

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/05/05 8/08/05 _____
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-205-26121-0000
County: Wilson
SE4 - SE4 - NE4 - Sec. 3 Twp. 29 S. R. 14 East West
2310' feet from S (N) (circle one) Line of Section
330' feet from E (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE (SW) SW
Lease Name: Bates Well #: A-3

Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record

Elevation: Ground: 871' Kelly Bushing: NA

Total Depth: 1154' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 44' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

Alternate II completion, cement circulated from bottom casing

feet depth to Surface w/ 135 sx cmt.

Drilling Fluid Management Plan Aut II WA
(Data must be collected from the Reserve Pit) 11-5-07

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S 14 East West

County: _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jens Hansen

Title: Mgr. Date: 10-17-05

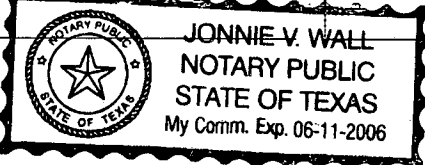
Subscribed and sworn to before me this 17th day of October

2005

Notary Public: Jonnie Wall

Date Commission Expires: _____

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution



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Side Two

ORIGINAL

Operator Name: Blue Jay Operating, LLC Lease Name: Bates Well #: A-3
Sec. 3 Twp. 29 S. R. 14 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

Electric Log Enclosed

[X] Log Formation (Top), Depth and Datum [] Sample Name Top Datum

Driller Log Enclosed

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Long String.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a list of purposes like Perforate, Protect Casing, etc.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes a 'RECEIVED' stamp dated OCT 24 2005 from KCC WICHITA.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [] No

Table with columns: Date of First Resumerd Production, SWD or Enhr., Producing Method [] Flowing [] Pumping [] Gas Lift [X] Other (Explain) with handwritten note 'waiting on pipeline'

Table with columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [] Solid [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW			S 3 T 29 R 14E				
API #:	15-205-26121-00-00			Location SE4, SE4, NE4				
Operator:	Blue Jay Operating LLC			County: Wilson				
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107			Gas Tests				
Well #:	A-3	Lease Name:	Bates	Depth	Pounds	Orifice	flow - MCF	
Location:	2310	ft. from N	Line	804	5	3/4"	175	
	330	ft. from E	Line	879	7	3/4"	211	
Spud Date:	8/5/2005			929	9	3/4"	245	
Date Completed:	8/8/2005		TD: 1154	979	17	3/4"	357	
Geologist:				1174	5 1/2	1"	336	
Casing Record	Surface		Production					
Hole Size	11"		6 3/4"					
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	44'							
Cement Type	Portland							
Sacks	8	W						
Feet of Casing	44'							
				05LH-080805-R4 CW-040-Bates A-3 - BJO				
Rig Time	Work Performed							
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	12	Overburden	519	532	lime	909	910	coal
12	85	shale	532	565	shale	910	926	shale
85	101	lime	565	614	lime	926	928	coal
101	196	shale	614	703	sandy/ shale	928	970	sandy/ shale
196	208	lime	703	711	lime	970	974	coal
208	209	coal	711	719	shale	974	1064	sandy/ shale
209	251	sand- No Show	719	737	Pink lime- Oil	1064	1154	Mississippi Lime- Oil
251	262	lime	737	766	shale	1154		Total Depth
262	286	shale	766	781	Oswego lime			
286	394	lime- Oil	781	787	Summit			
394	407	shale	787	795	lime			
407	446	sand- No Show	795	800	Mulky			
446	464	lime	800	803	lime			
464	476	shale	803	875	shale			
476	501	lime	875	876	coal			
501	519	shale	876	909	shale			

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Blue Jay Oper WELL ENGINEERING DRILLING REPORT

DATE: 8-9-05
RIG: Chemokee Wells
SUPV:

WELL NAME: Bates A-3
RPT TIME: 8:00 AM
RANGE: 14
County: Wilson State: KS
API# _____ Dry Hole Cost = _____
Csg Hole Cost = _____

DEPTH _____ DAYS 3 FOOTAGE MADE _____ HRS DRLG _____
PRESENT OPERATIONS: _____
24 HR SUMMARY _____
24 FORECAST _____

Bit Wt: _____ RPM _____ Torque: _____ ft/lb _____

AIR COMPRESSOR						SURVEYS			Stats	
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:	10:30 AM
WHAIV			1150					deg.	Date:	8-5-05
WHAIV			900					deg.	KB Elev.:	
								deg.	C.L. Elev.:	877'

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade
1	1 1/2"		Cone			0	40			
2	6 3/4"		RAMMER			40	1154			

COSTS									
Last Csg. Size:	8 3/4"	Set@:	40 ft.	Burst:	Code	Items	Previous	Daily	Cum.
Next Csg. Size:	4 1/2"	Set@:	1115 ft.			Location/Roads	2195		2195
						Rig-Footage	9232		9232
						Rig-Daywork			
						Water		600	600
						Frac Tanks			
						Mud & Chem.			
						Rental Tools			
						Cement & Ser.	80	3786	3866
						Open Hole Log		1600	1600
						Trucking			
						Contract Sup.	700	700	1400
						Casing Crew		1100	1100
						Miscellaneous			
						Casing Prod		7586	7586
						Surf Casing	700	700	700
						Cement Equip.		200	200
						Wellhead		100	100
						B.O.P.			
						Prev.	12907		
						Day Total		15672	
						Cum.:			28579

OPERATIONS	
HRS	Comments
	TOH
	RDMO
	MERR Superior Wireline
	Log Well
	MERR Co/Job Well Ser. RUN 28 7/8"
	4 1/2" 10.5" CASING, LAND AT
	MERR C/L5 to Cmt. Well Break
	CIRCULATION W/deg. Thugh. Mix pump
	135 shg Thick set 1 mt. 1 1/4" 4 RPM
	600 H. Bump ring at 1200 CH. That OK
	Circulate 90 min. to surface. RDMO

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5133
 LOCATION Eureka
 FOREMAN Troy Strickler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-9-05	1294	Bates # A-3	3	29S	14E	Wilson
CUSTOMER			Oils & Well Service TRUCK # DRIVER TRUCK # DRIVER 465 Alan 440 Larry 436 Jason			
MAILING ADDRESS						
CITY						
STATE	ZIP CODE					
Blue Jay Operators 4916 Camp Bowie Blvd Ste 204 Ft Worth TX 76107						

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1154 CASING SIZE & WEIGHT 4 1/2" 105" New
 CASING DEPTH 1195 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 40.6 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 18.2 mfl DISPLACEMENT PSI 600PSI MIXTURE Pump Plug 1200PSI RATE _____

REMARKS: Safety starting Rig up to 4 1/2" casing Break circulation w/ 20 bbl
 Fresh water Pump 10 Bbl Gal flush, 8 Bbl Dye water, mixed 135 sks thickens
 Cement w/ 5" Kul-Seal @ 13.4" integral Yield 1.68 wash out pump & lines
 shut down. Release Plug 1195 ft w/ 18.2 mfl fresh water. Seal Pump Pressure
 600 PSI Pump Plug to 1200 PSI. Wait 2 min. Release Pressure shut hold seal
 Cement Returns to surface = 9 Bbl slurry to pit. Job Complete Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	250	15000.00
1126A	135 sks	Thickens Cement	13.00	1755.00
1110A	14 sks	Kul-Seal 5" mfl/sk	1690	23660
1118A	4 sks	Gal Flush	6.63	2652
5407		Ten Mileage Bulk Truck	n/c	240.00
44011	1	4 1/2 Top Rubber Plug	38.00	38.00
4136	1	4 1/2 Flapper Valve float shoe	123.00	123.00
4124	1	4 1/2 Centralizer	28.00	28.00
5502C	3 hrs	80 Bbl Vac Truck	82.00/hr	246.00
1123	3000 gal	City Water	12.20/gal	3660.00
		Thank You!	Sub Total	36447.72
		6.3%	SALES TAX	141.55
			ESTIMATED TOTAL	3786.07

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AUTHORIZATION Bob McNew TITLE _____ DATE _____