM due to falling pressure. Initial FQ was 58. Sand stages were as follows: Started 1#, STP-1374, BH-1472, FQ-70. Started 2#, STP-1551, BH-1684, FQ-70. Cut sand due to sharp increase in pressure. Got all sand flushed from pipe. Pad through sand stages were pumped @ 15-17 BPM downhole. FQ averaged 70Q. Max pressure was 4110 psi. Average rate was 16 bpm at 1625 psi surface (1767 psi bottomhole). ISIP was 778 psi; 5 min - 588 psi, 10 min - 554 psi, 15 min - 537 psi.

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**OCT 13 2005**  
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**BLUE JAY OPERATING - FORT WORTH, TEXAS**  
**Coal Seam Frac Project**

December 20, 2005

**Blue Jay - Mayeske A-4 B**

Bevier (1027'-1031', 4 spf), Crowburg (1045'-1048', 4 spf), 28 shots total.

Started with pump-in of 189 gal of gelled water. Started with 500 gals of 7.5% HCl. Followed with 798 gal gelled water flush. Started treatment with a pad of 5040 gallons of MavFoam C70, followed by 7500 gals of MavFoam C70 carrying 10500 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 685 gal gelled water, and over flushed with 126 gal gelled water. A total of 154,000 SCF of N<sub>2</sub> was used.

Started pump-in, STP-32, BH-52. Formation broke down at 3473 psi. Started acid @ 3.5 bpm, STP-3288, BH-3428. Started Flush, STP-2864, BH-3074. Started Pad, STP-1132, BH-1510; rate was increased to 17 BPM due to falling pressure. Initial FQ was 58. Sand stages were as follows: Started 1#, STP-1108, BH-1200, FQ-72. Started 2#, STP-1129, BH-1257, FQ-71. Started 3#, STP-1098, BH-1229, FQ-73; rate was increased to 18 BPM due to falling pressure. Started Flush, STP-1049, BH-1214, FQ-70. Pad through sand stages were pumped @ 15-18 BPM downhole. FQ averaged 72Q. Max pressure was 3591 psi. Average rate was 17 bpm at 1133 psi surface (1258 psi bottomhole). ISIP was 618 psi; 5 min - 491 psi, 10 min - 476 psi, 15 min - 467 psi.

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**OCT 13 2005**  
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**BLUE JAY OPERATING - FORT WORTH, TEXAS**  
**Coal Seam Frac Project**

December 20, 2005

**Blue Jay - Maveske A-4 A**

Wier (1152'-1156', 4 spf), 16 shots total.

Started with 500 gals of 7.5% HCl. Followed with 995 gal gelled water flush. Started treatment with a pad of 6944 gallons of MavFoam C70, followed by 7500 gals of MavFoam C70 carrying 18000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 789 gal gelled water, and over flushed with 128 gal gelled water. A total of 228,000 SCF of N<sub>2</sub> was used.

Formation broke down at 1554 psi. Started acid @ 3.5 bpm, STP-0, BH-41. Started Flush, STP-1335, BH-1444. Started Pad, STP-1387, BH-1636; rate was increased to 16 BPM due to falling pressure. Initial FQ was 49. Sand stages were as follows: Started 1#, STP-1984, BH-2131, FQ-70. Started 2#, STP-1974, BH 2159, FQ-71. Started 3#, STP-2087, BH-2276, FQ-71. Started Flush, STP-2176, BH-2428, FQ-70. Pad through sand stages were pumped @ 15-16 BPM downhole. FQ averaged 71Q. Max pressure was 2183 psi. Average rate was 15 bpm at 2023 psi surface (2225 psi bottomhole). ISIP was 1384 psi; 5 min - 835 psi, 10 min - 761 psi, 15 min - 717 psi.

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**SUMMARY OF COMPLETION OPERATION**

Private & Confidential

Well: <i>Mayerke A-4</i>	Date: <i>1-18-06</i>	<b>KCC</b>	
Operator: <i>Blue Jay</i>	Workover Day:	<b>OCT 13 2005</b>	
		<b>CONFIDENTIAL</b>	
Description of Operations		Daily Cost	Cum. Cost
<i>MTRU Co/Joe Welch Ser. Well Dead. TOT w/2nd plug. T.I.H w/10 1/2" of 2 3/4" tubing land at 1833' from 117 3/4" rods / Space Well OUT. RDMO</i>			<i>74,804</i>
<i>10 1/2" 2 3/4" Tubing</i>			
<i>117 3/4" rods</i>			
<i>1- 2' sub</i>			
<i>1- 4' sub</i>			
<i>1- 6' sub</i>			
<i>1- 8' sub</i>			
<i>2 1 1/2" x 7" Brass pump w/PA plug</i>			
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			<b>KCC WICHITA</b>
<i>Ehe</i>		<i>2500</i>	
<i>PV</i>		<i>4300</i>	
<i>Well Hook-up Tubing &amp; rods</i>		<i>8000</i>	
<i>Horton Tool</i>		<i>8475</i>	
<i>Tank Truck</i>			
<i>Rental Tank</i>			
<i>Supervision</i>		<i>700</i>	
<i>Workover rig (estimate cost hrs. @ \$ )</i>		<i>1080</i>	
<b>Daily Total</b>		<i>25,055</i>	<i>99,859</i>



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

ORIGINAL

Operator: License # 33342  
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City/State/Zip: Fort Worth, TX 76107  
Purchaser: Cherokee Basin Pipeline LLC  
Operator Contact Person: Jens Hansen  
Phone: (817) 546-0034  
Contractor: Name: Cherokee Wells, LLC  
License: 33539  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/20/05 7/21/05  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26128-0000  
County: Wilson  
NW4 - NW4 - NW4 - Sec. 4 Twp. 29 S. R. 14  East  West  
330' feet from S (N) (circle one) Line of Section  
330' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Mayeske Well #: A-4  
Field Name: Cherokee Basin Coal Gas

Producing Formation: See Perforating Record  
Elevation: Ground: 908' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1249 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 43' 11" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 145 sx cmt.

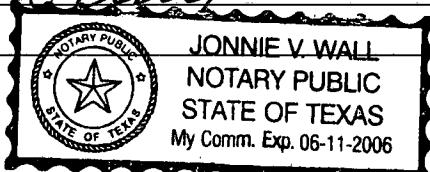
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: KCC  
Lease Name: \_\_\_\_\_ License No. 007132005  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No. CONFIDENTIAL

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jens Hansen  
Title: Mgr. Date: 10-17-05  
Subscribed and sworn to before me this 17th day of October, 2005.  
Notary Public: Jonnie Wall  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Blue Jay Operating, LLC Lease Name: Mayeske Well #: A-4
Sec. 4 Twp. 29 S. R. 14 [x] East [ ] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No
List All E. Logs Run:
Electric Logs Enclosed

[x] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
Driller Log Enclosed

CASING RECORD [x] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives
Includes stamp: KCC OCT 13 2005 CONFIDENTIAL

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
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TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run [ ] Yes [ ] No
Date of First, Resumed Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [x] Other (waiting on pipeline)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Solid [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

# Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW			S 4 T 29S R 14E				
API #:	15-205-26128-00-00			Location NW4, NW4, NW4				
Operator:	Blue Jay Operating LLC			County: Wilson				
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107			<b>Gas Tests</b>				
Well #:	A-4	Lease Name:	Mayeske	Depth	Pounds	Orifice	flow - MCF	
Location:	330	ft. from N	Line	879	1 1/2"	1/4"	11.02	
	330	ft. from W	Line	979	Gas Check Same			
Spud Date:	7/27/2005			1104	Gas Check Same			
Date Completed:	7/28/2005	TD:	1249	1154	4	1/4"	18.5	
Geologist:				1264	2 1/2"	1/4"	14.3	
<b>Casing Record</b>	<b>Surface</b>		<b>Production</b>					
Hole Size	11"		6 3/4"					
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	43' 11"							
Cement Type	Portland							
Sacks	8 W							
Feet of Casing	43' 11"							
				05LG-072805-R4 CW-036- Mayeske A-4 - BJO				
Rig Time	Work Performed							
<b>Well Log</b>								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	6	Overburden	588	616	lime	968	970	lime
6	184	shale	616	626	shale	970	1025	shale
184	188	lime	626	690	lime	1025	1026	coal
188	225	shale	690	757	shale	1026	1043	shale
225	248	lime	575	770	lime	1043	1044	coal
248	279	shale	770	828	shale	1044	1084	shale
279	293	lime	828	839	sand- No Show	1084	1085	coal
293	327	shale	839	870	sand/ shale	1085	1149	shale
327	349	lime	870	871	coal	1149	1152	coal
349	364	shale	871	873	shale	1152	1248	shale
364	411	sand- No Show	873	899	Pink Lime	1248	1349	Mississippi Lime
411	436	sand/ shale	899	932	shale	1349		Total Depth
436	539	lime- Oil	932	951	Oswego Lime			
539	553	shale	951	957	Summit			
553	576	sand- No Show	957	963	lime			
576	588	sand/ shale	963	968	Mulky			

RECEIVED  
OCT 21 2005  
KCC WICHITA



CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5118  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-29-05	1294	Mayerke #A-4	4	29S	14E	Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Blue Jay Operating			4463	Alano		
MAILING ADDRESS			442	Anthony		
4916 Camp Bowie Blvd. Ste. 204						
CITY	STATE	ZIP CODE	452/763	Jim		
Fortworth	TX	76107				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1349 CASING SIZE & WEIGHT 4 1/2" 10.5" 11lb  
 CASING DEPTH 1339 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4" SLURRY VOL 434 Bbl WATER galsk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 213 Bbl DISPLACEMENT PSI 600 PSI Bump Plug 1200 PSI RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 bbl. Pump 10 psi. Gel flush, 10 min. Bye water, mixed 145 sks Thick set Cement w/ 5" Kol-Seal. Wash out Pump & lines. Shut down. Released Plug. Replaced w/ 213 bbl wash water. Final Pump 600 PSI. bump Plug to 1200 PSI. wait 2 min. Released Pressure. Float held. Good Cement Returns to surface - 9 bbl. Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126A	145 sks	Thick set Cement	13.00	1885.00
1110A	14 sks	Kol-Seal	16.90	236.60
1118A	4 sks	Gel-Flush	6.63	26.52
5407		Ton Mileage Bulk Truck	M/C	240.00
4464	1	4 1/2" Top Rubber Plug	38.00	38.00
4456	1	4 1/2" Slapper Valve Float Shoe	123.00	123.00
1129	1	4 1/2" centralizer	25.00	25.00
5501C	3 hrs	Transport Water	85.00 <sup>100%</sup>	255.00
5502C	3 hrs	50 Bbl Vacuum Truck	87.00 <sup>100%</sup>	261.00
1123	600 gal	City Water	12.20 <sup>100%</sup>	73.20
		Thank You!	Sub Total	4075.32
			6.3%	SALES TAX
				ESTIMATED TOTAL
				4122.717

AUTHORIZATION Bob McNew TITLE \_\_\_\_\_ DATE \_\_\_\_\_